Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**Razor 26L-3405B**
Location:	**NWSW 26-T10N-R58W**
License Number:	**05-123-3798800**
Region:	**Redtail Field**
Spud Date:	**6/25/2014**
Drilling Completed:	
Surface Coordinates:	**Lat.: 40.808533 Long.: -103.839172**
Bottom Hole Coordinates:	**Lat.: 40.789381 Long.: -103.837097**
Ground Elevation (ft):	**4734**
K.B. Elevation (ft):	**4751**
Logged Interval (ft):	**5200 To:**
Total Depth (ft):	
Formation:	**Pierre, Sharon Springs, Niobrara B**
Type of Drilling Fluid:	**Water Based Mud**

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 www.WellSight.co

OPERATOR

Company: Whiting Oil & Gas Corp.
Address: 1700 Broadway Suite 2300
Denver, CO 80290

GEOLOGIST

Name: Todd Nakata and Demond Taylor
Company: Acme Geologic Consulting
Address: 108 Berry Street
Little Rock, AR 72205

Drilling Company

Cade Drilling, LLC
Rig #23

Gas Detection

Mudlogging Systems, Inc., M Logger, Model TGC, Total Gas and Chromatograph, #458

Comments

Lithologies and tops at drilled depths, not corrected to elogs. Where the well bore gas is 100% methane, the C1 line is moved to 85% for graphical purposes only.

ROCK TYPES

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOW

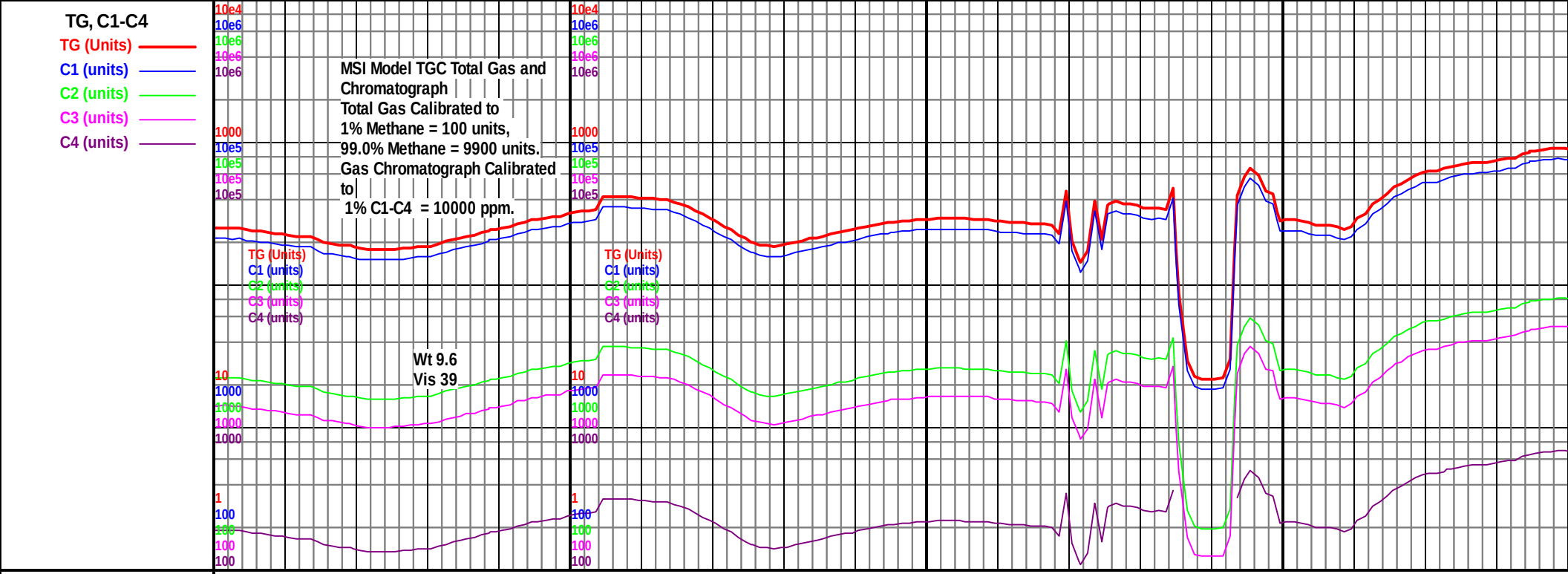
- Even
- Spotted
- Ques
- Dead

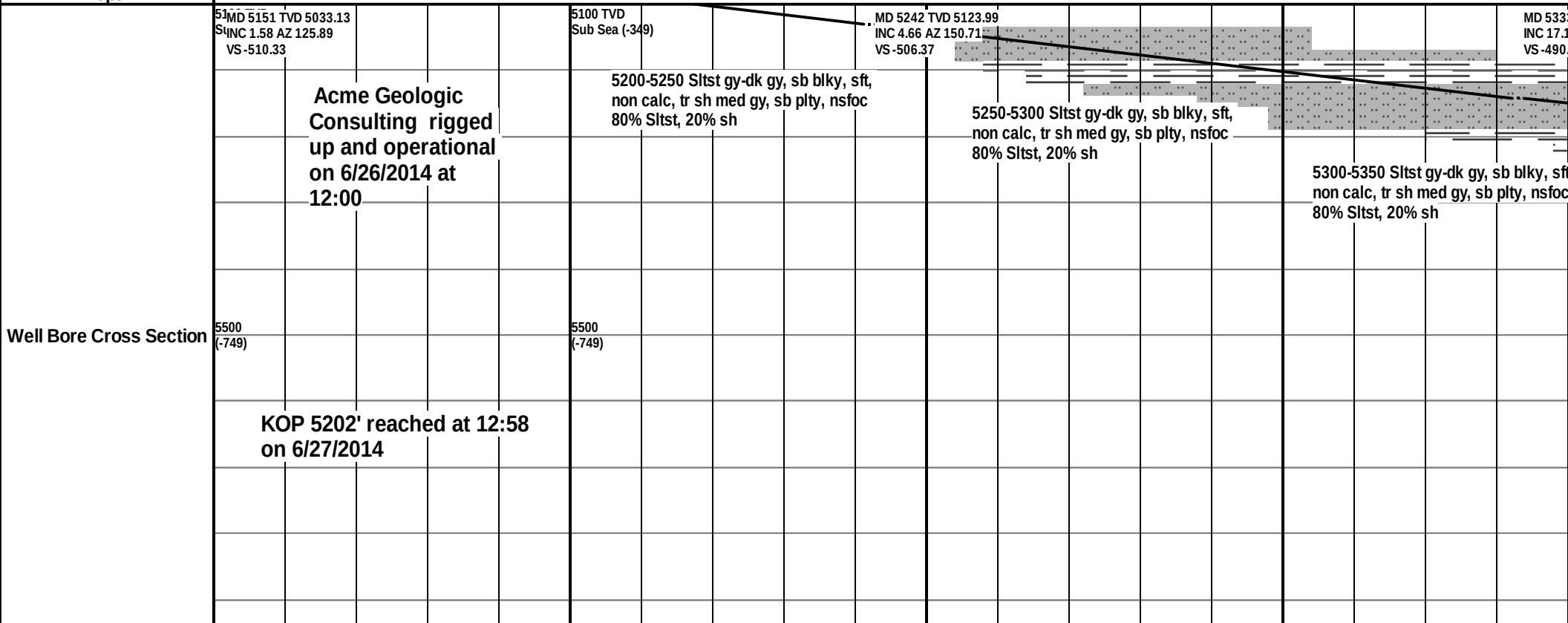
INTERVAL

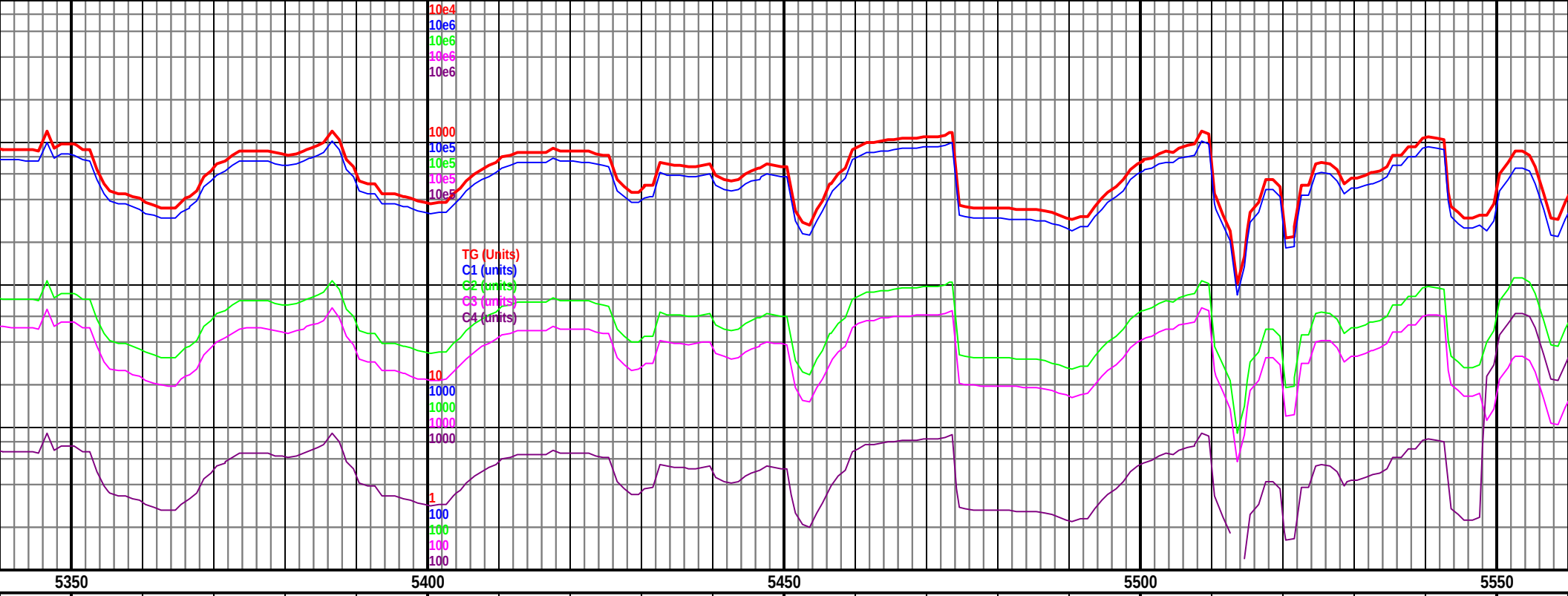
- Core
- Dst

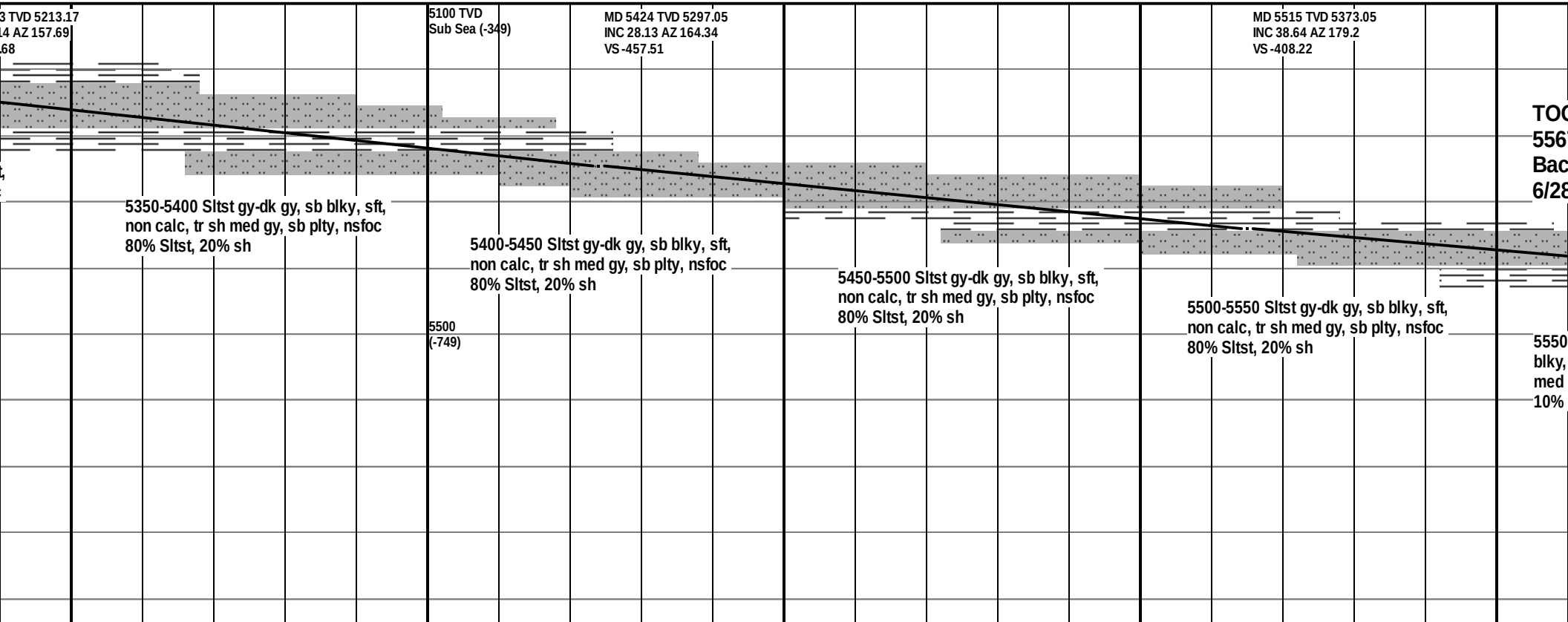
EVENT

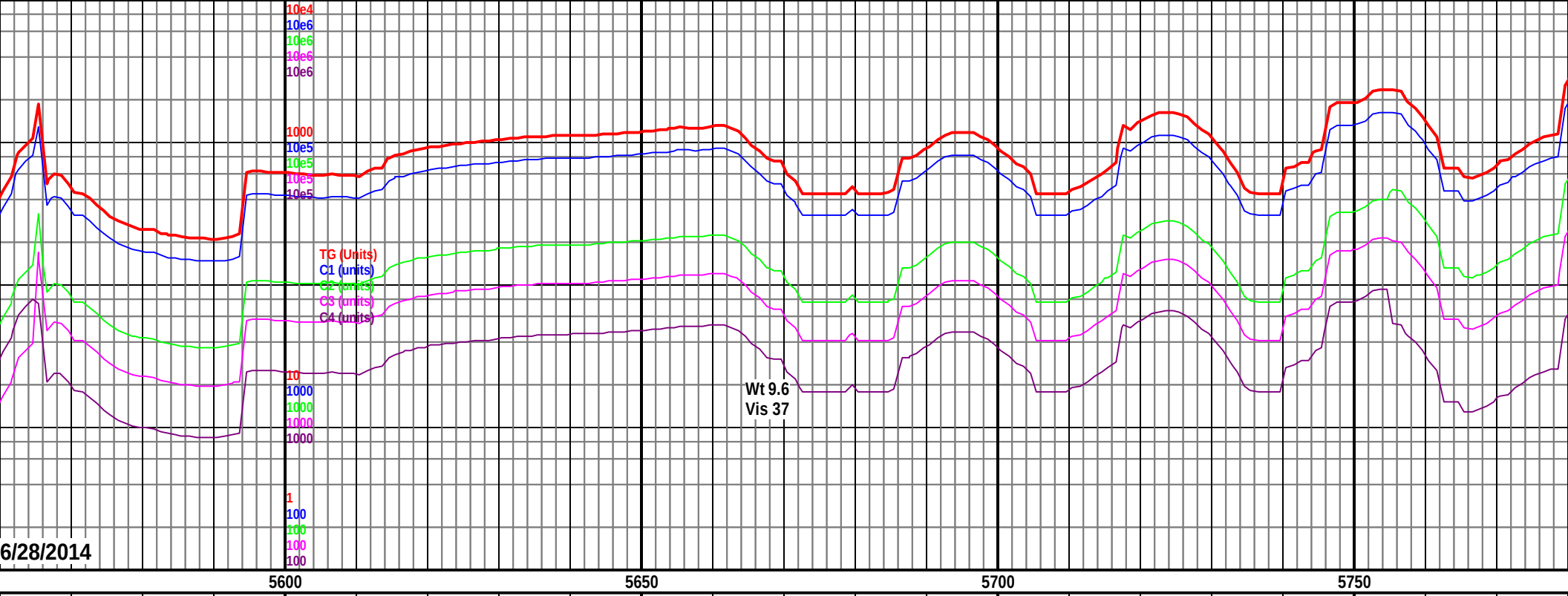
- Rft
- Sidewall

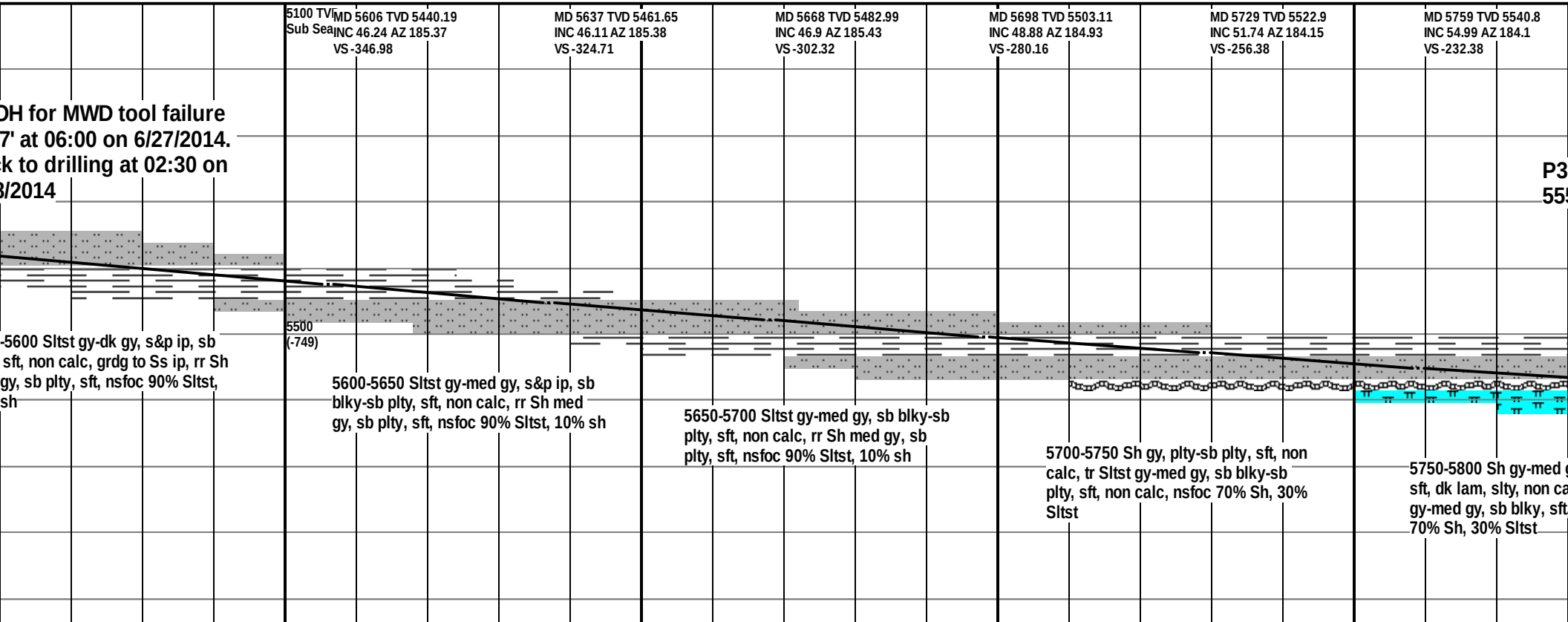

TG, C1-C4
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
MSI Model TGC Total Gas and Chromatograph
Total Gas Calibrated to
1% Methane = 100 units,
99.0% Methane = 9900 units.
Gas Chromatograph Calibrated to
1% C1-C4 = 10000 ppm.
Wt 9.6
Vis 39
Depth
50
5200
5250
5300

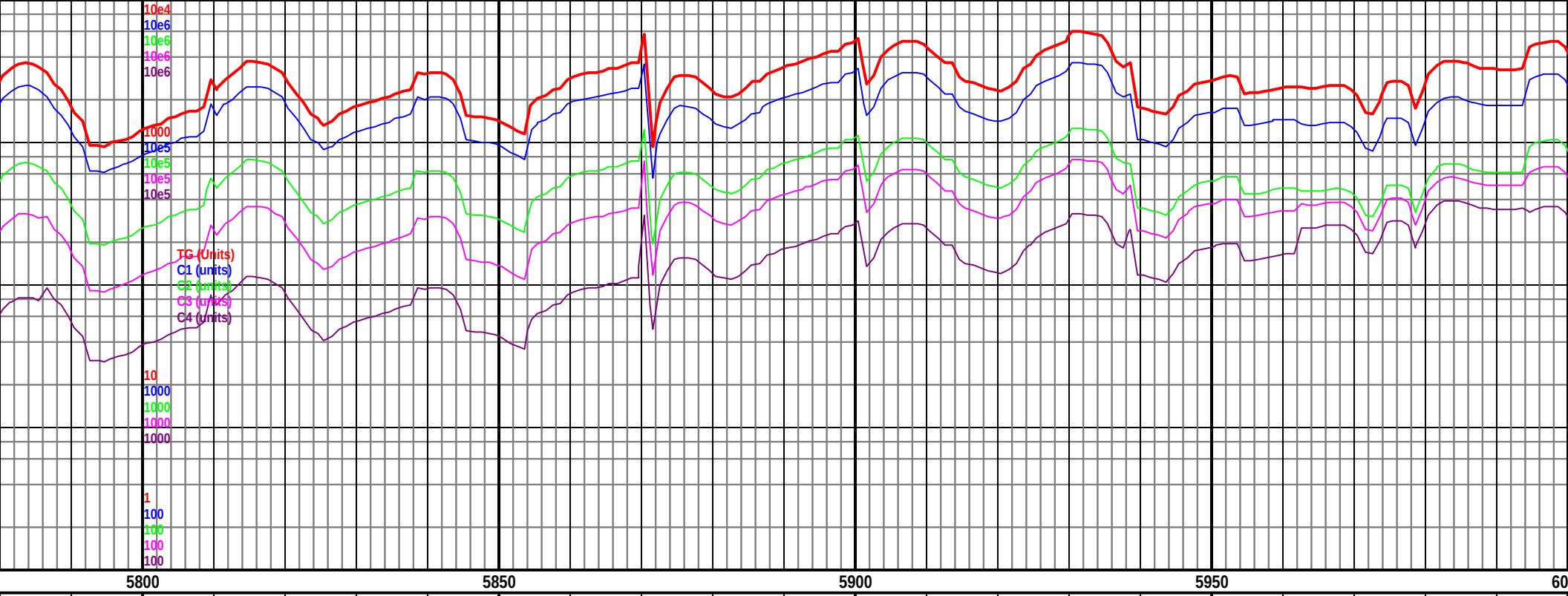

Well Bore Cross Section
MD 5151 TVD 5033.13
INC 1.58 AZ 125.89
VS -510.33
5100 TVD
Sub Sea (-349)
MD 5242 TVD 5123.99
INC 4.66 AZ 150.71
VS -506.37
Acme Geologic Consulting rigged up and operational on 6/26/2014 at 12:00
5200-5250 Sltst gy-dk gy, sb blky, sft, non calc, tr sh med gy, sb plty, nsfoc 80% Sltst, 20% sh
5250-5300 Sltst gy-dk gy, sb blky, sft, non calc, tr sh med gy, sb plty, nsfoc 80% Sltst, 20% sh
5300-5350 Sltst gy-dk gy, sb blky, sft, non calc, tr sh med gy, sb plty, nsfoc 80% Sltst, 20% sh
5500
(-749)
KOP 5202' reached at 12:58 on 6/27/2014


