

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400483575

Date Received: 10/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-15276-00
6. County: GARFIELD
7. Well Name: SKR-598-25-BV-
Well Number: 02
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/12/2013 End Date: 09/04/2013 Date of First Production this formation: 10/20/2009
Perforations Top: 4036 Bottom: 4733 No. Holes: 105 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 395,000 lbs of sand with 634,914 gallons treated produced water.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 15117 Max pressure during treatment (psi): 6417
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75
Total acid used in treatment (bbl): 0 Number of staged intervals: 4
Recycled water used in treatment (bbl): 15117 Flowback volume recovered (bbl): 7303
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 395000 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/11/2013 Hours: 18 Bbl oil: 0 Mcf Gas: 288 Bbl H2O: 156
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 384 Bbl H2O: 208 GOR: 0
Test Method: FLOWTEST Casing PSI: 780 Tubing PSI: 100 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5113 Tbg setting date: 09/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 10/14/2013 Email: jjustus@chevron.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400483575	FORM 5A SUBMITTED
400484523	COMPLETED INTERVAL REPORT
400484524	COMPLETED INTERVAL REPORT
400484525	COMPLETED INTERVAL REPORT
400484526	COMPLETED INTERVAL REPORT
400485512	WELLBORE DIAGRAM

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Passes Permitting.	9/4/2014 7:50:00 AM

Total: 1 comment(s)