

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400675690

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Christina Hirtler</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8597</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: <u>(303) 291-0420</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-38962-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Anschutz State</u>	Well Number: <u>4-62-2-3228BH2</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>2</u> Township: <u>4N</u> Range: <u>62W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1629</u> feet Direction: <u>FNL</u> Distance: <u>250</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.344661</u> As Drilled Longitude: <u>-104.301714</u>	

GPS Data:

Date of Measurement: 04/09/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Loren Shanks

** If directional footage at Top of Prod. Zone Dist.: 2203 feet. Direction: FNL Dist.: 668 feet. Direction: FWL

Sec: 2 Twp: 4N Rng: 62W

** If directional footage at Bottom Hole Dist.: 2111 feet. Direction: FNL Dist.: 1201 feet. Direction: FWL

Sec: 1 Twp: 4N Rng: 62W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: 99339

12. Spud Date: (when the 1st bit hit the dirt) 03/20/2014 13. Date TD: 05/24/2014 14. Date Casing Set or D&A: 05/25/2014

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12683 TVD** 6051 17 Plug Back Total Depth MD 12683 TVD** 6051

18. Elevations GR 4544 KB 4566

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MWD, Gamma Ray, MUD, GYRO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	813	352	0	822	CALC
1ST	8+3/4	7	26	22	6,411	555	470	6,423	CBL
1ST LINER	6+1/8	4+1/2	11.6	5338	12,670				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	5,029		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,082		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	6,082		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Spud on form 42 is 3/19/2014, actual spud is 3/20/2014
Open hole log was run on Anschutz State 4-62-2-1721BH api# 123-38961 per rule 317.o and will be reported on the form 5
No conductor was set
Due to geological concerns the wellbore was shortened to avoid a fault

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christina Hirtler

Title: Permit Analyst

Date:

Email: chirtler@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400676062	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400676055	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400675956	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675963	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675970	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675976	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676021	PDF-GYRO SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676029	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676031	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676033	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676035	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676038	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676043	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676073	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676125	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)