10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
5350
5400
5450
5500
5550


3 TVD 5213.17
14 AZ 157.69
168
5100 TVD
Sub Sea (-349)
MD 5424 TVD 5297.05
INC 28.13 AZ 164.34
VS -457.51
MD 5515 TVD 5373.05
INC 38.64 AZ 179.2
VS -408.22
TOC
556
Bac
6/28
5350-5400 Sltst gy-dk gy, sb blky, sft,
non calc, tr sh med gy, sb plty, nsfoc
80% Sltst, 20% sh
5400-5450 Sltst gy-dk gy, sb blky, sft,
non calc, tr sh med gy, sb plty, nsfoc
80% Sltst, 20% sh
5450-5500 Sltst gy-dk gy, sb blky, sft,
non calc, tr sh med gy, sb plty, nsfoc
80% Sltst, 20% sh
5500-5550 Sltst gy-dk gy, sb blky, sft,
non calc, tr sh med gy, sb plty, nsfoc
80% Sltst, 20% sh
5500
(-749)
5550
blky,
med
10%


10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
Wt 9.6
Vis 37
6/28/2014
5600
5650
5700
5750


5100 TVD
Sub Sea
MD 5606 TVD 5440.19
INC 46.24 AZ 185.37
VS -346.98
MD 5637 TVD 5461.65
INC 46.11 AZ 185.38
VS -324.71
MD 5668 TVD 5482.99
INC 46.9 AZ 185.43
VS -302.32
MD 5698 TVD 5503.11
INC 48.88 AZ 184.93
VS -280.16
MD 5729 TVD 5522.9
INC 51.74 AZ 184.15
VS -256.38
MD 5759 TVD 5540.8
INC 54.99 AZ 184.1
VS -232.38
OH for MWD tool failure
7' at 06:00 on 6/27/2014.
k to drilling at 02:30 on
3/2014
P3
55
-5600 Sltst gy-dk gy, s&p ip, sb
sft, non calc, grdg to Ss ip, rr Sh
gy, sb plty, sft, nsfoc 90% Sltst,
sh
5500
(-749)
5600-5650 Sltst gy-med gy, s&p ip, sb
blky-sb plty, sft, non calc, rr Sh med
gy, sb plty, sft, nsfoc 90% Sltst, 10% sh
5650-5700 Sltst gy-med gy, sb blky-sb
plty, sft, non calc, rr Sh med gy, sb
plty, sft, nsfoc 90% Sltst, 10% sh
5700-5750 Sh gy, plty-sb plty, sft, non
calc, tr Sltst gy-med gy, sb blky-sb
plty, sft, non calc, nsfoc 70% Sh, 30%
Sltst
5750-5800 Sh gy-med
sft, dk lam, slty, non ca
gy-med gy, sb blky, sft
70% Sh, 30% Sltst



MD 5789 TVD 5557.55'
INC 57.14 AZ 183.82a (-349)
VS -207.55

MD 5820 TVD 5573.82
INC 59.52 AZ 184.12
VS -181.23

MD 5850 TVD 5588.45
INC 62.11 AZ 184.78
VS -155.12

MD 5881 TVD 5602.42
INC 64.31 AZ 184.97
VS -127.55

MD 5912 TVD 5615.66
INC 65.14 AZ 185.1
VS -99.62

MD 5944 TVD 5628.61
INC 67.12 AZ 185.19
VS -70.48

MD 5976 TVD 5640.38
INC 69.71 AZ 186.07
VS -40.87

50 5787'MD,
56' TVD

Sharon Springs 5805' MD,
5566' TVD

Niobrara 5813' MD,
5570' TVD

N100 5857' MD,
5591' TVD

N200 5868' MD,
5596' TVD

N250 5886' MD, 5604'
TVD

N400 5900' MD,
5610' TVD

N430 5972' MD,
5638' TVD

5500
(-749)

B

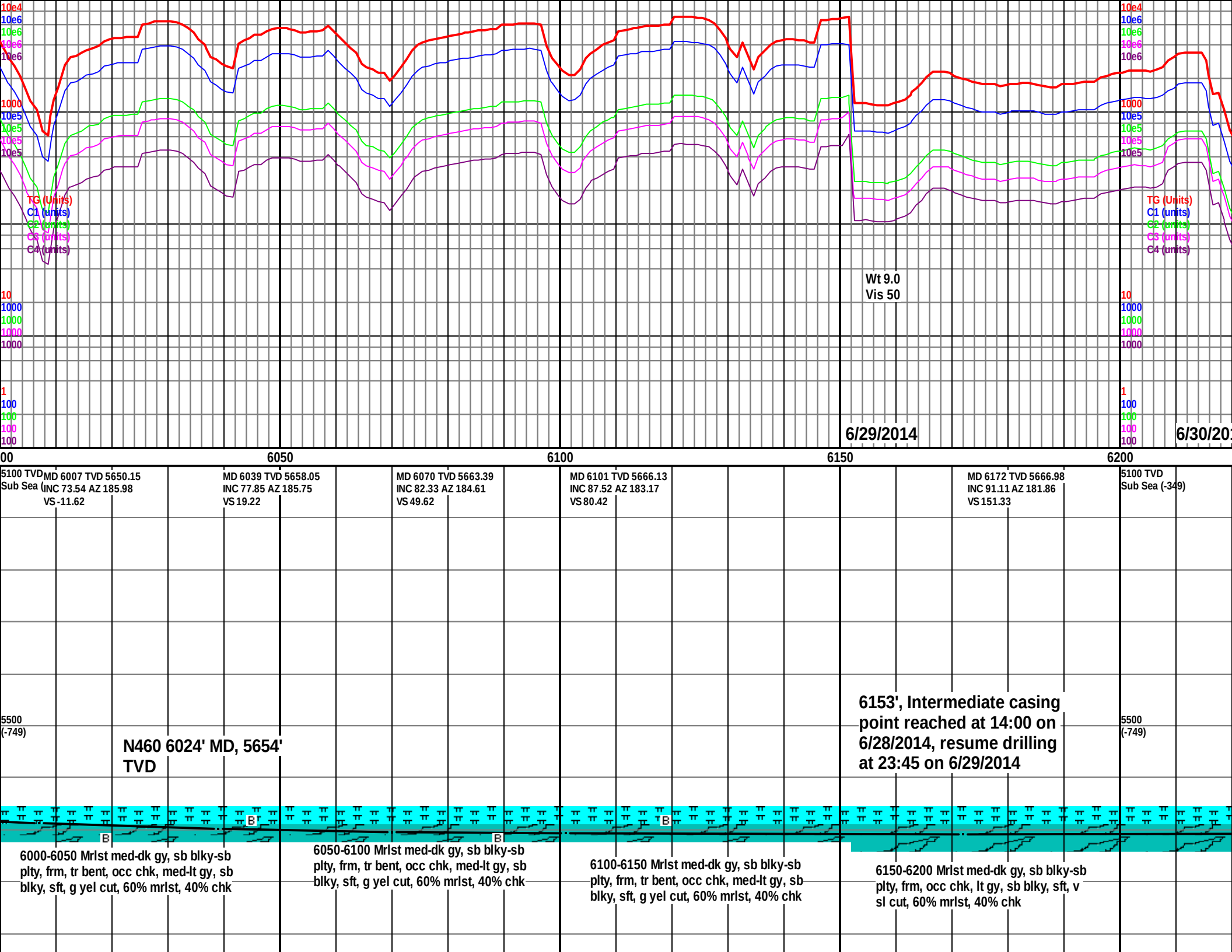
gy, plty-sb plty,
lc, tr Sltst
non calc, nsfoc

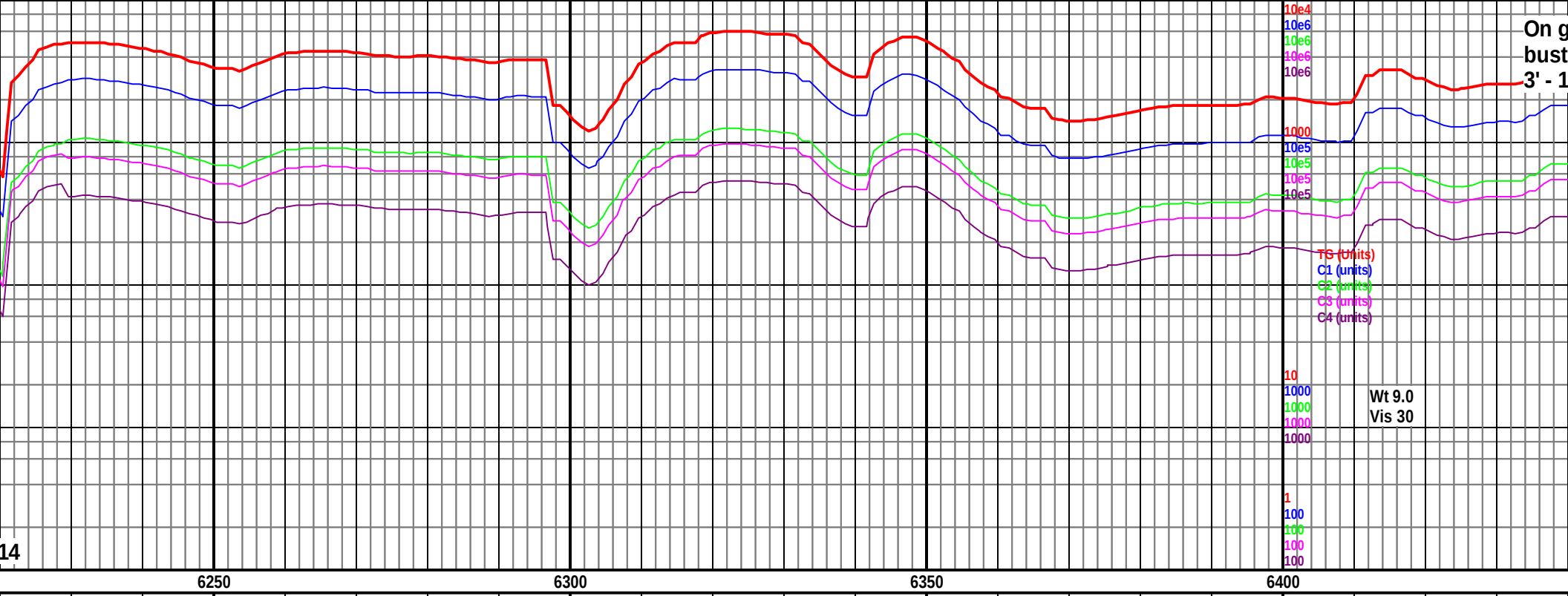
5800-5850 Sh med-dk gy, sb blky-sb plty, frm-sft, lam, slty, abnt tan-orng bent with bri yel flor, nsoc, 95% sh, 5% bent

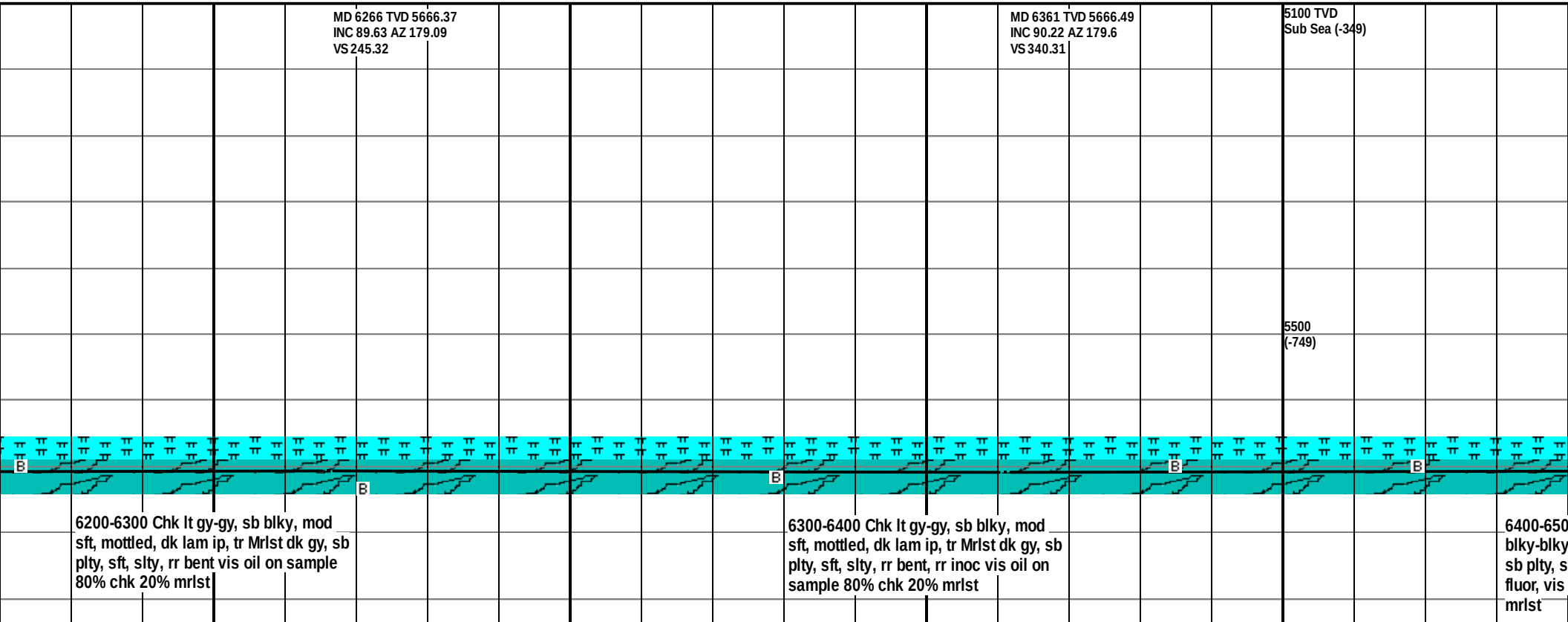
5850-5900 Mrlst med-dk gy, sb blky-blky, occ plty, frm, tr bent a/a, frm yel cut, 80% mrlst, 15% sh, 5% bent

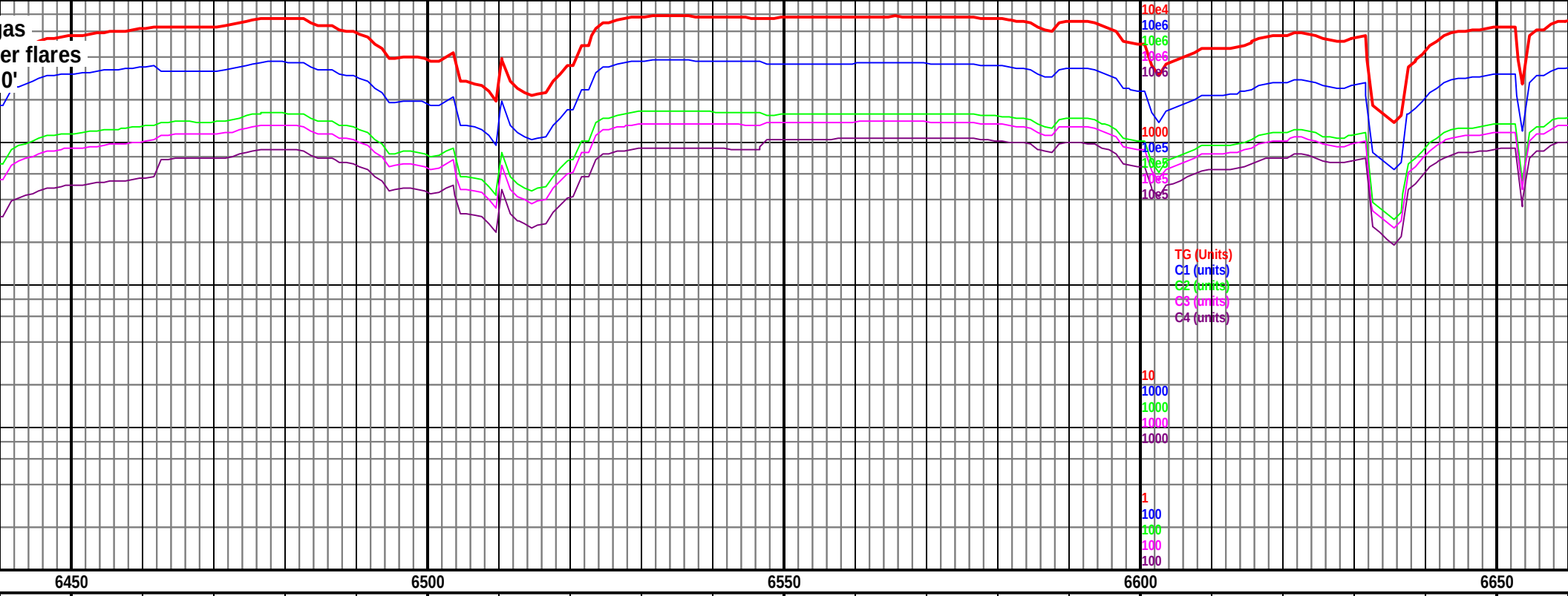
5900-5950 Mrlst med-dk gy, sb blky-sb plty, frm, tr bent, rr chk, med-lt gy, sb blky, sft, g yel cut, 80% mrlst, 20% chk

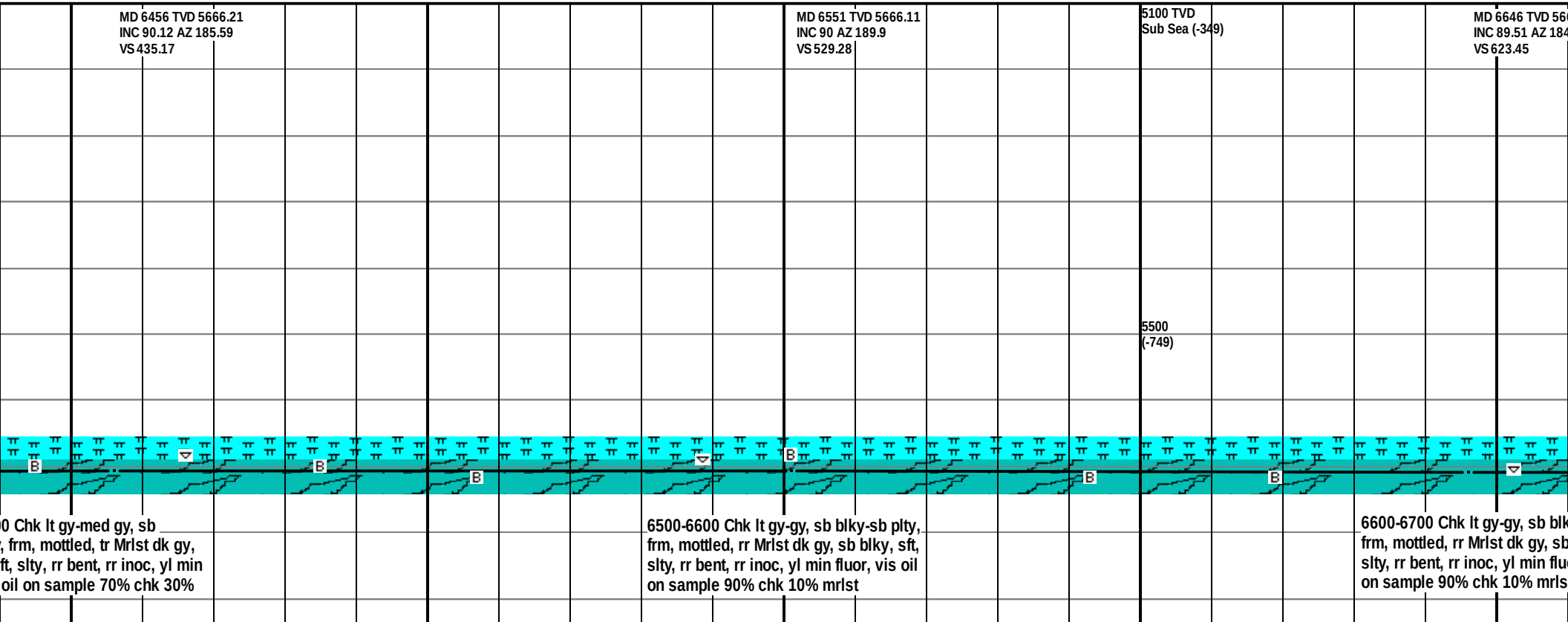
5950-6000 Mrlst med-dk gy, sb blky-sb plty, frm, tr bent, tr chk, med-lt gy, sb blky, sft, g yel cut, 70% mrlst, 30% chk

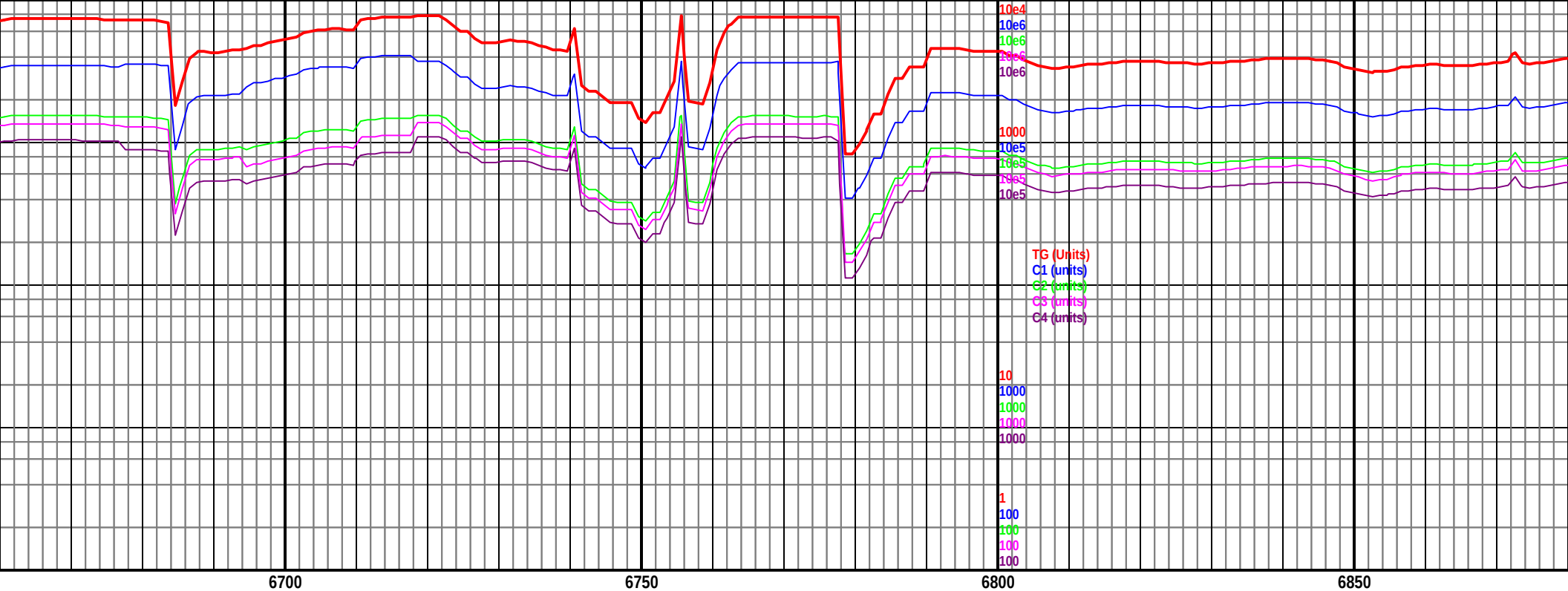

TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
Wt 9.0
Vis 50
6/29/2014
6/30/201
6050
6100
6150
6200
MD 6007 TVD 5650.15
INC 73.54 AZ 185.98
VS -11.62
MD 6039 TVD 5658.05
INC 77.85 AZ 185.75
VS 19.22
MD 6070 TVD 5663.39
INC 82.33 AZ 184.61
VS 49.62
MD 6101 TVD 5666.13
INC 87.52 AZ 183.17
VS 80.42
MD 6172 TVD 5666.98
INC 91.11 AZ 181.86
VS 151.33
5100 TVD
Sub Sea (-349)
5500
(-749)
N460 6024' MD, 5654' TVD
6153', Intermediate casing point reached at 14:00 on 6/28/2014, resume drilling at 23:45 on 6/29/2014
6000-6050 Mrlst med-dk gy, sb blky-sb plty, frm, tr bent, occ chk, med-lt gy, sb blky, sft, g yel cut, 60% mrlst, 40% chk
6050-6100 Mrlst med-dk gy, sb blky-sb plty, frm, tr bent, occ chk, med-lt gy, sb blky, sft, g yel cut, 60% mrlst, 40% chk
6100-6150 Mrlst med-dk gy, sb blky-sb plty, frm, tr bent, occ chk, med-lt gy, sb blky, sft, g yel cut, 60% mrlst, 40% chk
6150-6200 Mrlst med-dk gy, sb blky-sb plty, frm, occ chk, lt gy, sb blky, sft, v sl cut, 60% mrlst, 40% chk


