

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38665-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AA35-68-1BHNC
8. Location: QtrQtr: NWNW Section: 36 Township: 6N Range: 63W Meridian: 6
9. Field Name: CROW CREEK Field Code: 13610

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/02/2014 End Date: 06/03/2014 Date of First Production this formation: 06/26/2014

Perforations Top: 7212 Bottom: 11212 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 3061936 gals of PermStim and Slick Water with 4074634#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72903 Max pressure during treatment (psi): 6632

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 920.00

Total acid used in treatment (bbl): 0 Number of staged intervals: 21

Recycled water used in treatment (bbl): 4442 Flowback volume recovered (bbl): 291

Fresh water used in treatment (bbl): 68460 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4074634 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/08/2014 Hours: 24 Bbl oil: 206 Mcf Gas: 587 Bbl H2O: 212

Calculated 24 hour rate: Bbl oil: 206 Mcf Gas: 587 Bbl H2O: 212 GOR: 2849

Test Method: FLOWING Casing PSI: 781 Tubing PSI: 638 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 60

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6986 Tbg setting date: 06/20/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email: eroberts@nobleenergyinc.com _____

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)