

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400483575

Date Received:

10/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583  
4. Contact Name: Julie Justus  
Phone: (970) 257-6042  
Fax: (970) 245-6489  
Email: jjustus@chevron.com

5. API Number 05-045-15276-00  
6. County: GARFIELD  
7. Well Name: SKR-598-25-BV-  
Well Number: 02  
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6  
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2013 End Date: 09/04/2013 Date of First Production this formation: 10/20/2009

Perforations Top: 4036 Bottom: 4733 No. Holes: 105 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 395,000 lbs of sand with 634,914 gallons treated produced water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 15117

Max pressure during treatment (psi): 6417

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0

Number of staged intervals: 4

Recycled water used in treatment (bbl): 15117

Flowback volume recovered (bbl): 7303

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 395000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/11/2013 Hours: 18 Bbl oil: 0 Mcf Gas: 288 Bbl H2O: 156

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 384 Bbl H2O: 208 GOR: 0

Test Method: FLOWTEST Casing PSI: 780 Tubing PSI: 100 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5113 Tbg setting date: 09/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Justus

Title: Regulatory Specialist

Date: 10/14/2013

Email: jjustus@chevron.com

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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400483575	FORM 5A SUBMITTED
400484523	COMPLETED INTERVAL REPORT
400484524	COMPLETED INTERVAL REPORT
400484525	COMPLETED INTERVAL REPORT
400484526	COMPLETED INTERVAL REPORT
400485512	WELLBORE DIAGRAM

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Passes Permitting.	3/4/2014 7:50:00 AM

Total: 1 comment(s)