On g
bust
3' - 1
10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
Wt 9.0
Vis 30
1
100
100
100
100
14
6250
6300
6350
6400


MD 6266 TVD 5666.37
INC 89.63 AZ 179.09
VS 245.32
MD 6361 TVD 5666.49
INC 90.22 AZ 179.6
VS 340.31
5100 TVD
Sub Sea (-349)
5500
(-749)
B
B
B
B
6200-6300 Chk lt gy-gy, sb blky, mod sft, mottled, dk lam ip, tr Mrlst dk gy, sb plty, sft, slty, rr bent vis oil on sample 80% chk 20% mrlst
6300-6400 Chk lt gy-gy, sb blky, mod sft, mottled, dk lam ip, tr Mrlst dk gy, sb plty, sft, slty, rr bent, rr inoc vis oil on sample 80% chk 20% mrlst
6400-650
blky-blky
sb plty, s
fluor, vis
mrlst


gas
er flares
0'
10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
6450
6500
6550
6600
6650


MD 6456 TVD 5666.21
INC 90.12 AZ 185.59
VS 435.17
MD 6551 TVD 5666.11
INC 90 AZ 189.9
VS 529.28
5100 TVD
Sub Sea (-349)
MD 6646 TVD 56
INC 89.51 AZ 184
VS 623.45
5500
(-749)
B
0 Chk lt gy-med gy, sb
, frm, mottled, tr Mrlst dk gy,
ft, slty, rr bent, rr inoc, yl min
oil on sample 70% chk 30%
6500-6600 Chk lt gy-gy, sb blky-sb plty,
frm, mottled, rr Mrlst dk gy, sb blky, sft,
slty, rr bent, rr inoc, yl min fluor, vis oil
on sample 90% chk 10% mrlst
6600-6700 Chk lt gy-gy, sb blk
frm, mottled, rr Mrlst dk gy, sb
slty, rr bent, rr inoc, yl min flu
on sample 90% chk 10% mrls



66.52
4.95

MD 6741 TVD 5667.49
INC 89.32 AZ 181.96
VS 718.26

5100 TVD
Sub Sea (-349)

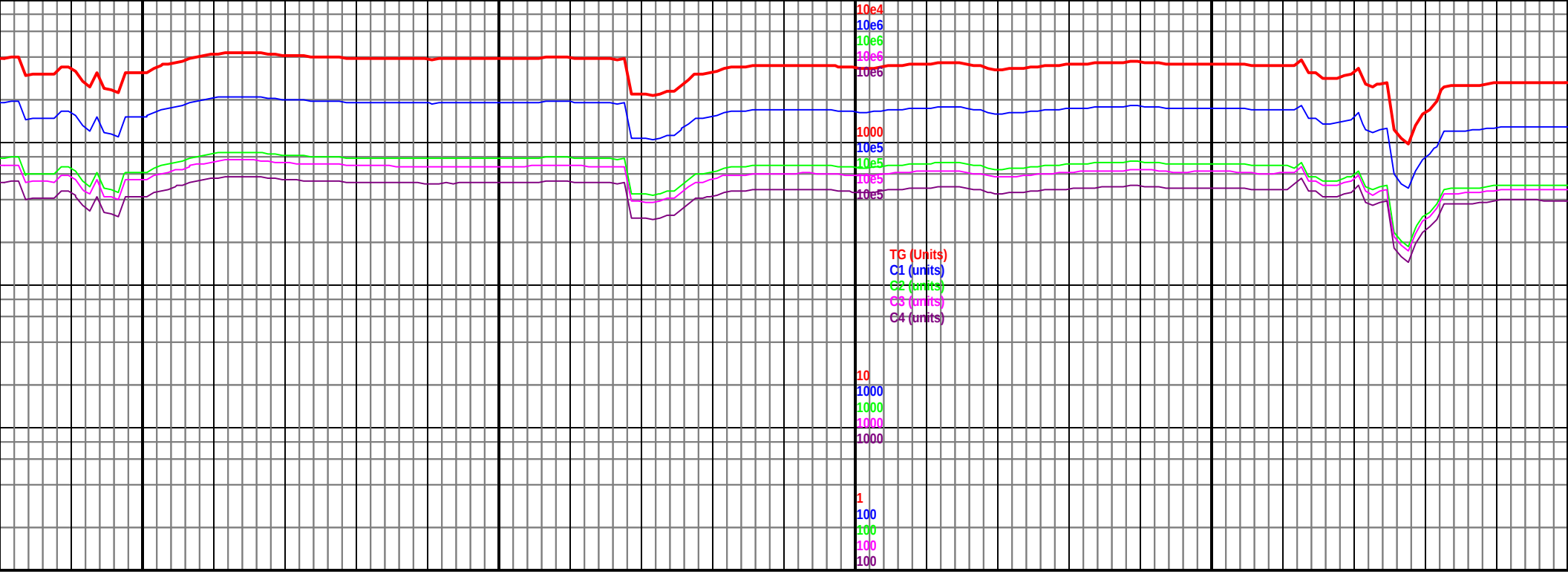
MD 6835 TVD 5670.1
INC 87.5 AZ 180.72
VS 812.2

5500
(-749)

ky-sb plty,
blky, sft,
or, vis oil
t

6700-6800 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst

6800-6900 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst



6900 6950 7000 7050 71

MD 6930 TVD 5672.4
INC 89.72 AZ 179.92
VS 907.16

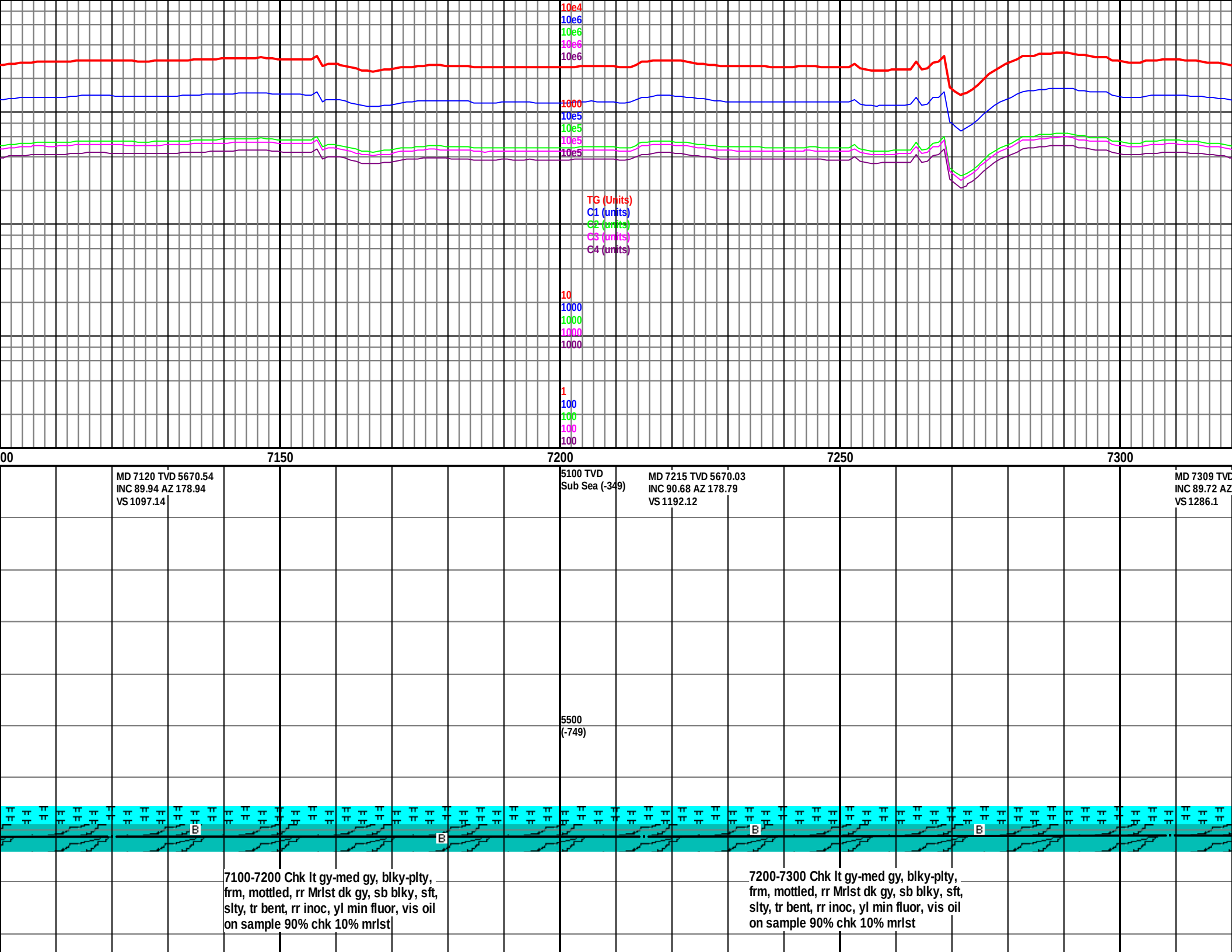
5100 TVD
Sub Sea (-349)

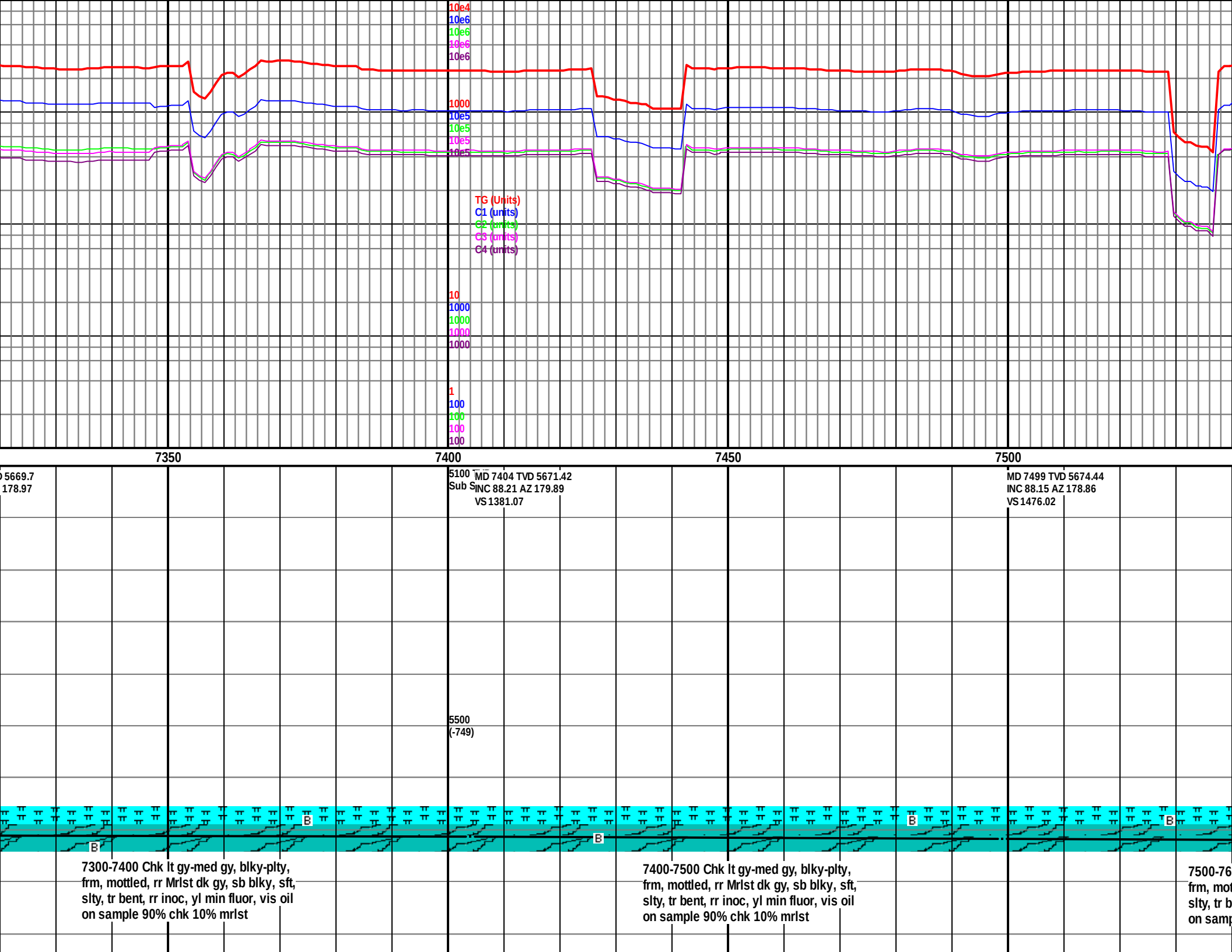
MD 7025 TVD 5671.56
INC 91.29 AZ 179.75
VS 1002.15

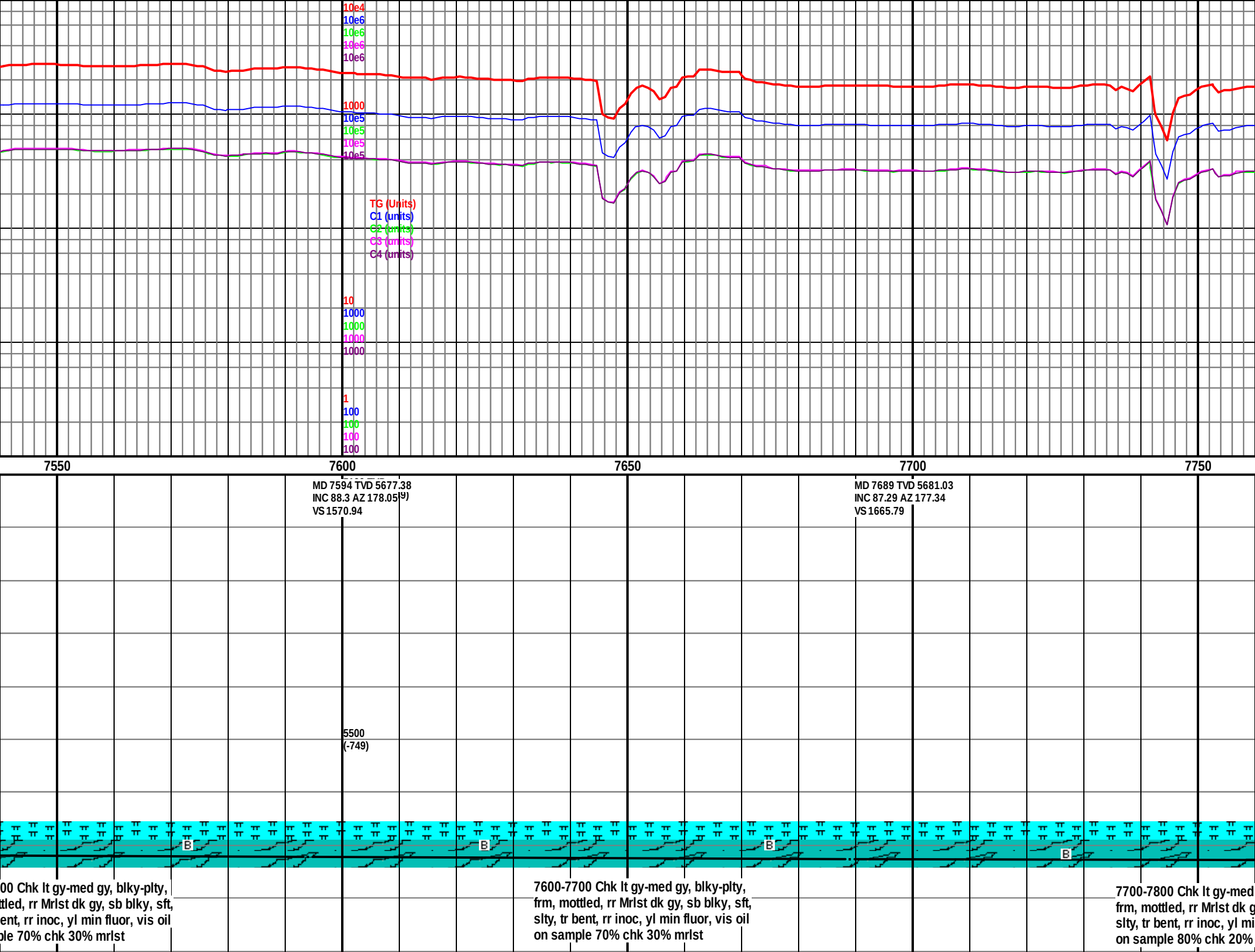
5500
(-749)

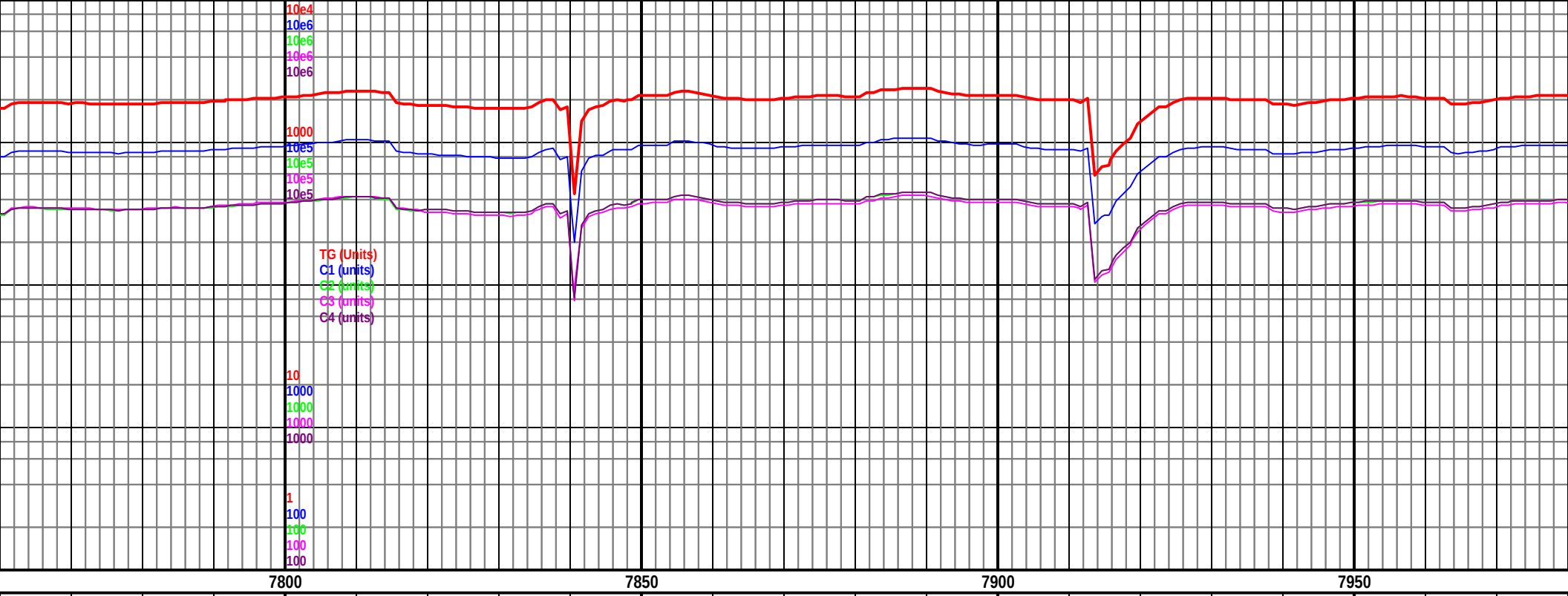
6900-7000 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst

7000-7100 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst


10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
00
7150
7200
7250
7300
MD 7120 TVD 5670.54
INC 89.94 AZ 178.94
VS 1097.14
5100 TVD
Sub Sea (-349)
MD 7215 TVD 5670.03
INC 90.68 AZ 178.79
VS 1192.12
MD 7309 TVD
INC 89.72 AZ
VS 1286.1
5500
(-749)
B
B
B
B
7100-7200 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst
7200-7300 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst


10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
7350
7400
7450
7500
5669.7
178.97
5100
Sub S
MD 7404 TVD 5671.42
INC 88.21 AZ 179.89
VS 1381.07
MD 7499 TVD 5674.44
INC 88.15 AZ 178.86
VS 1476.02
5500
(-749)
B
B
B
B
B
7300-7400 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst
7400-7500 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst
7500-76
frm, mot
slty, tr b
on samp


10e4
10e6
10e6
10e6
10e6
1000
10e5
10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
1
100
100
100
100
7550
7600
7650
7700
7750
MD 7594 TVD 5677.38
INC 88.3 AZ 178.05
VS 1570.94
MD 7689 TVD 5681.03
INC 87.29 AZ 177.34
VS 1665.79
5500
(-749)
B
B
B
B
00 Chk lt gy-med gy, blky-plty,
ttled, rr Mrlst dk gy, sb blky, sft,
ent, rr inoc, yl min fluor, vis oil
ple 70% chk 30% mrlst
7600-7700 Chk lt gy-med gy, blky-plty,
frm, mottled, rr Mrlst dk gy, sb blky, sft,
slty, tr bent, rr inoc, yl min fluor, vis oil
on sample 70% chk 30% mrlst
7700-7800 Chk lt gy-med
frm, mottled, rr Mrlst dk g
slty, tr bent, rr inoc, yl mi
on sample 80% chk 20%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TG (Units)
C1 (units)
C2 (units)
C3 (units)
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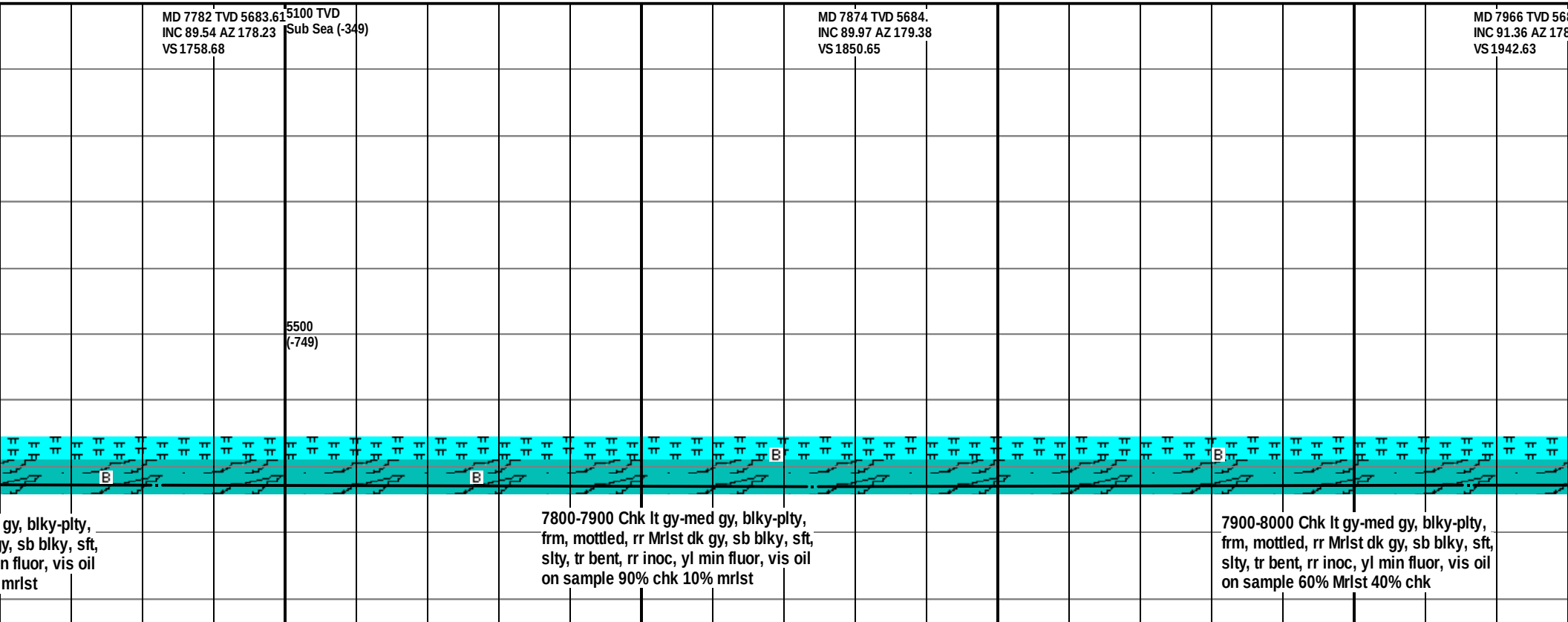
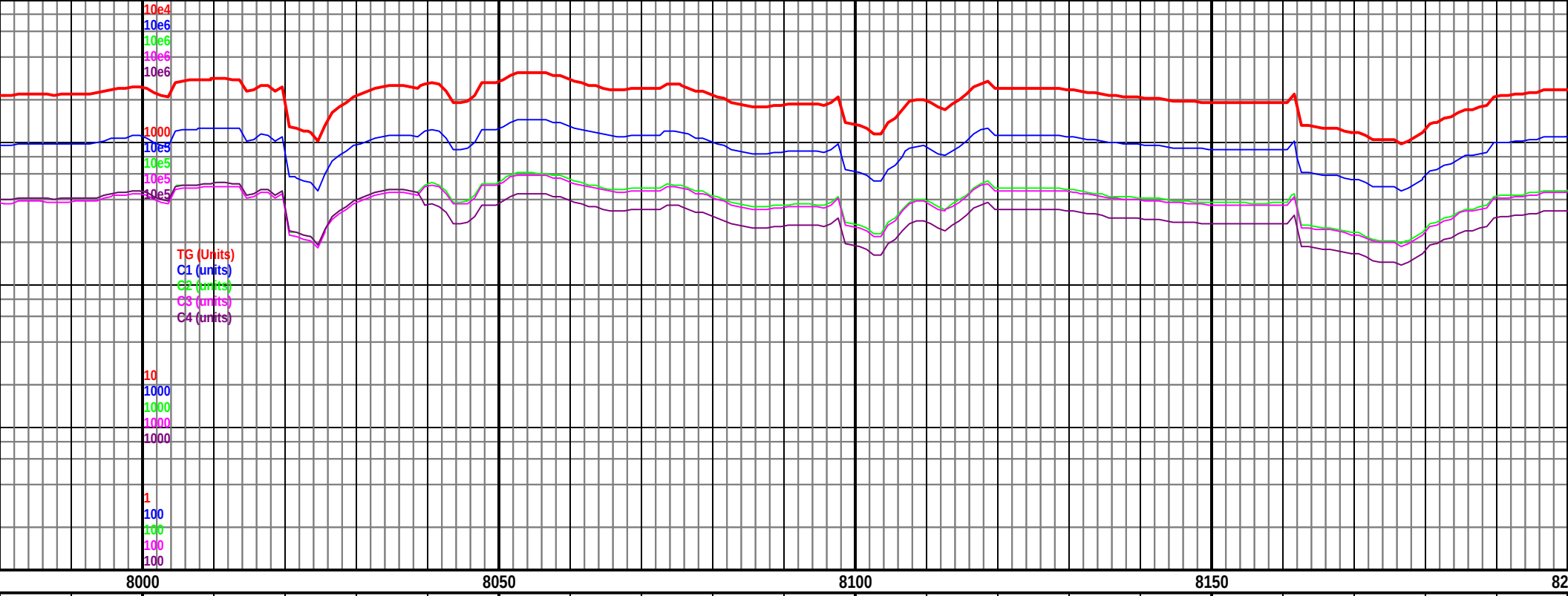

MD 7782 TVD 5683.61
INC 89.54 AZ 178.23
VS 1758.68
5100 TVD
Sub Sea (-349)
MD 7874 TVD 5684.
INC 89.97 AZ 179.38
VS 1850.65
MD 7966 TVD 568
INC 91.36 AZ 178
VS 1942.63
5500
(-749)
B
B
B
B
gy, blky-plty,
y, sb blky, sft,
n fluor, vis oil
mrlst
7800-7900 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 90% chk 10% mrlst
7900-8000 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 60% Mrlst 40% chk



82.93
3.75

5100 TVD
Sub Sea (-349)

MD 8059 TVD 5682.05
INC 89.72 AZ 180.38
VS 2035.62

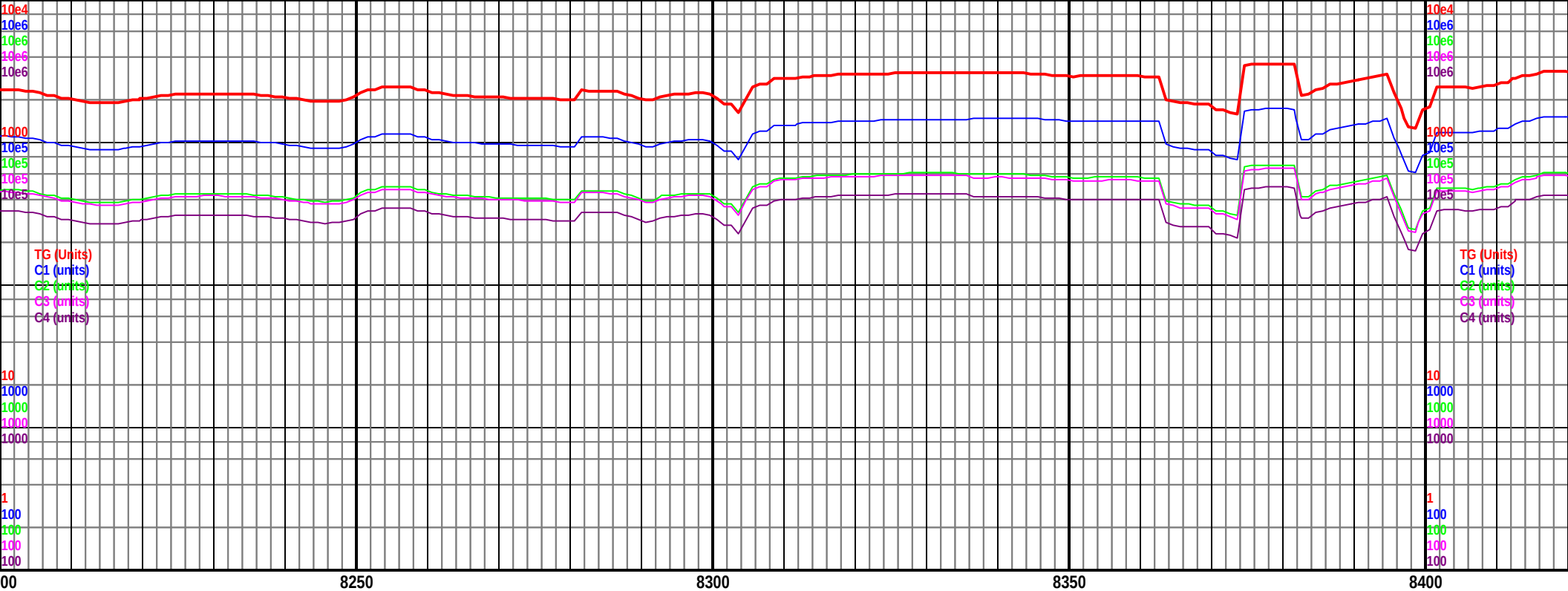
MD 8151 TVD 5684.13
INC 87.69 AZ 181.74
VS 2127.57

5500
(-749)

B B B B B

8000-8100 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, yl min fluor, vis oil on sample 70% chk 30% mrlst

8100-8200 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, vis oil on sample 80% chk 20% mrlst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C3 (units)
C4 (units)
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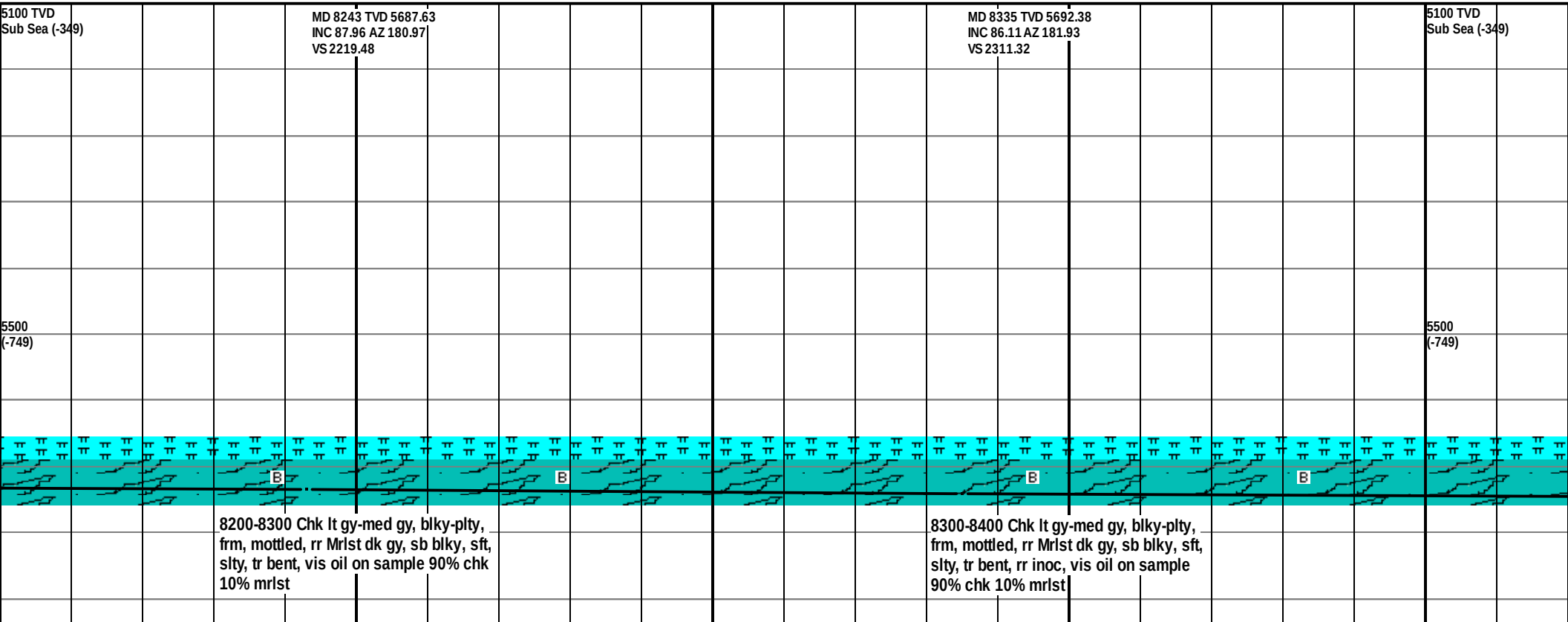
8350
8400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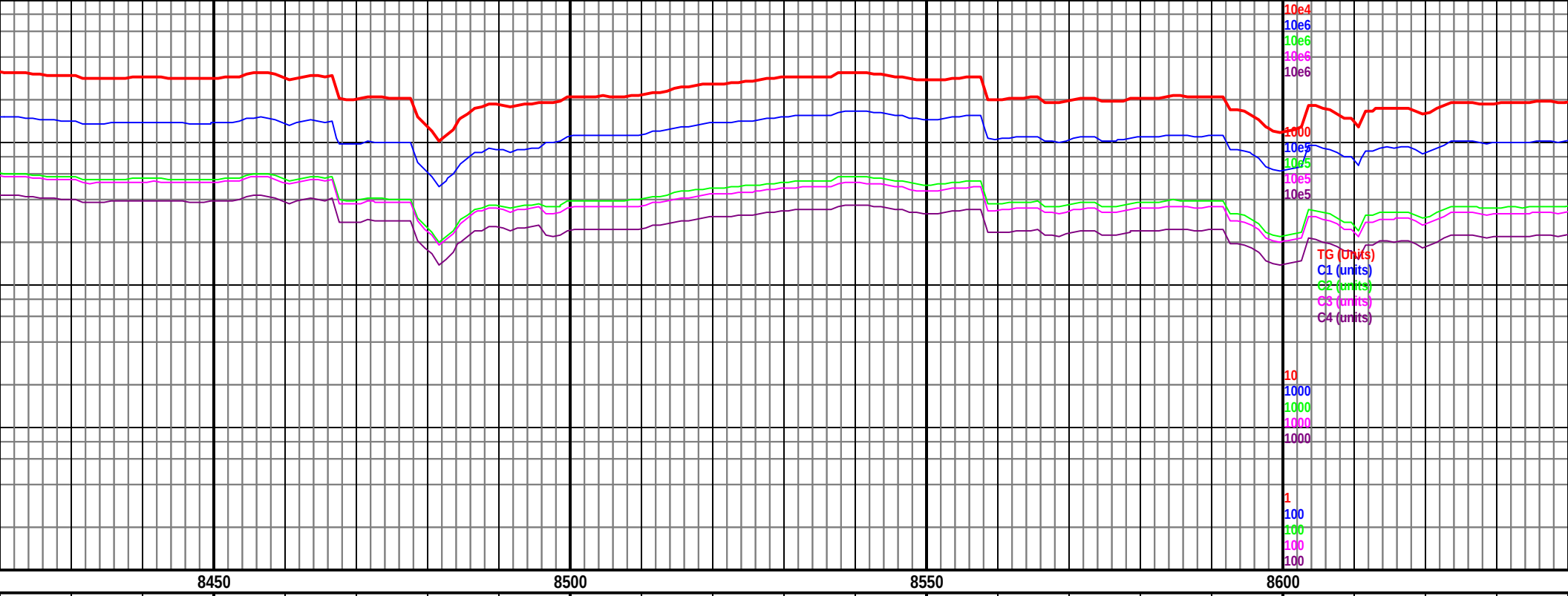
Sub Sea (-349)
MD 8243 TVD 5687.63
INC 87.96 AZ 180.97
VS 2219.48
MD 8335 TVD 5692.38
INC 86.11 AZ 181.93
VS 2311.32
5100 TVD
Sub Sea (-349)
5500
(-749)
5500
(-749)
B
B
B
B
8200-8300 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, vis oil on sample 90% chk 10% mrlst
8300-8400 Chk lt gy-med gy, blky-plty, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, tr bent, rr inoc, vis oil on sample 90% chk 10% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
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1000
1000
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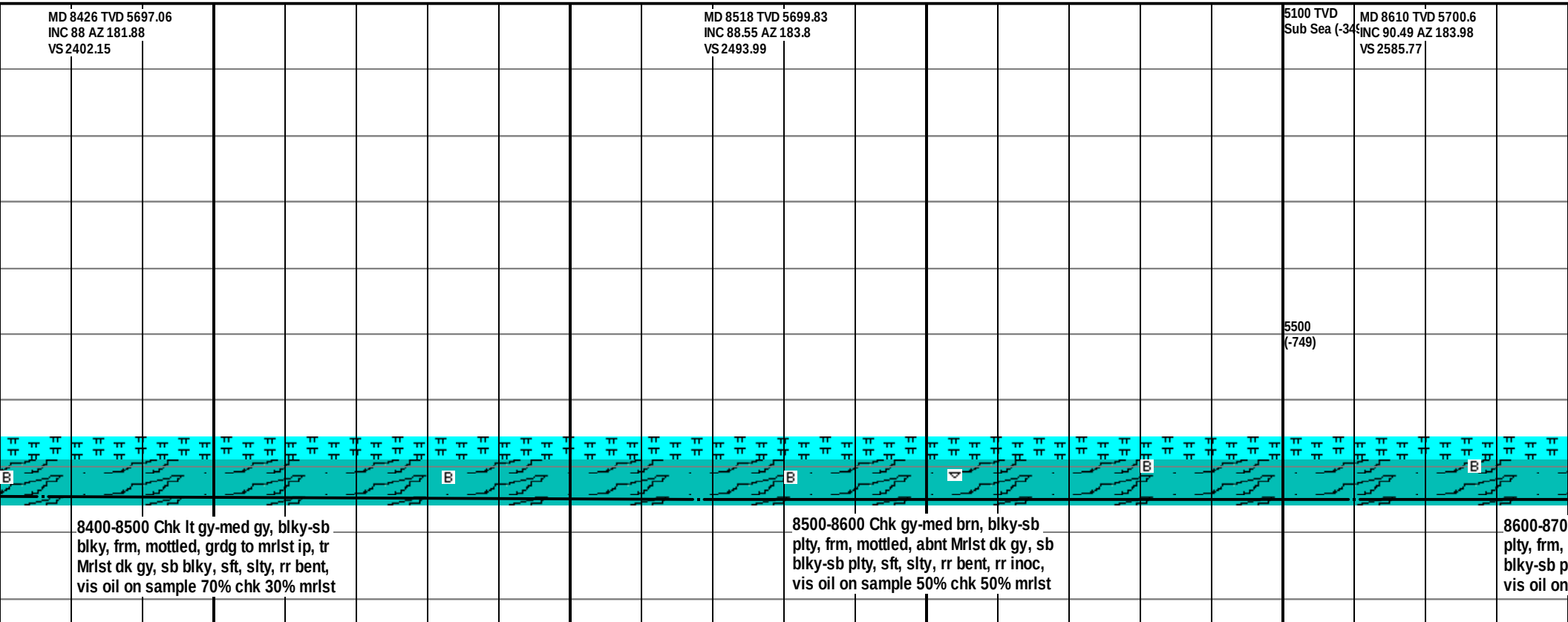
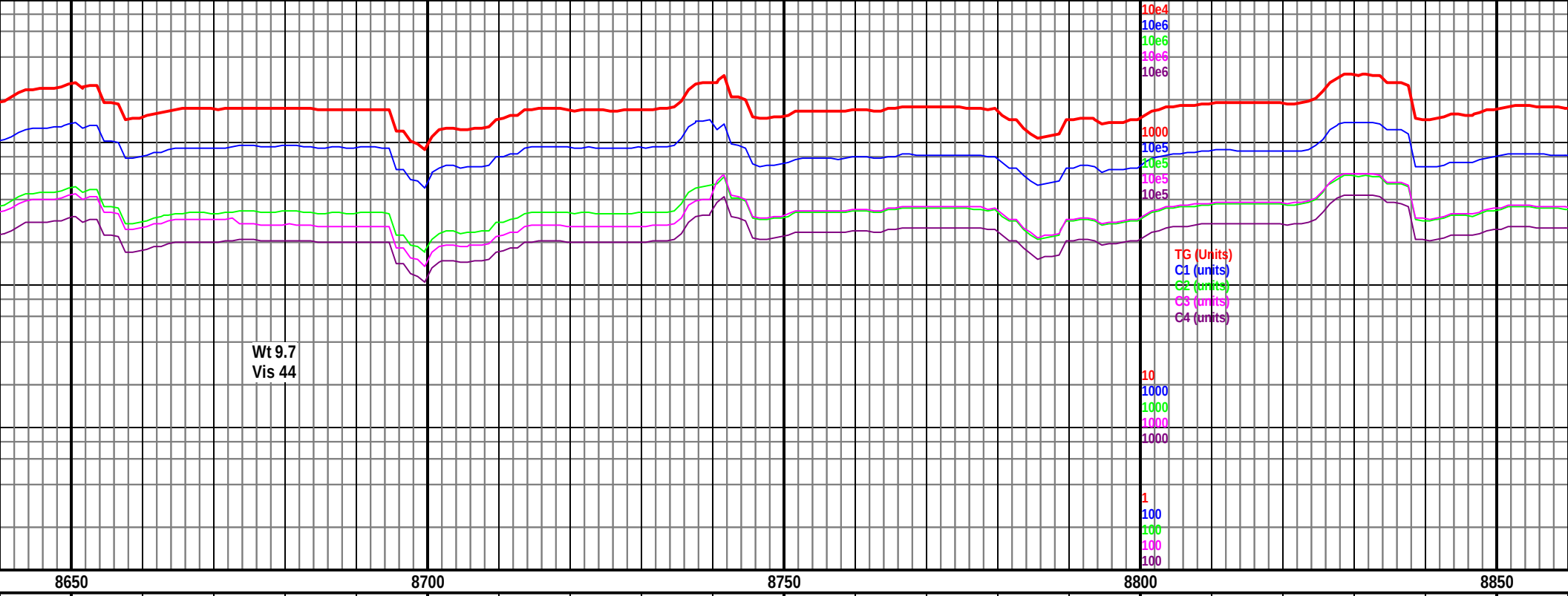

MD 8426 TVD 5697.06
INC 88 AZ 181.88
VS 2402.15
MD 8518 TVD 5699.83
INC 88.55 AZ 183.8
VS 2493.99
5100 TVD
Sub Sea (-34
MD 8610 TVD 5700.6
INC 90.49 AZ 183.98
VS 2585.77
5500
(-749)
B
B
B
B
B
8400-8500 Chk lt gy-med gy, blky-sb blky, frm, mottled, grdg to mrlst ip, tr Mrlst dk gy, sb blky, sft, slty, rr bent, vis oil on sample 70% chk 30% mrlst
8500-8600 Chk gy-med brn, blky-sb plty, frm, mottled, abnt Mrlst dk gy, sb blky-sb plty, sft, slty, rr bent, rr inoc, vis oil on sample 50% chk 50% mrlst
8600-870
plty, frm,
blky-sb p
vis oil on



MD 8701 TVD 5699.28
INC 91.17 AZ 184.07
VS 2676.54

MD 8793 TVD 5697.87
INC 90.59 AZ 183.8[349]
VS 2768.31

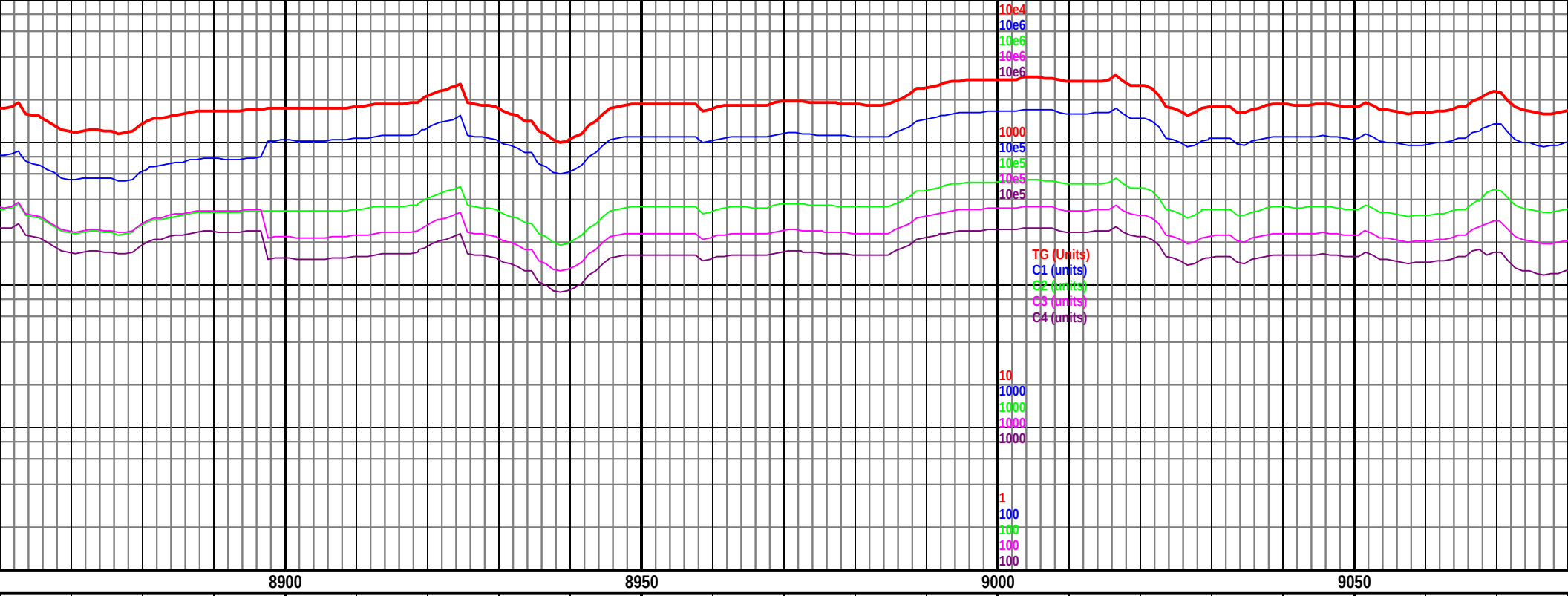
5500
(-749)

B B P B B B P B

0 Chk gy-med brn, blky-sb
mottled, abnt Mrlst dk gy, sb
lty, sft, slty, rr bent, rr inoc,
sample 50% chk 50% mrlst

8700-8800 Mrlst dk gy, sb blky-sb plty,
sft, slty, dk lam, occ Chk gy-med brn,
sb blky, frm, grdg to mrlst, rr bent, rr
pyr, v sl cut 60% mrlst 40% chk

8800-8900 Mrlst dk gy, sb blky
sft, slty, tr Chk med brn, sb blk
bent, rr pyr, rr inoc, v sl cut 80
20% chk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TG (Units)
C1 (units)
C2 (units)
C3 (units)
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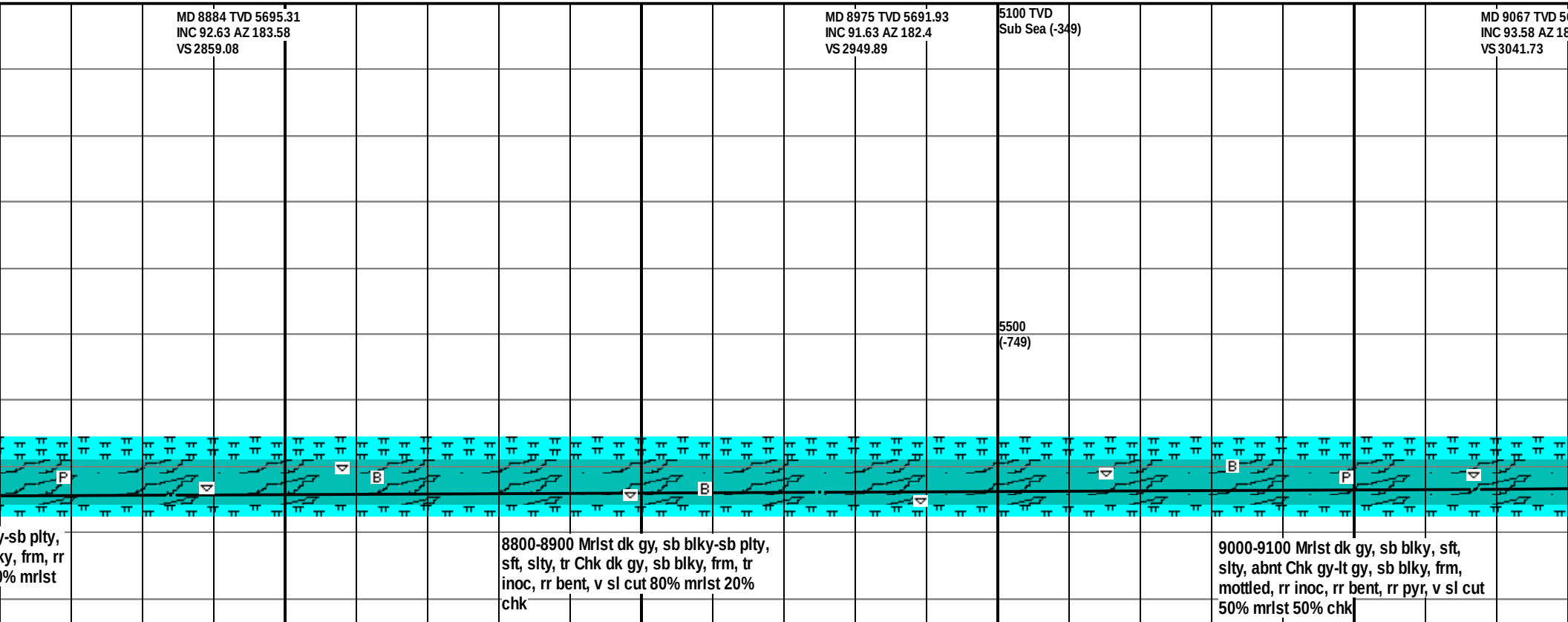
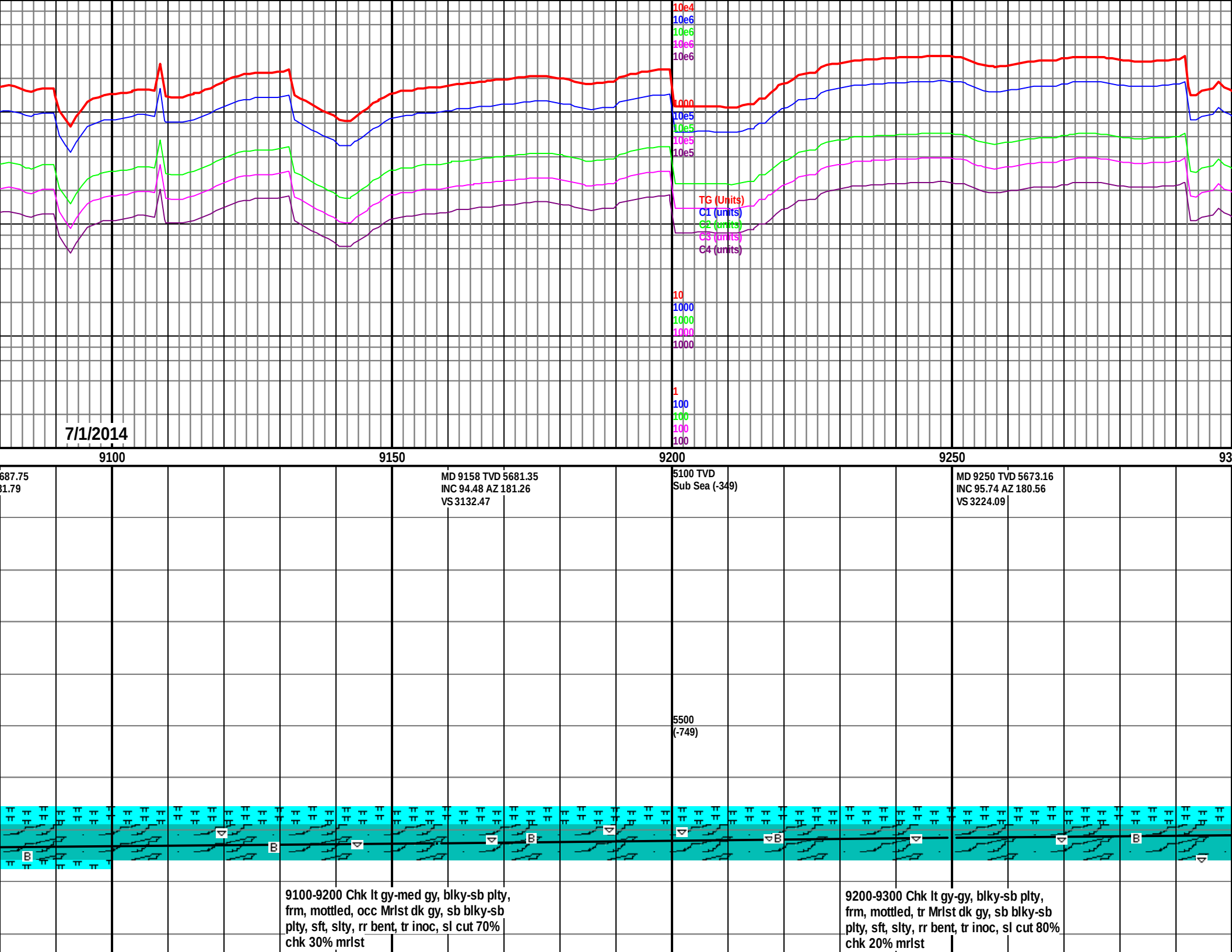

MD 8884 TVD 5695.31
INC 92.63 AZ 183.58
VS 2859.08
MD 8975 TVD 5691.93
INC 91.63 AZ 182.4
VS 2949.89
5100 TVD
Sub Sea (-349)
MD 9067 TVD 5
INC 93.58 AZ 18
VS 3041.73
5500
(-749)
P
B
B
B
P
y-sb plty,
ky, frm, rr
0% mrlst
8800-8900 Mrlst dk gy, sb blky-sb plty, sft, slty, tr Chk dk gy, sb blky, frm, tr inoc, rr bent, v sl cut 80% mrlst 20% chk
9000-9100 Mrlst dk gy, sb blky, sft, slty, abnt Chk gy-lt gy, sb blky, frm, mottled, rr inoc, rr bent, rr pyr, v sl cut 50% mrlst 50% chk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TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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1000
1000
1000
1000
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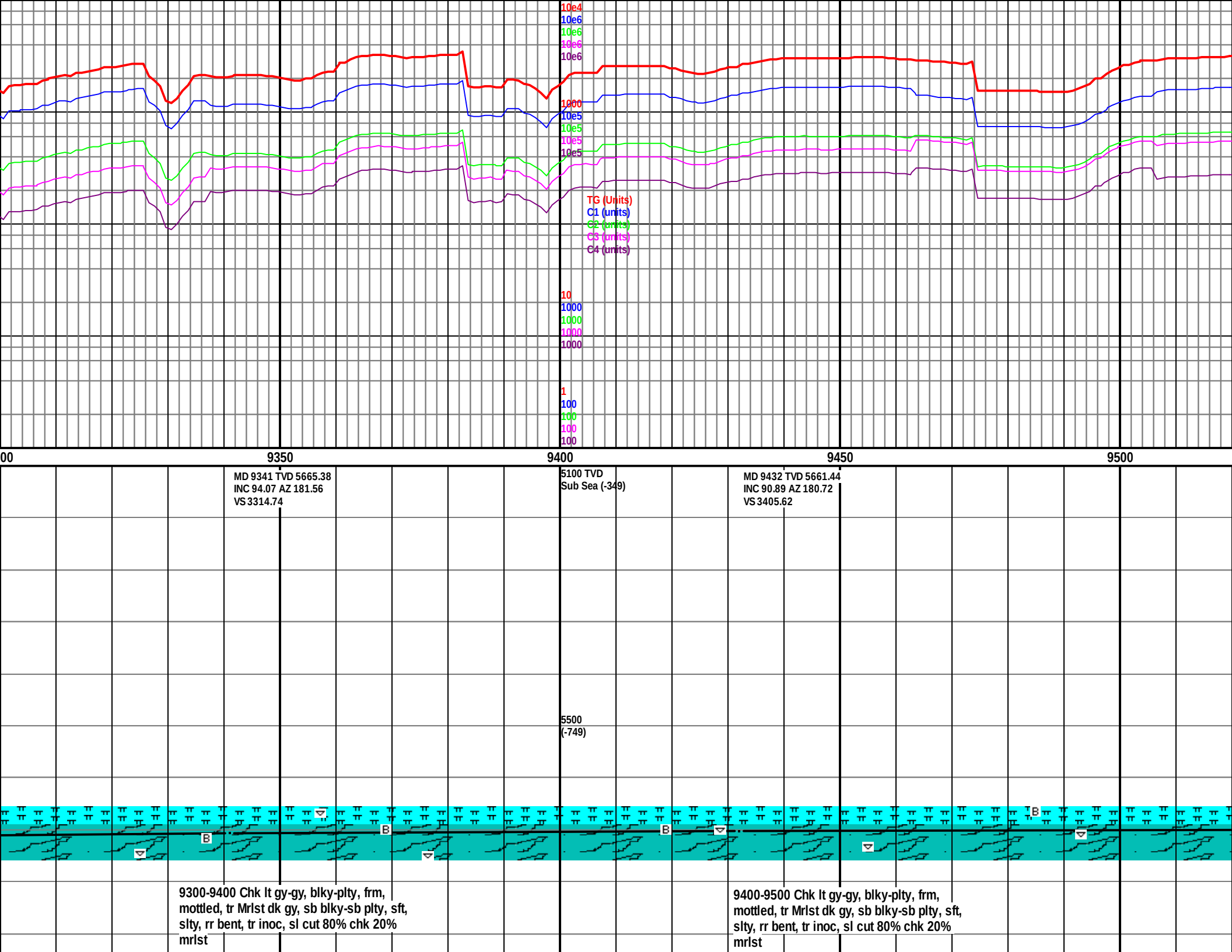
100
100
100
7/1/2014
9100
9150
9200
9250
93
687.75
81.79
MD 9158 TVD 5681.35
INC 94.48 AZ 181.26
VS 3132.47
5100 TVD
Sub Sea (-349)
MD 9250 TVD 5673.16
INC 95.74 AZ 180.56
VS 3224.09
5500
(-749)
B
9100-9200 Chk lt gy-med gy, blky-sb plty, frm, mottled, occ Mrlst dk gy, sb blky-sb plty, sft, slty, rr bent, tr inoc, sl cut 70% chk 30% mrlst
9200-9300 Chk lt gy-gy, blky-sb plty, frm, mottled, tr Mrlst dk gy, sb blky-sb plty, sft, slty, rr bent, tr inoc, sl cut 80% chk 20% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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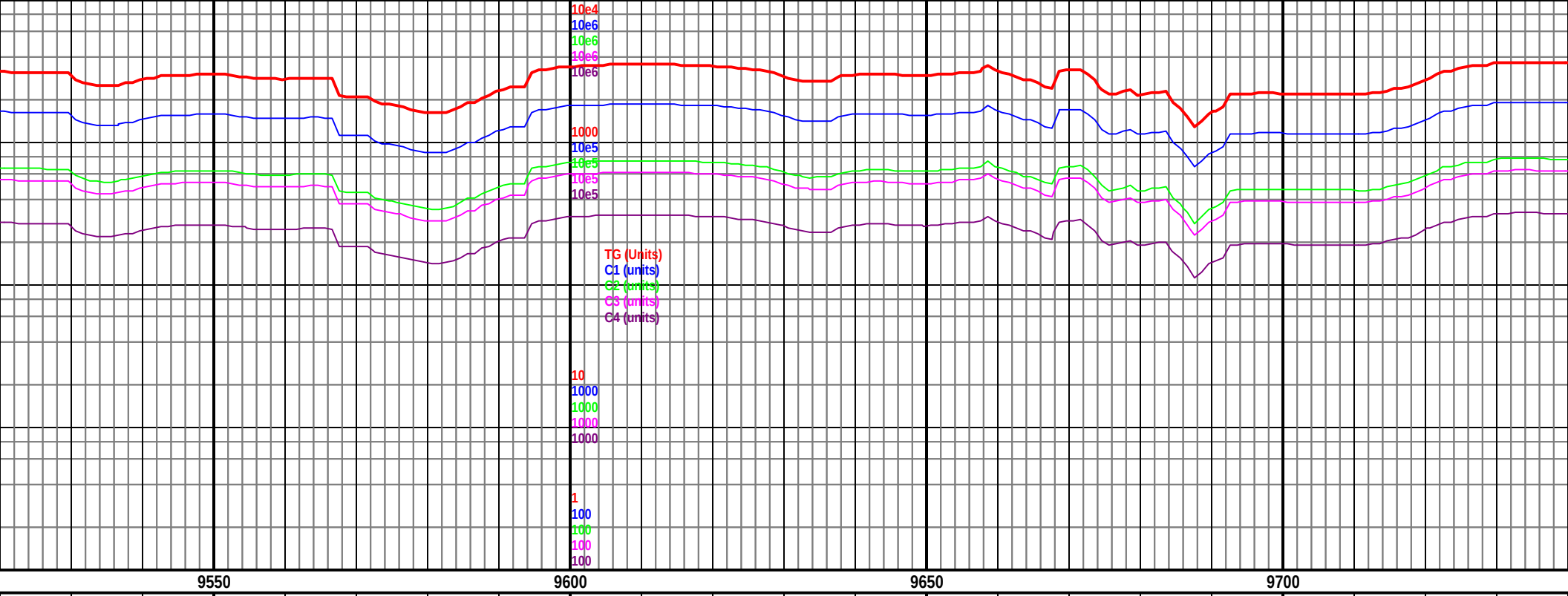
1000
1000
1000
1000
1
100
100
100
100
00
9350
9400
9450
9500
MD 9341 TVD 5665.38
INC 94.07 AZ 181.56
VS 3314.74
5100 TVD
Sub Sea (-349)
MD 9432 TVD 5661.44
INC 90.89 AZ 180.72
VS 3405.62
5500
(-749)
B
9300-9400 Chk lt gy-gy, blky-plty, frm, mottled, tr Mrlst dk gy, sb blky-sb plty, sft, slty, rr bent, tr inoc, sl cut 80% chk 20% mrlst
9400-9500 Chk lt gy-gy, blky-plty, frm, mottled, tr Mrlst dk gy, sb blky-sb plty, sft, slty, rr bent, tr inoc, sl cut 80% chk 20% mrlst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TG (Units)
C1 (units)
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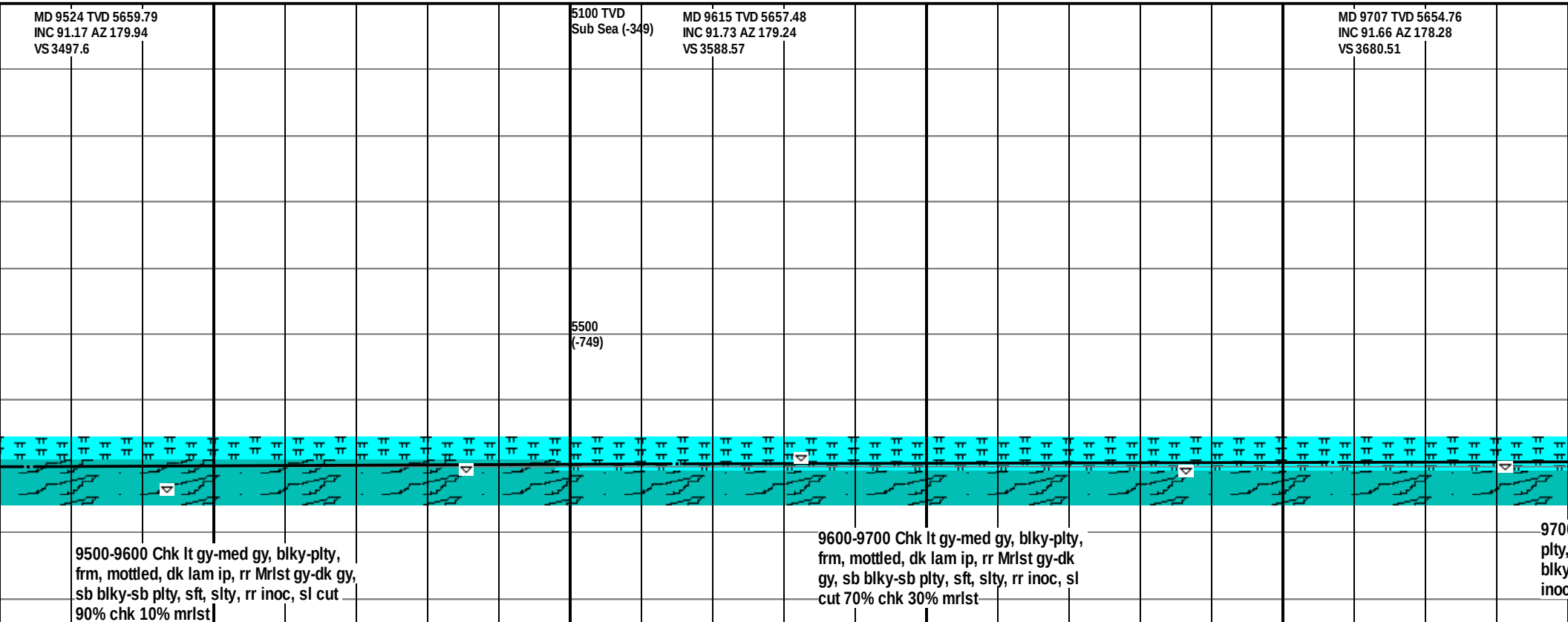
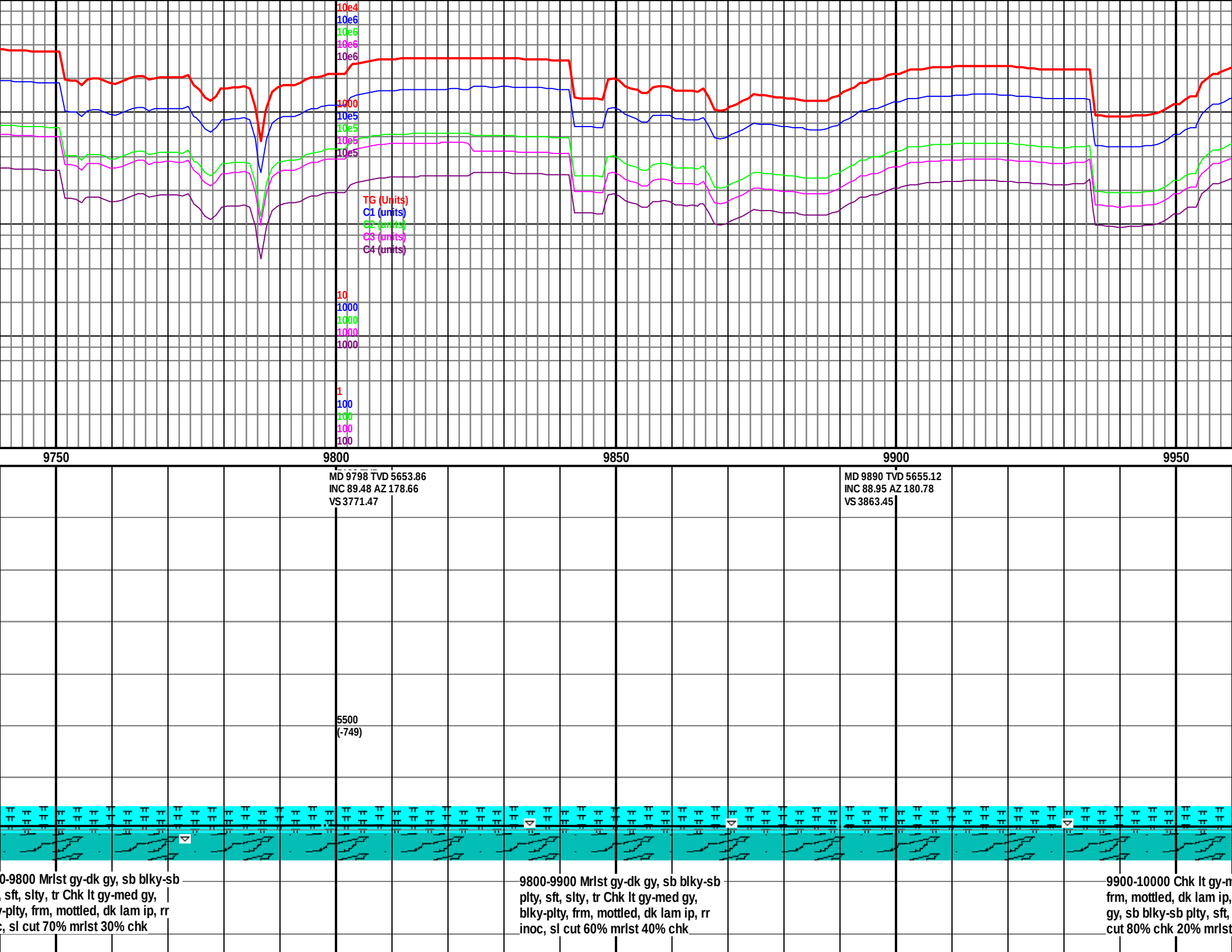
9700


MD 9524 TVD 5659.79
INC 91.17 AZ 179.94
VS 3497.6
5100 TVD
Sub Sea (-349)
MD 9615 TVD 5657.48
INC 91.73 AZ 179.24
VS 3588.57
MD 9707 TVD 5654.76
INC 91.66 AZ 178.28
VS 3680.51
5500
(-749)
9500-9600 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 90% chk 10% mrlst
9600-9700 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 70% chk 30% mrlst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TG (Units)
C1 (units)
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1
100
100
100
100
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9800
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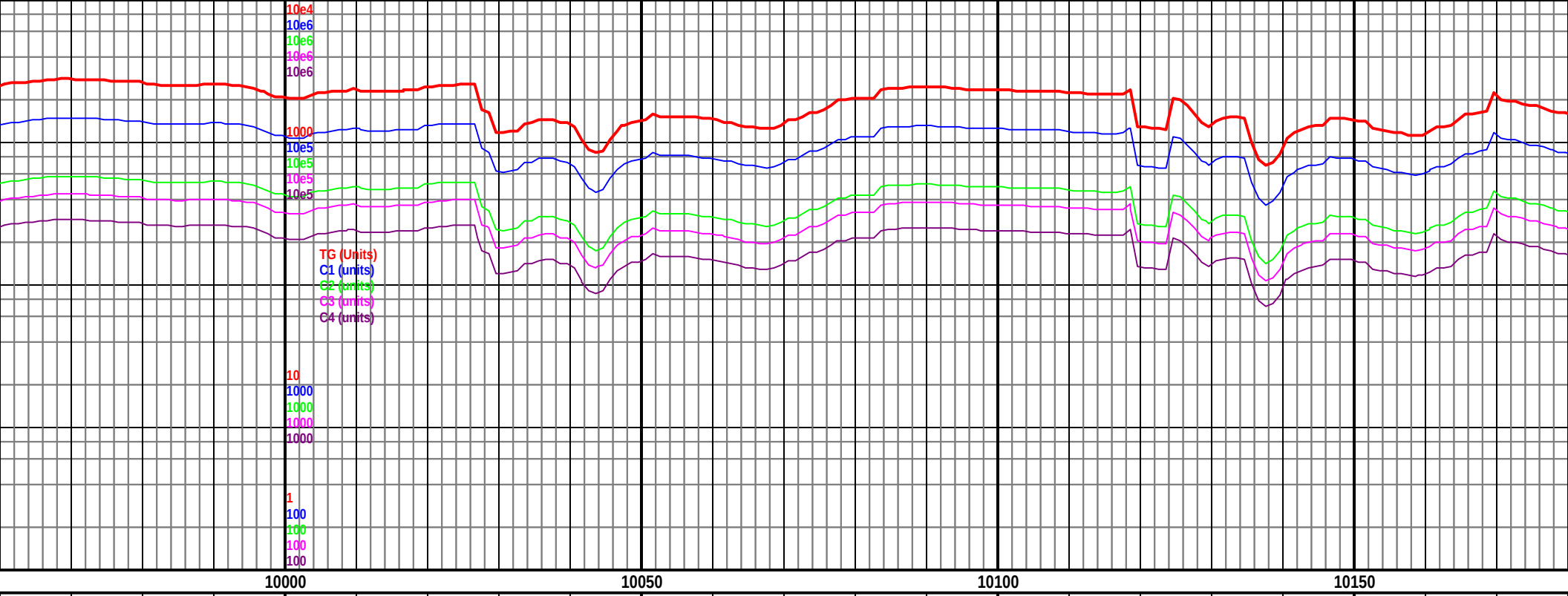
9950
MD 9798 TVD 5653.86
INC 89.48 AZ 178.66
VS 3771.47
MD 9890 TVD 5655.12
INC 88.95 AZ 180.78
VS 3863.45
5500
(-749)
0-9800 Mrlst gy-dk gy, sb blky-sb
, sft, slty, tr Chk lt gy-med gy,
-plty, frm, mottled, dk lam ip, rr
c, sl cut 70% mrlst 30% chk
9800-9900 Mrlst gy-dk gy, sb blky-sb
plty, sft, slty, tr Chk lt gy-med gy,
blky-plty, frm, mottled, dk lam ip, rr
inoc, sl cut 60% mrlst 40% chk
9900-10000 Chk lt gy-m
frm, mottled, dk lam ip,
gy, sb blky-sb plty, sft,
cut 80% chk 20% mrlst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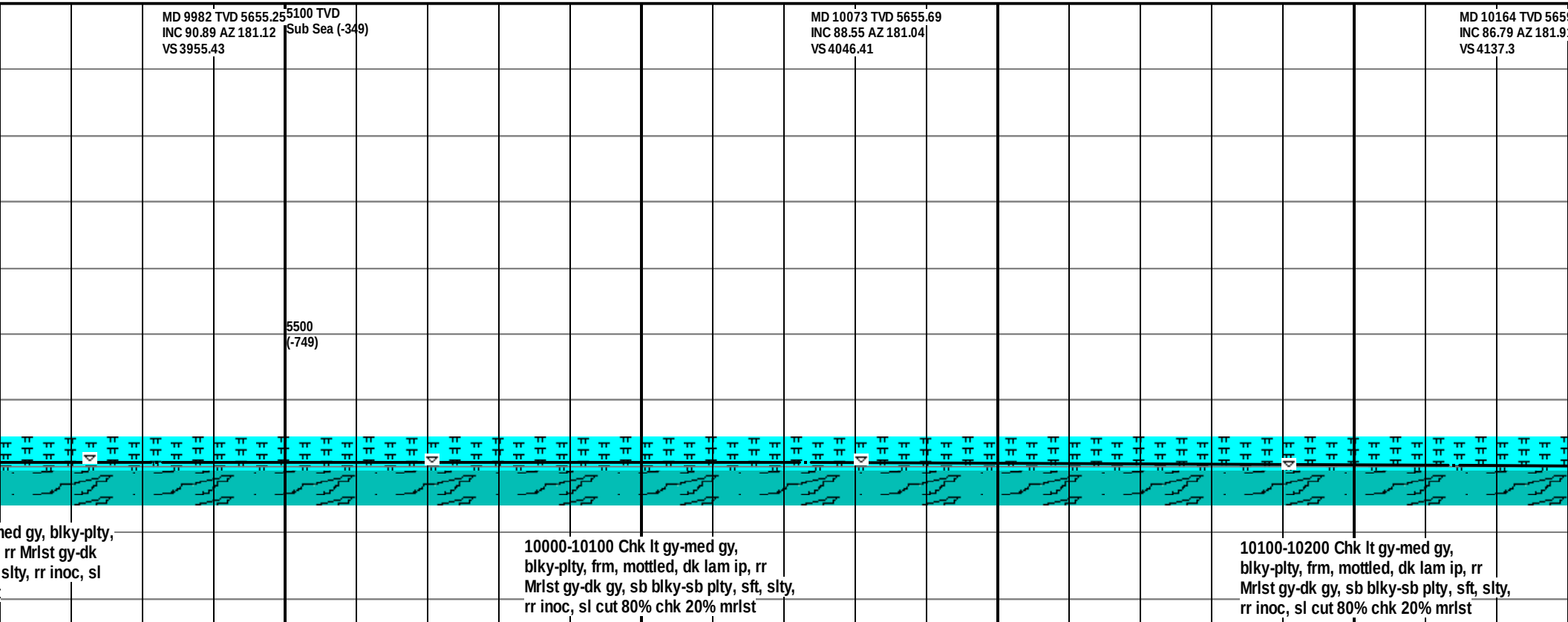
MD 9982 TVD 5655.25
INC 90.89 AZ 181.12
VS 3955.43
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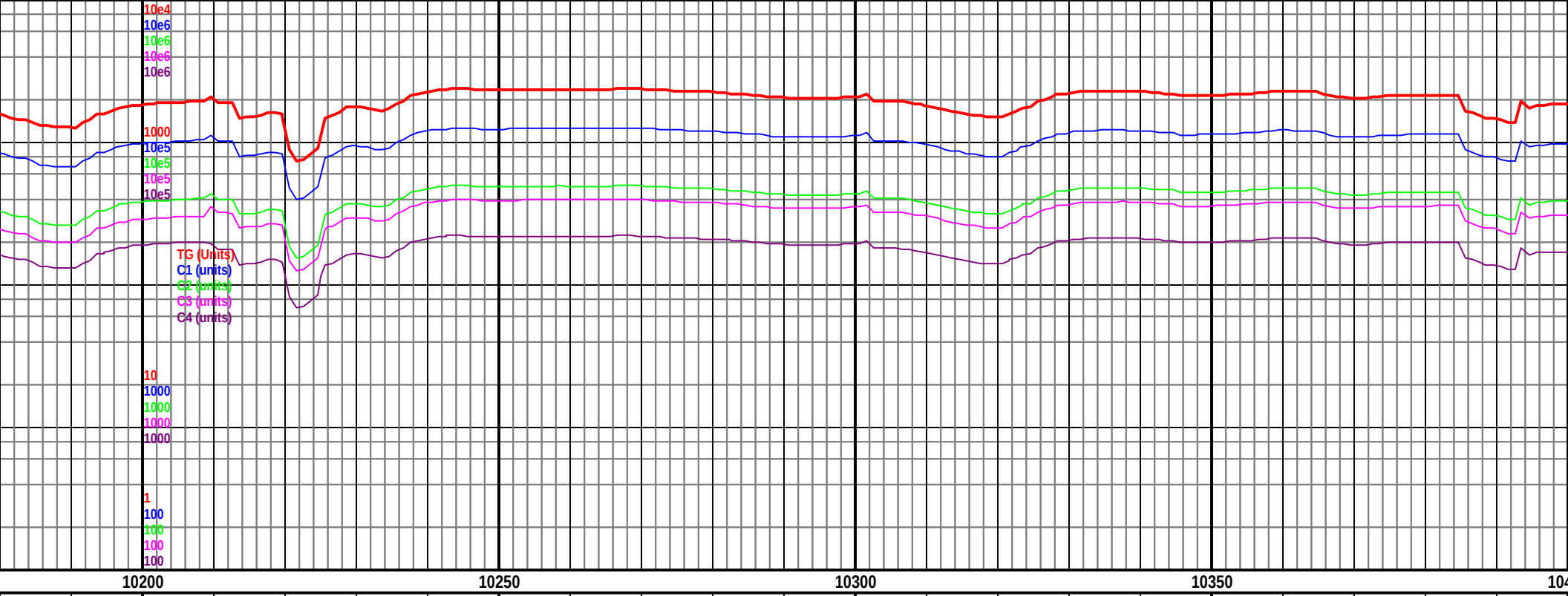
Sub Sea (-349)
MD 10073 TVD 5655.69
INC 88.55 AZ 181.04
VS 4046.41
MD 10164 TVD 565
INC 86.79 AZ 181.9
VS 4137.3
5500
(-749)
ed gy, blky-plty,
rr Mrlst gy-dk
slty, rr inoc, sl
10000-10100 Chk lt gy-med gy,
blky-plty, frm, mottled, dk lam ip, rr
Mrlst gy-dk gy, sb blky-sb plty, sft, slty,
rr inoc, sl cut 80% chk 20% mrlst
10100-10200 Chk lt gy-med gy,
blky-plty, frm, mottled, dk lam ip, rr
Mrlst gy-dk gy, sb blky-sb plty, sft, slty,
rr inoc, sl cut 80% chk 20% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
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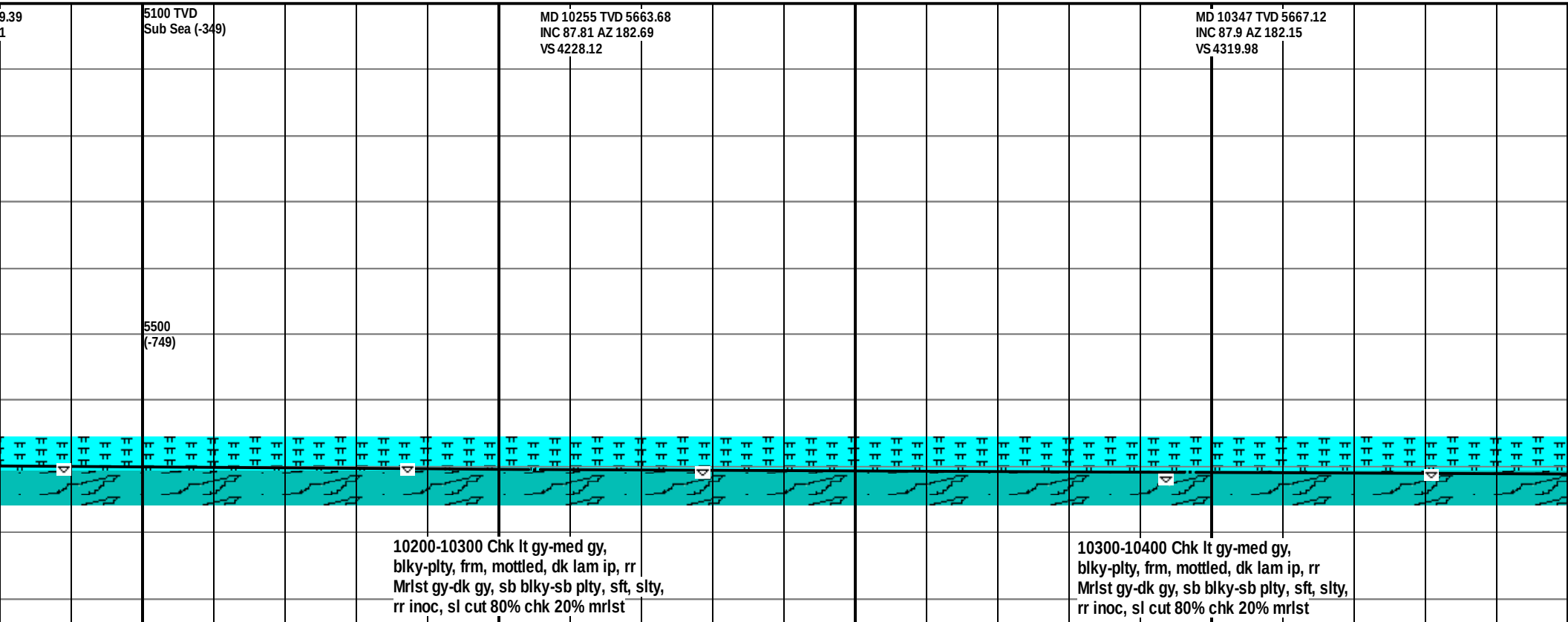
104


9.39
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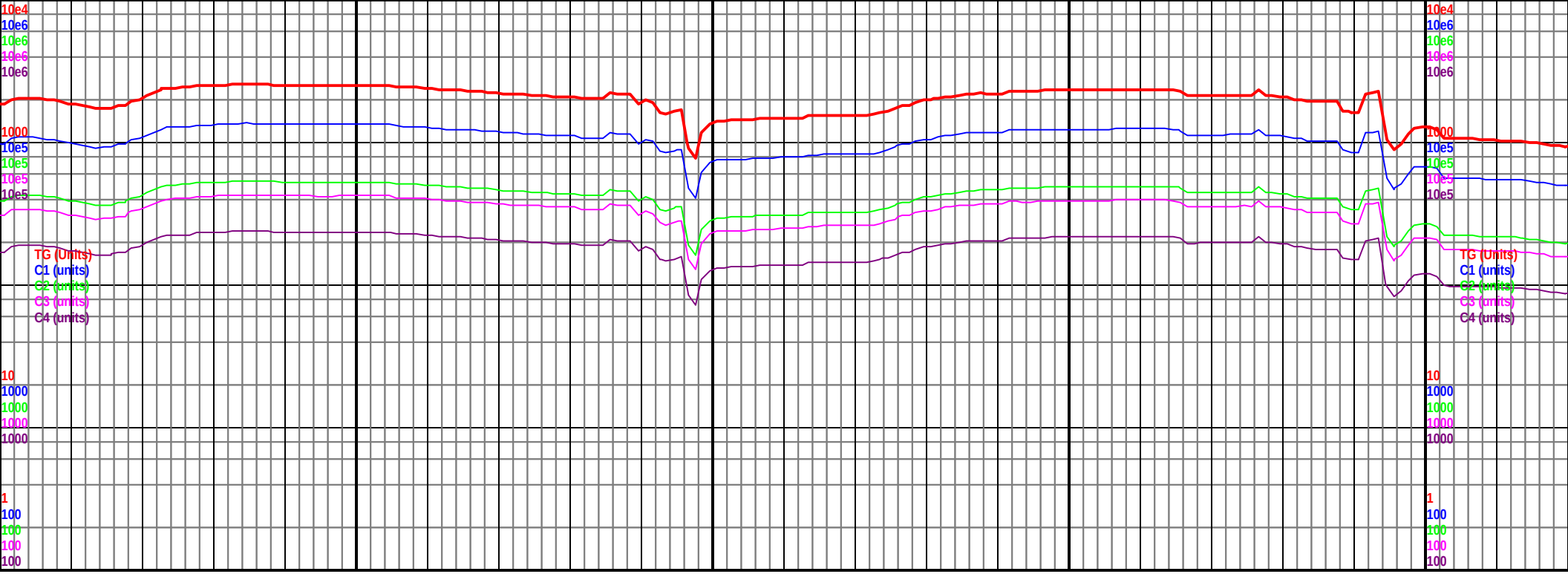
5100 TVD
Sub Sea (-349)
MD 10255 TVD 5663.68
INC 87.81 AZ 182.69
VS 4228.12
MD 10347 TVD 5667.12
INC 87.9 AZ 182.15
VS 4319.98
5500
(-749)
10200-10300 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 80% chk 20% mrlst
10300-10400 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 80% chk 20% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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10550
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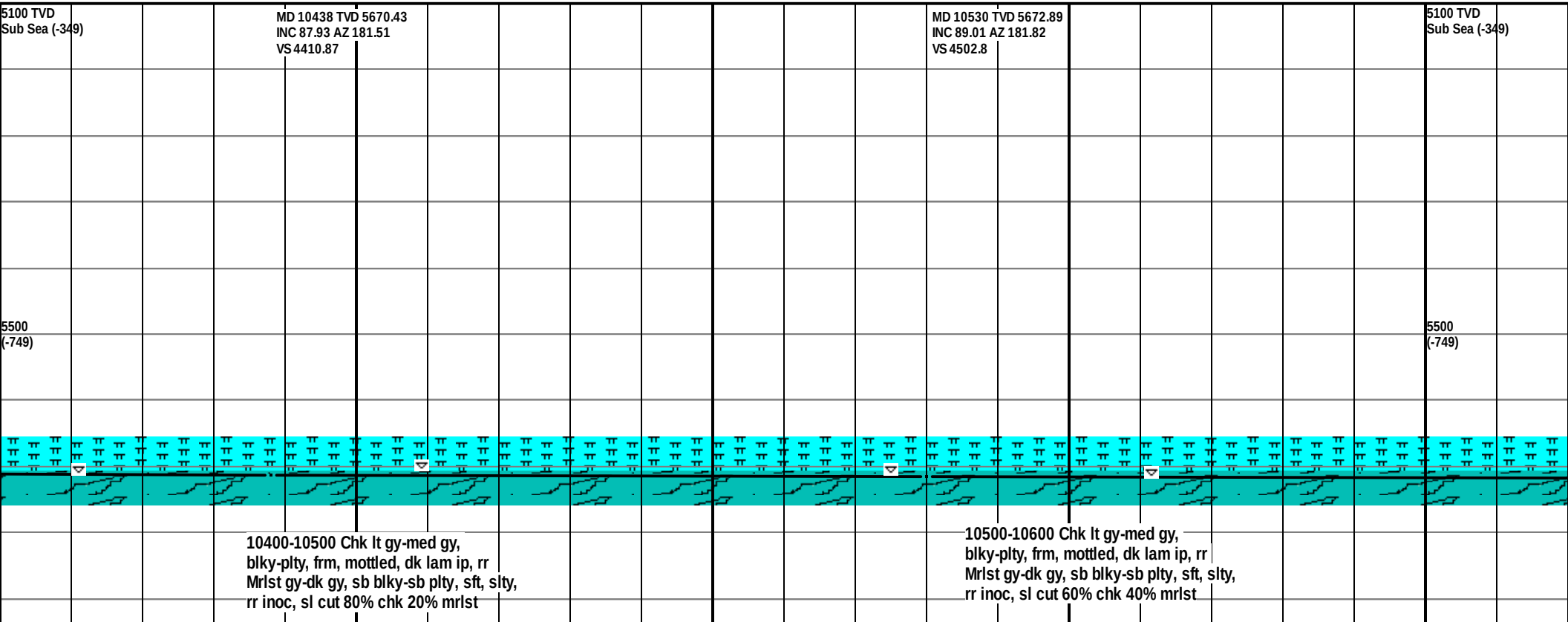
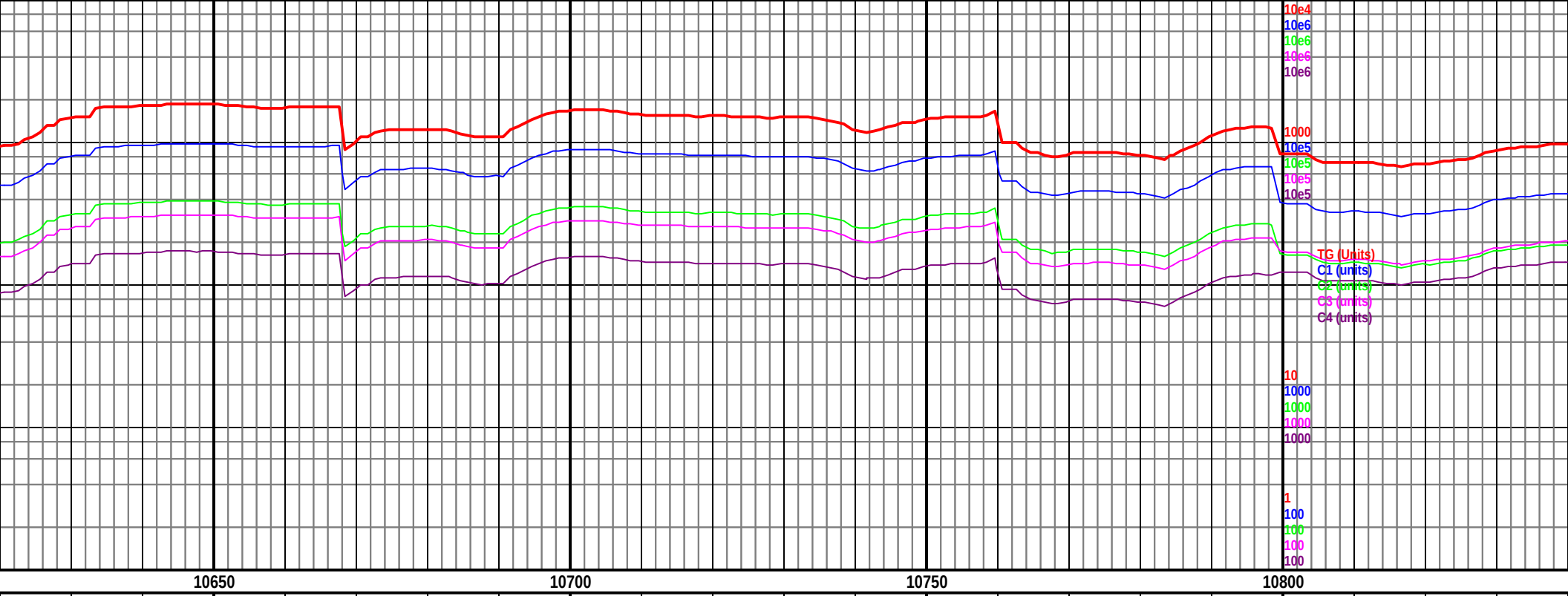

5100 TVD
Sub Sea (-349)
MD 10438 TVD 5670.43
INC 87.93 AZ 181.51
VS 4410.87
MD 10530 TVD 5672.89
INC 89.01 AZ 181.82
VS 4502.8
5100 TVD
Sub Sea (-349)
5500
(-749)
5500
(-749)
10400-10500 Chk lt gy-med gy,
blky-plty, frm, mottled, dk lam ip, rr
Mrlst gy-dk gy, sb blky-sb plty, sft, slty,
rr inoc, sl cut 80% chk 20% mrlst
10500-10600 Chk lt gy-med gy,
blky-plty, frm, mottled, dk lam ip, rr
Mrlst gy-dk gy, sb blky-sb plty, sft, slty,
rr inoc, sl cut 60% chk 40% mrlst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TG (Units)
C1 (units)
C2 (units)
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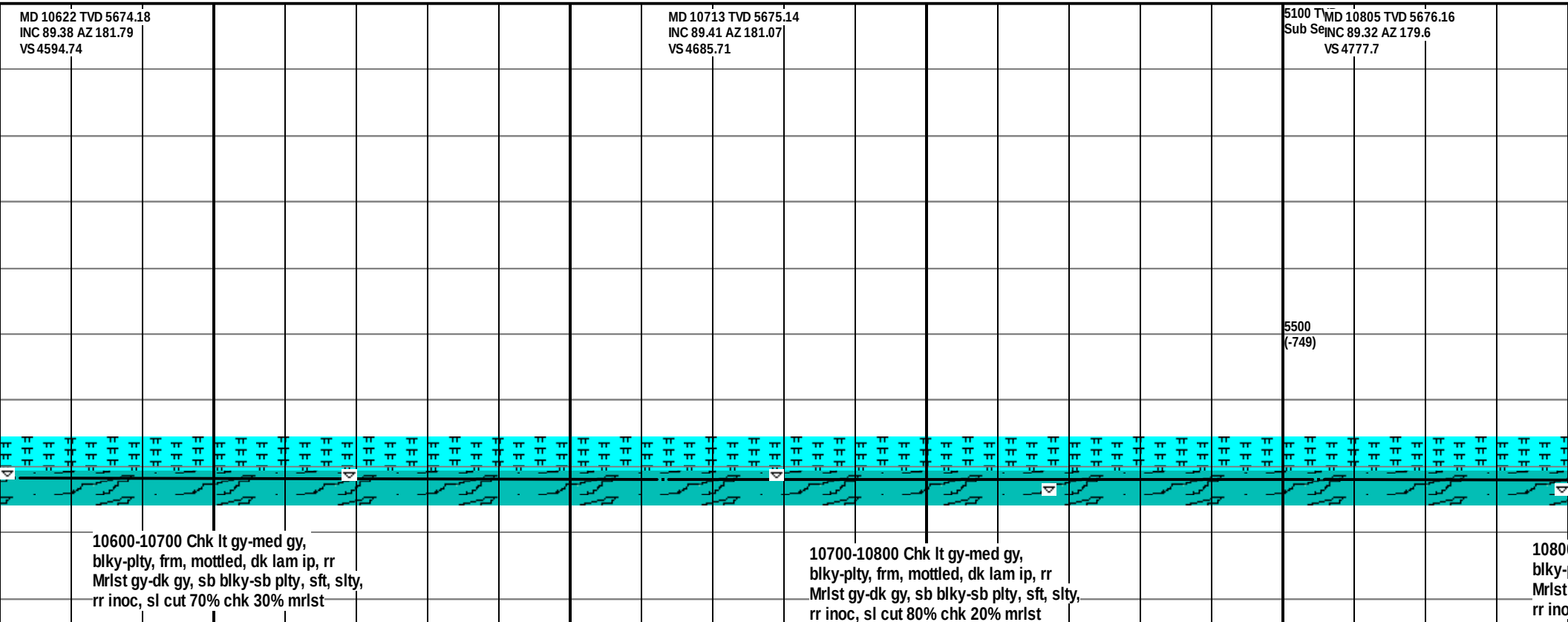
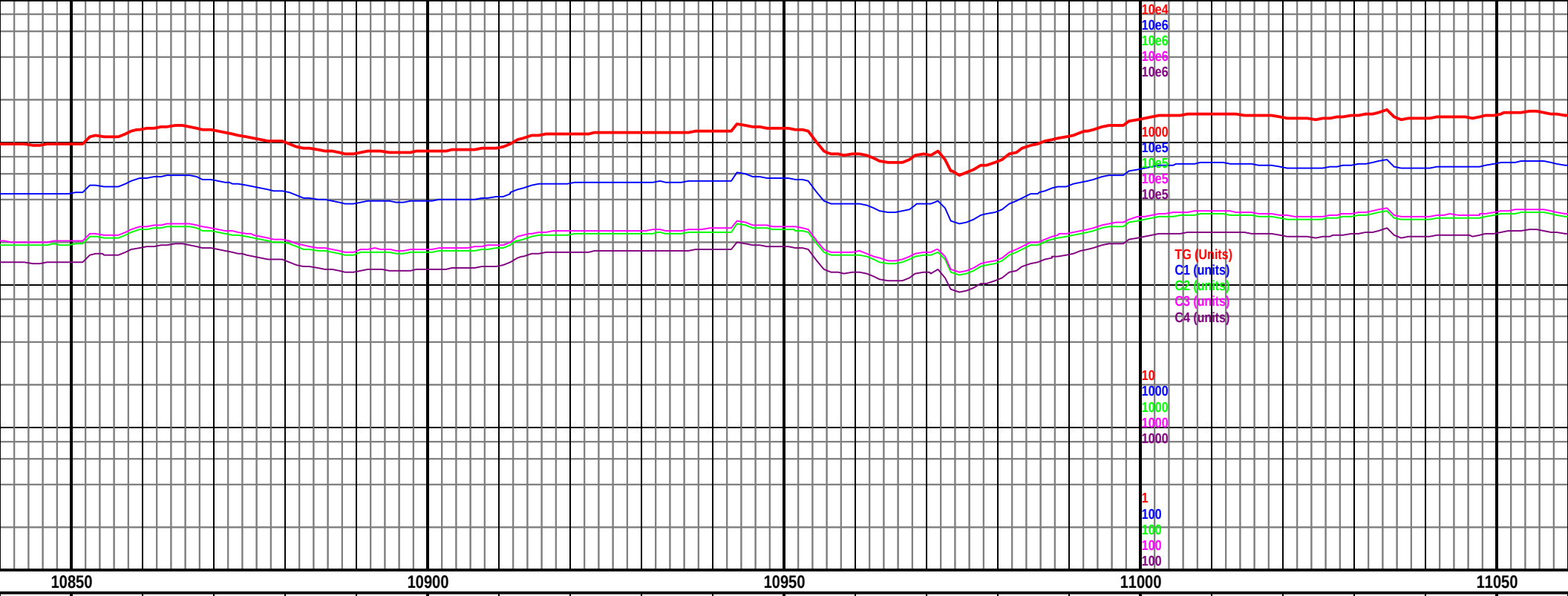

MD 10622 TVD 5674.18
INC 89.38 AZ 181.79
VS 4594.74
MD 10713 TVD 5675.14
INC 89.41 AZ 181.07
VS 4685.71
5100 TVD
Sub Sea
MD 10805 TVD 5676.16
INC 89.32 AZ 179.6
VS 4777.7
5500
(-749)
10600-10700 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 70% chk 30% mrlst
10700-10800 Chk lt gy-med gy, blky-plty, frm, mottled, dk lam ip, rr Mrlst gy-dk gy, sb blky-sb plty, sft, slty, rr inoc, sl cut 80% chk 20% mrlst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C1 (units)
C2 (units)
C3 (units)
C4 (units)
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11000
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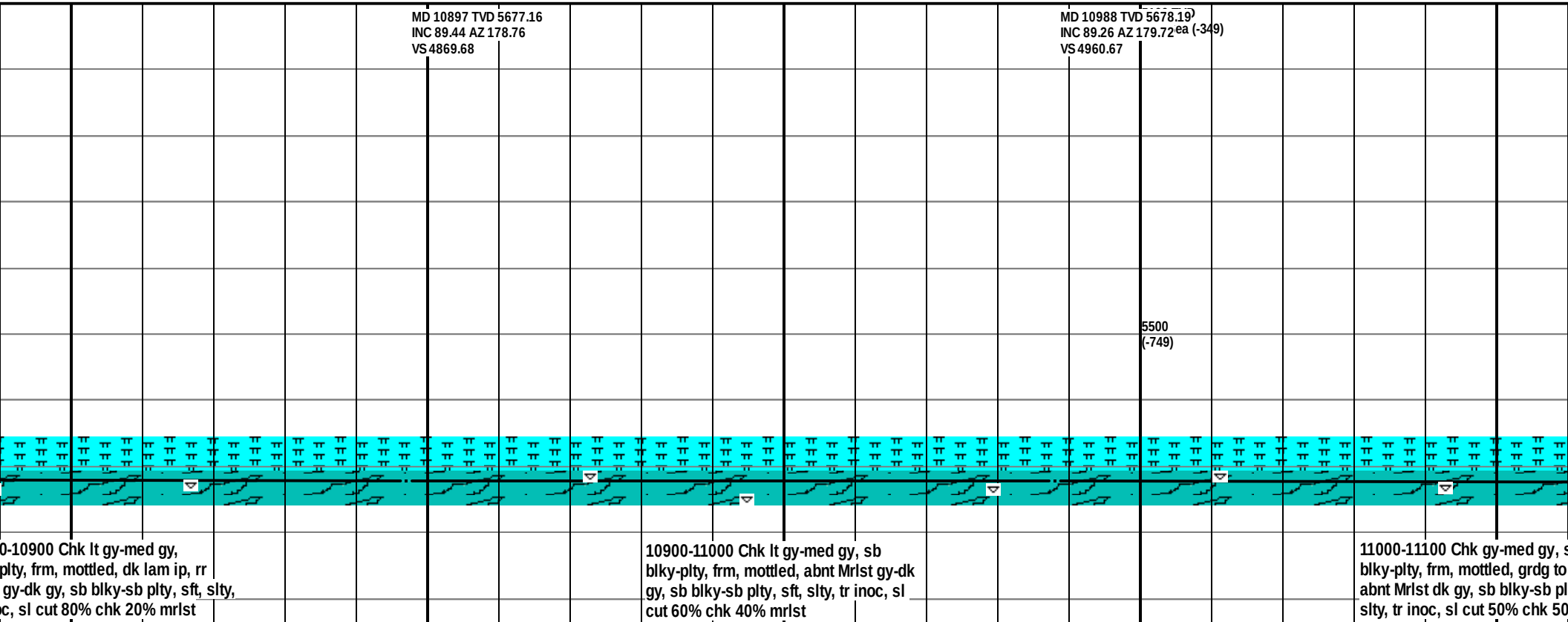
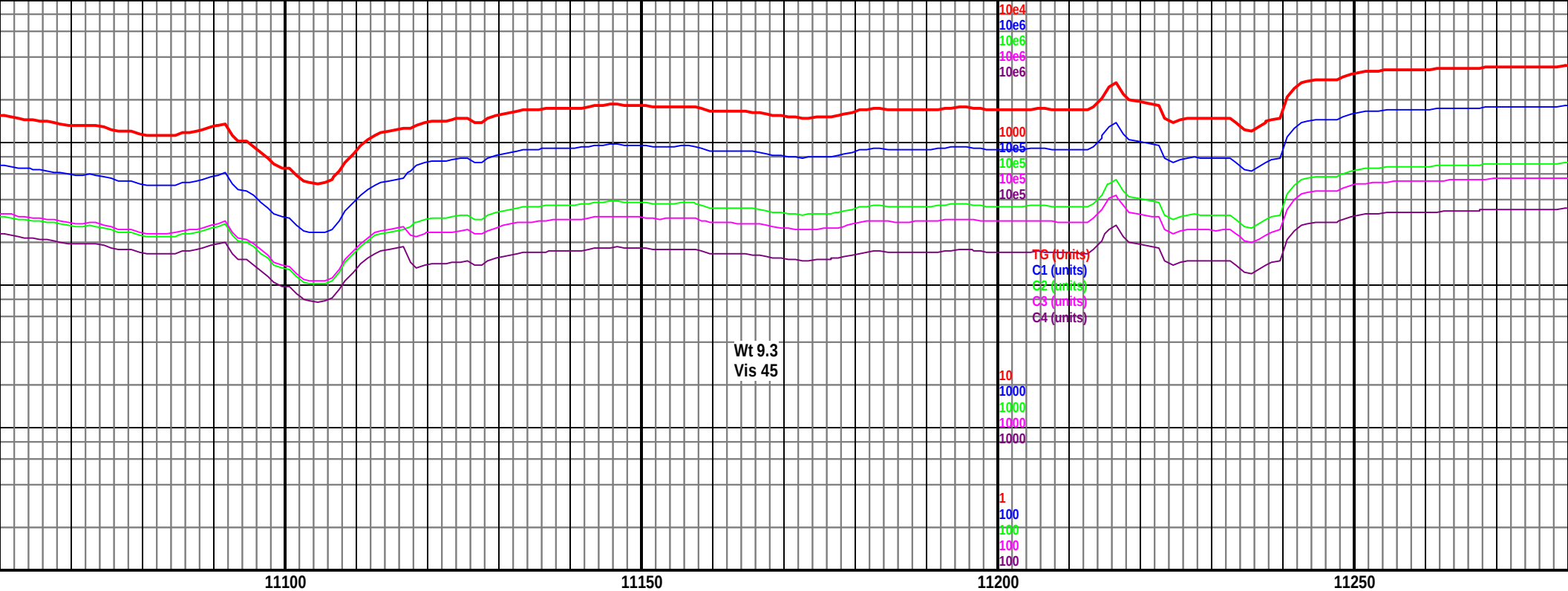

MD 10897 TVD 5677.16
INC 89.44 AZ 178.76
VS 4869.68
MD 10988 TVD 5678.19
INC 89.26 AZ 179.72
VS 4960.67
ea (-349)
5500
(-749)
0-10900 Chk lt gy-med gy,
plty, frm, mottled, dk lam ip, rr
gy-dk gy, sb blky-sb plty, sft, slty,
c, sl cut 80% chk 20% mrlst
10900-11000 Chk lt gy-med gy, sb
blky-plty, frm, mottled, abnt Mrlst gy-dk
gy, sb blky-sb plty, sft, slty, tr inoc, sl
cut 60% chk 40% mrlst
11000-11100 Chk gy-med gy, s
blky-plty, frm, mottled, grdg to
abnt Mrlst dk gy, sb blky-sb pl
slty, tr inoc, sl cut 50% chk 50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10e5
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TG (units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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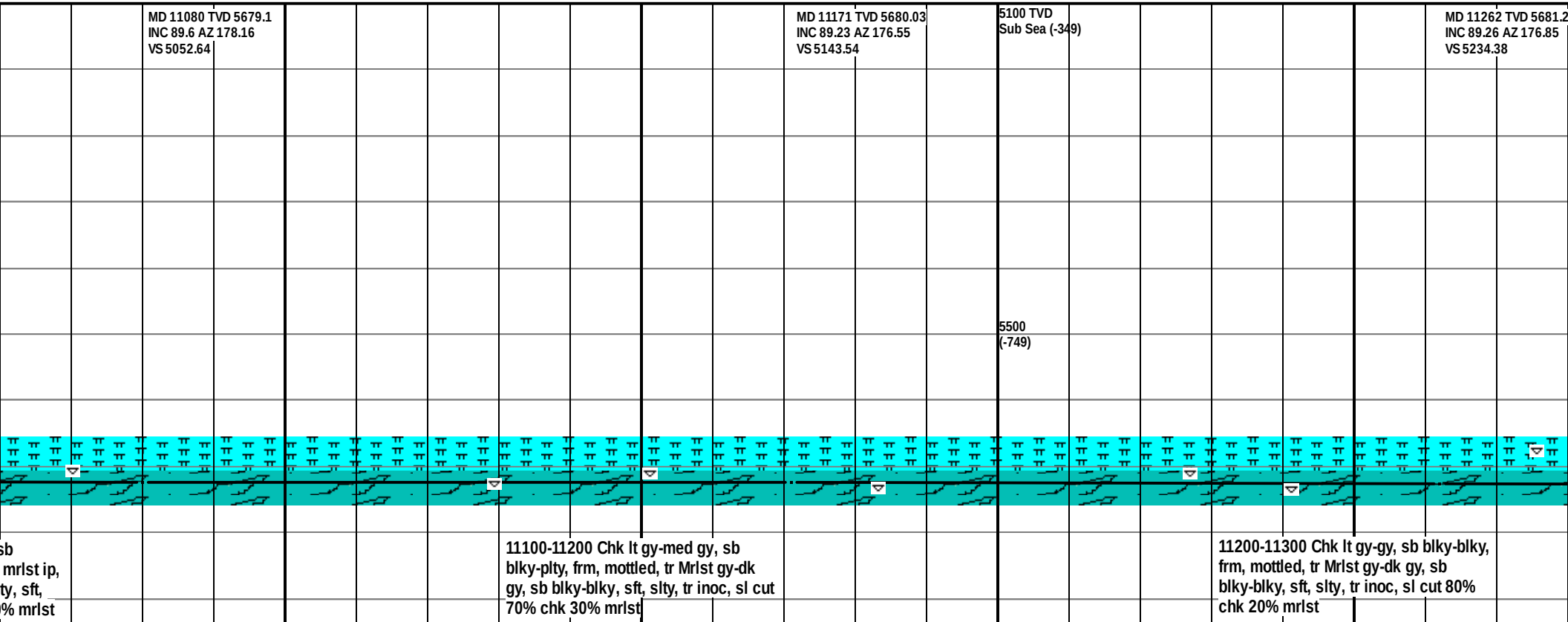
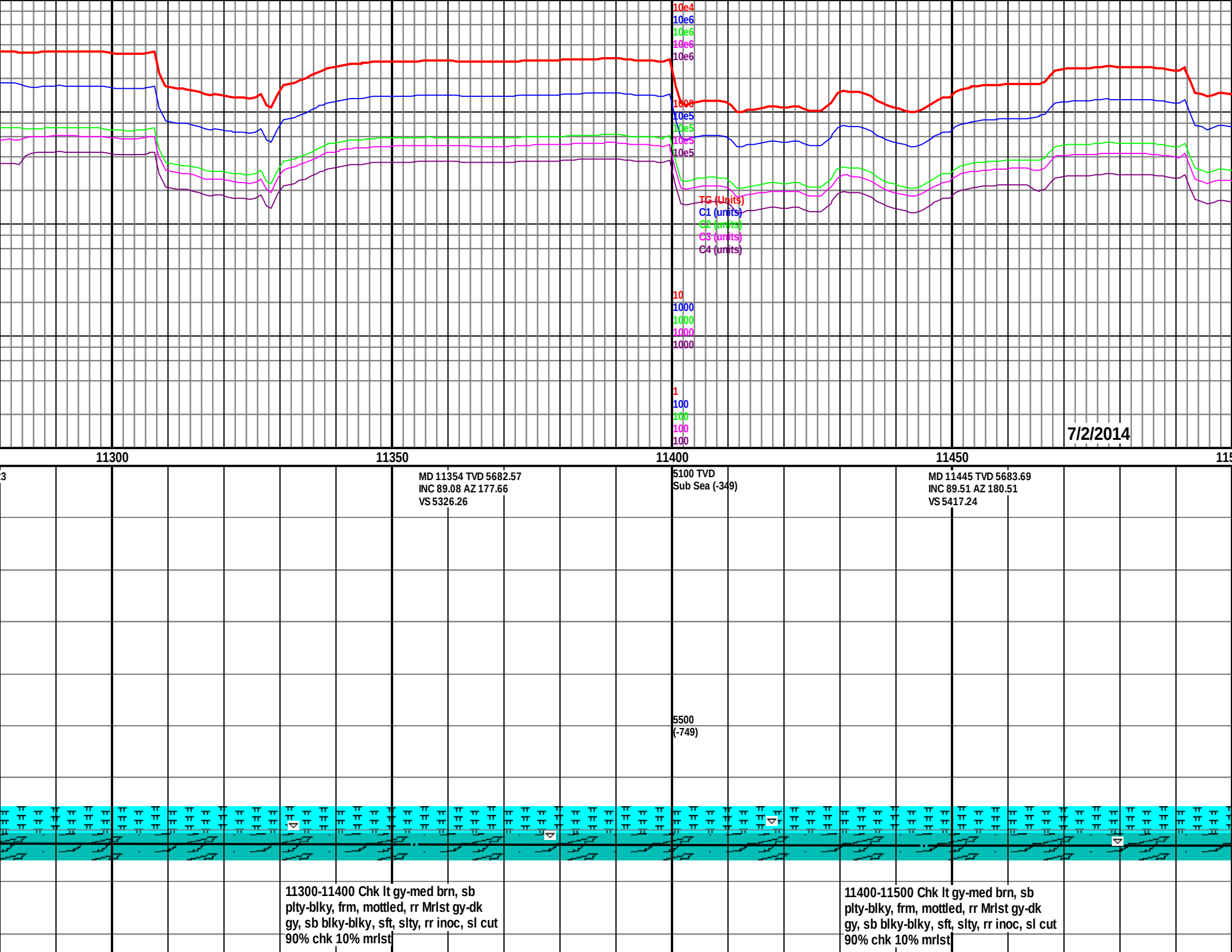

MD 11080 TVD 5679.1
INC 89.6 AZ 178.16
VS 5052.64
MD 11171 TVD 5680.03
INC 89.23 AZ 176.55
VS 5143.54
5100 TVD
Sub Sea (-349)
MD 11262 TVD 5681.2
INC 89.26 AZ 176.85
VS 5234.38
5500
(-749)
sb
mrlst ip,
ty, sft,
% mrlst
11100-11200 Chk lt gy-med gy, sb blky-plty, frm, mottled, tr Mrlst gy-dk gy, sb blky-blky, sft, slty, tr inoc, sl cut 70% chk 30% mrlst
11200-11300 Chk lt gy-gy, sb blky-blky, frm, mottled, tr Mrlst gy-dk gy, sb blky-blky, sft, slty, tr inoc, sl cut 80% chk 20% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
10
1000
1000
1000
1000
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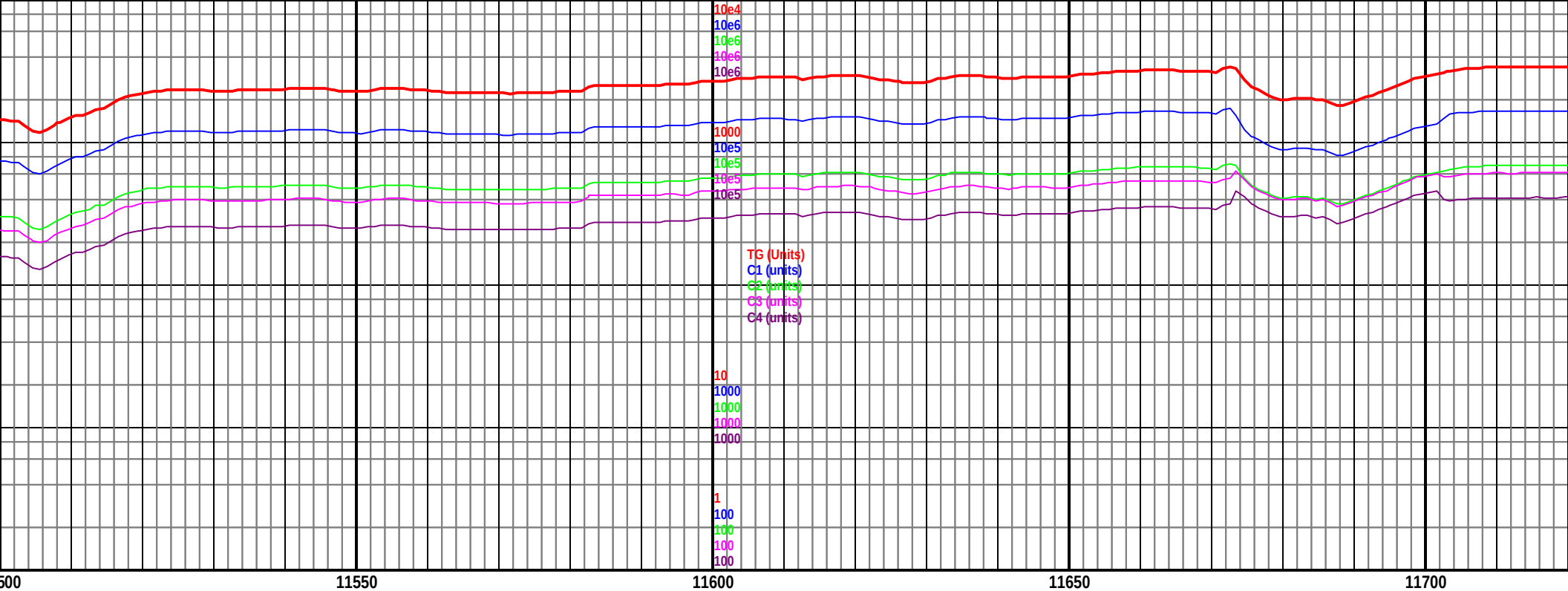
100
100
100
7/2/2014
11300
11350
11400
11450
MD 11354 TVD 5682.57
INC 89.08 AZ 177.66
VS 5326.26
5100 TVD
Sub Sea (-349)
MD 11445 TVD 5683.69
INC 89.51 AZ 180.51
VS 5417.24
5500
(-749)
11300-11400 Chk lt gy-med brn, sb plty-blky, frm, mottled, rr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst
11400-11500 Chk lt gy-med brn, sb plty-blky, frm, mottled, rr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst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10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
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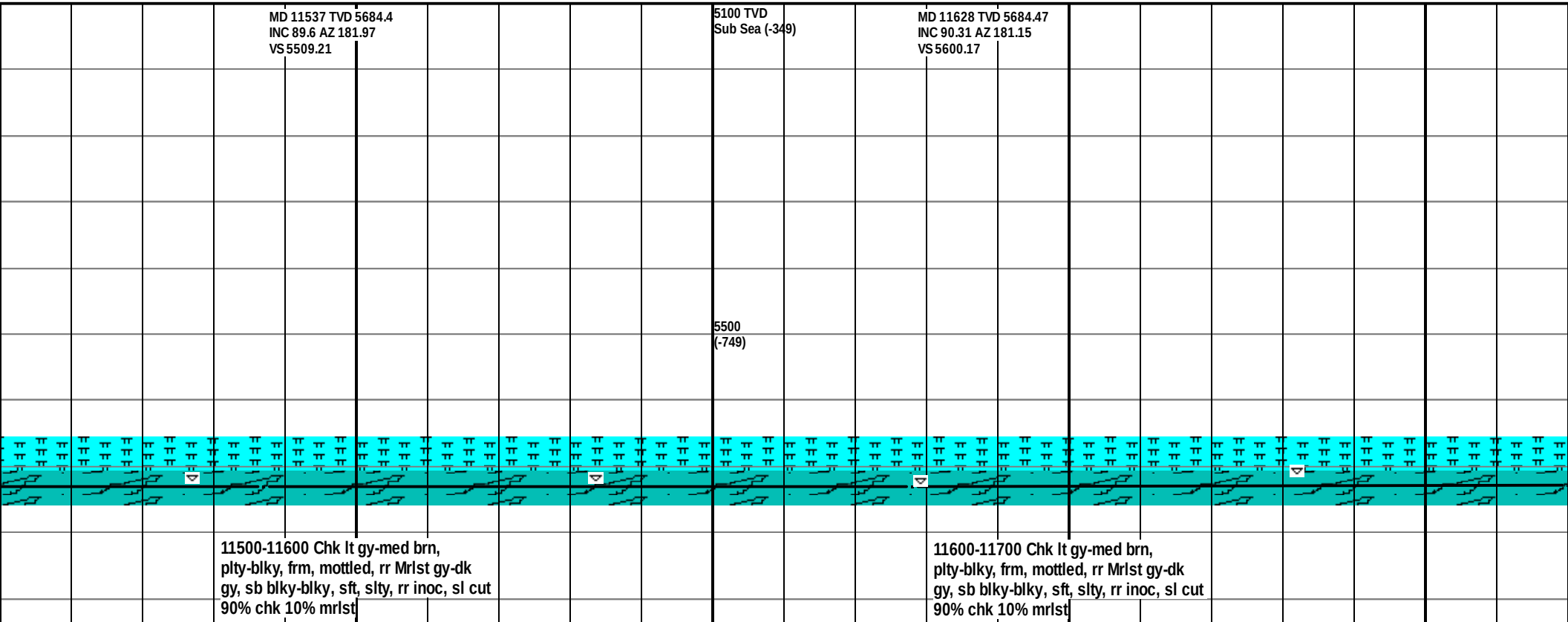
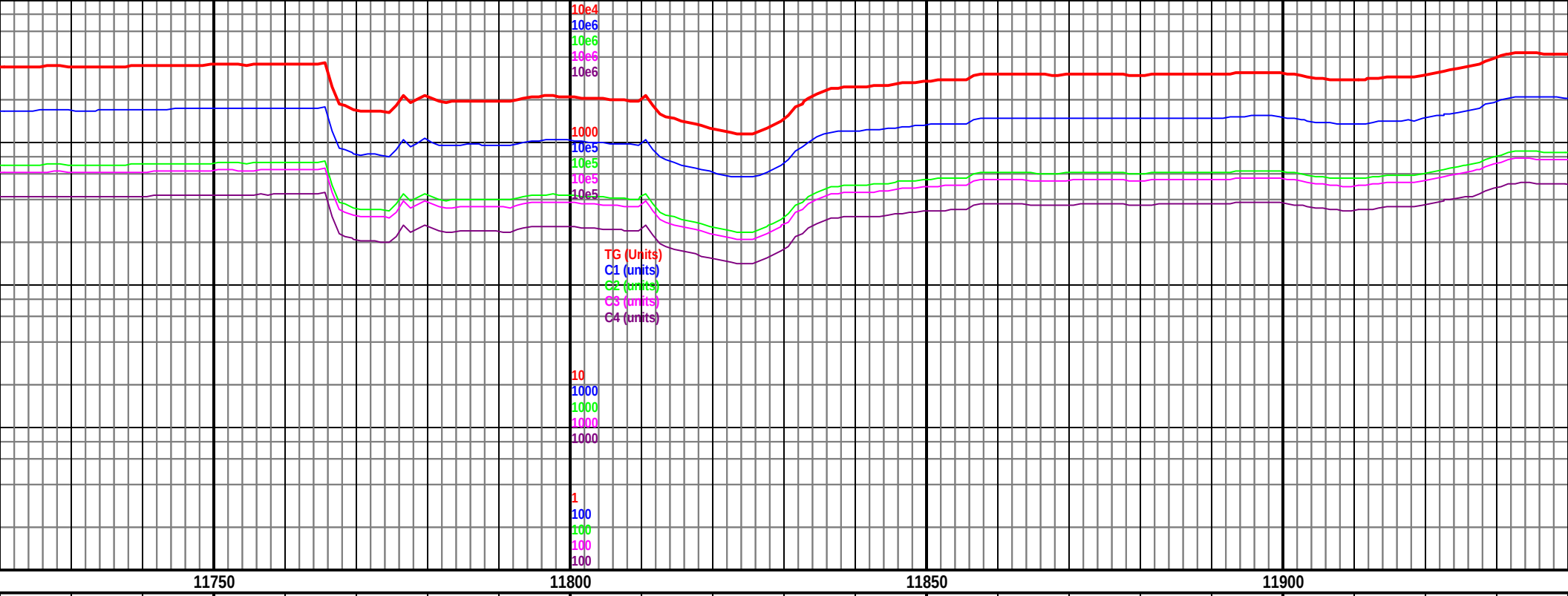
11650
11700


MD 11537 TVD 5684.4
INC 89.6 AZ 181.97
VS 5509.21
5100 TVD
Sub Sea (-349)
MD 11628 TVD 5684.47
INC 90.31 AZ 181.15
VS 5600.17
5500
(-749)
11500-11600 Chk lt gy-med brn, plty-blky, frm, mottled, rr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst
11600-11700 Chk lt gy-med brn, plty-blky, frm, mottled, rr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst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TG (Units)
C1 (units)
C2 (units)
C3 (units)
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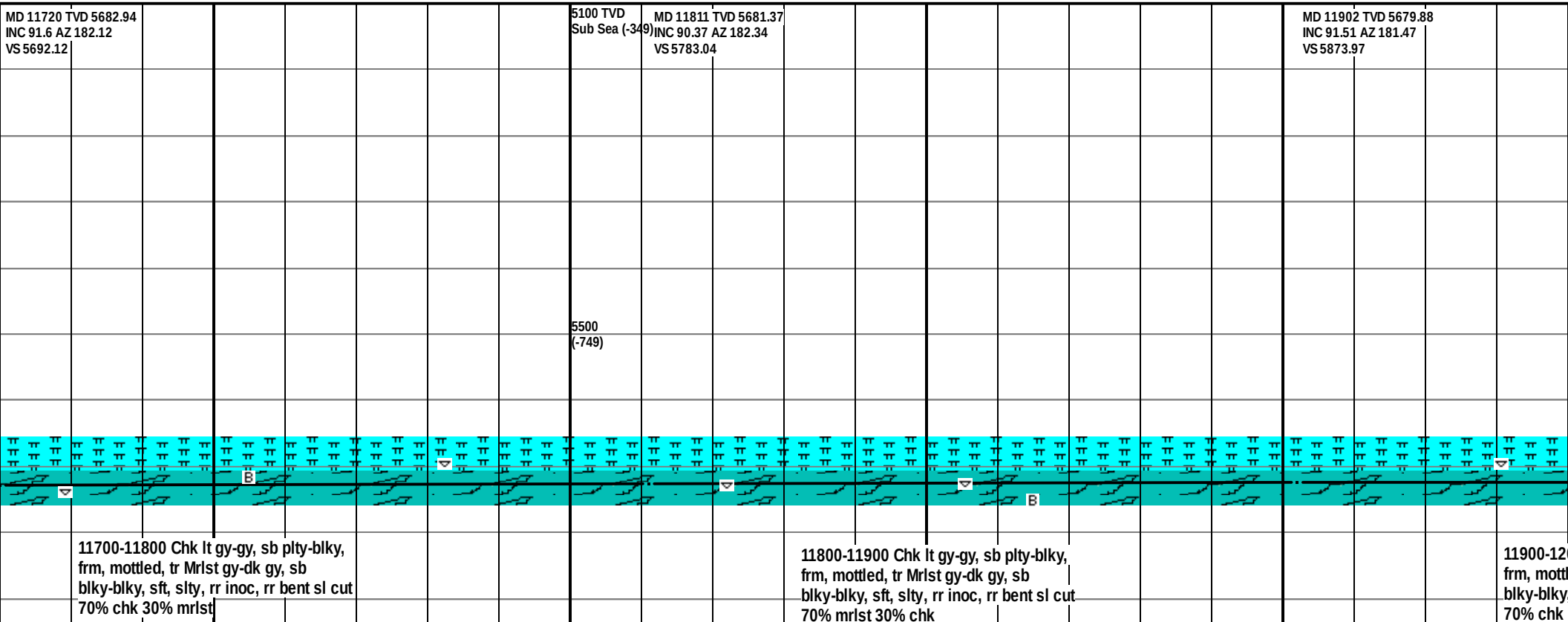
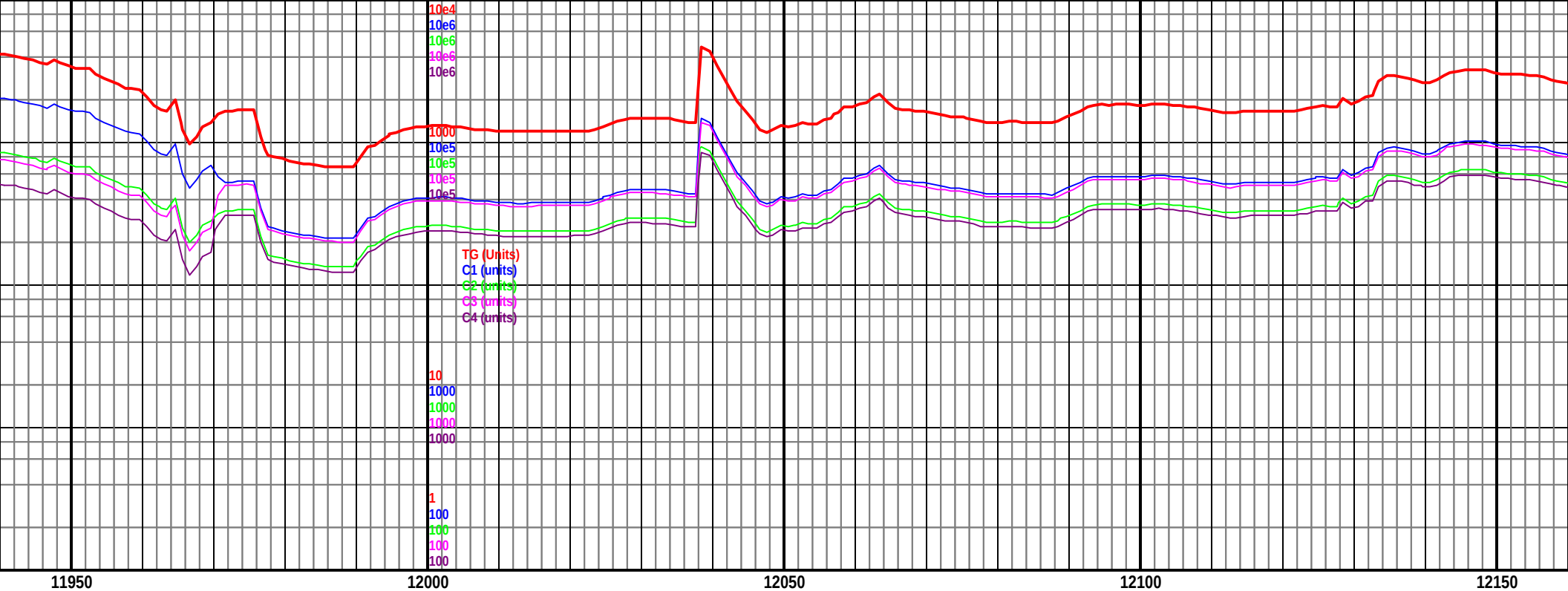
11850
11900


MD 11720 TVD 5682.94
INC 91.6 AZ 182.12
VS 5692.12
5100 TVD
Sub Sea (-349)
MD 11811 TVD 5681.37
INC 90.37 AZ 182.34
VS 5783.04
MD 11902 TVD 5679.88
INC 91.51 AZ 181.47
VS 5873.97
5500
(-749)
B
B
11700-11800 Chk lt gy-gy, sb plty-blky, frm, mottled, tr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, rr bent sl cut 70% chk 30% mrlst
11800-11900 Chk lt gy-gy, sb plty-blky, frm, mottled, tr Mrlst gy-dk gy, sb blky-blky, sft, slty, rr inoc, rr bent sl cut 70% mrlst 30% chk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10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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1000
1000
1000
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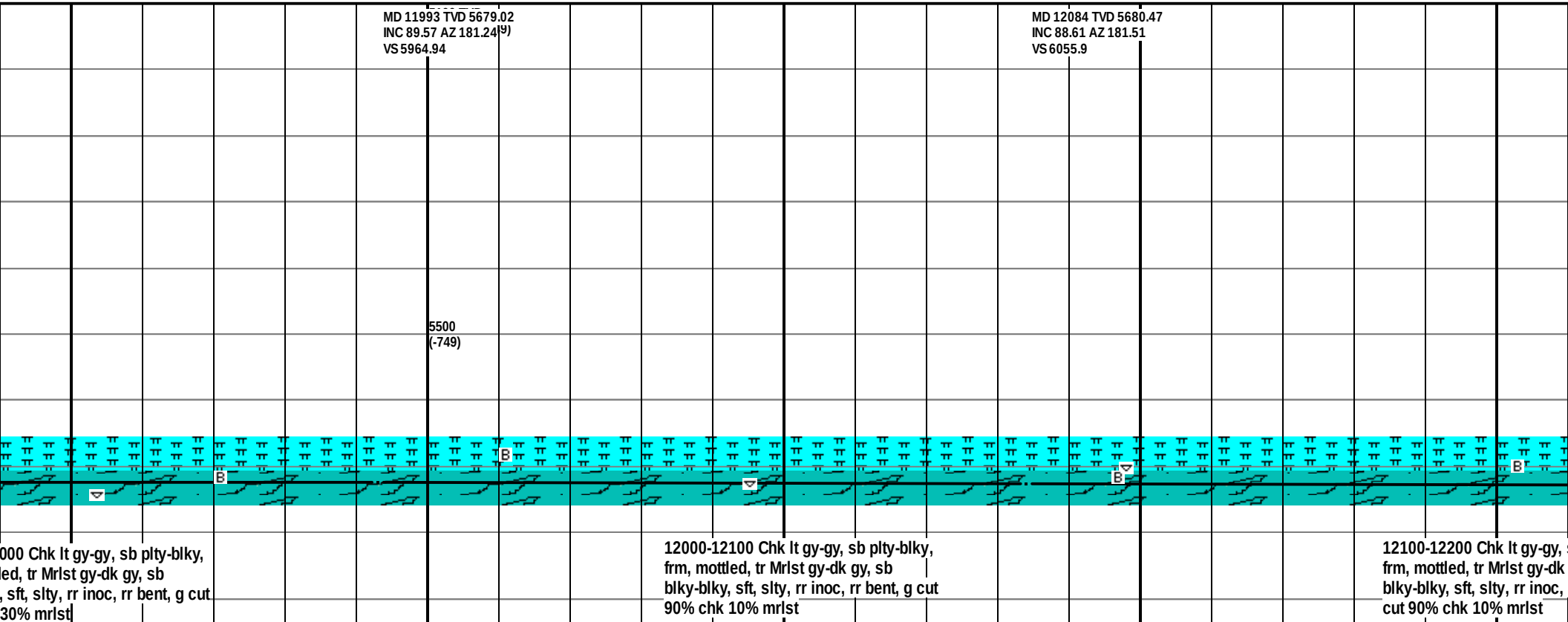
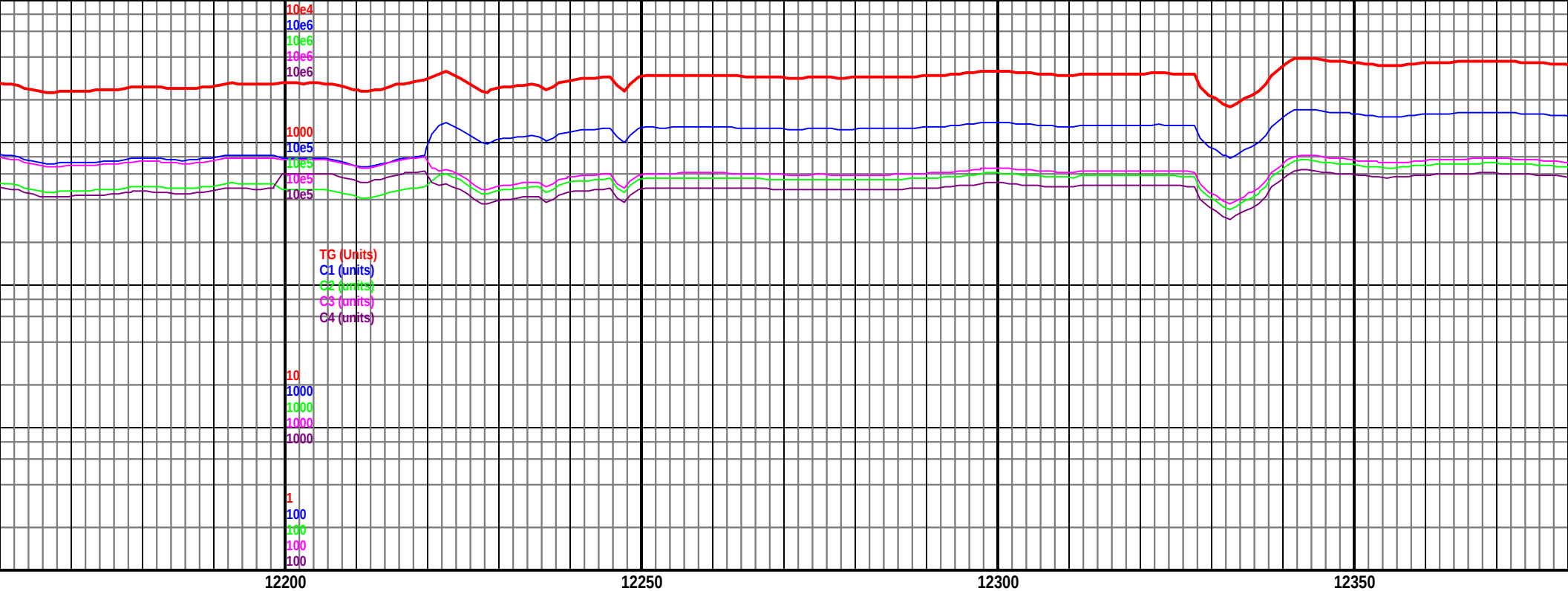
12050
12100
12150


MD 11993 TVD 5679.02
INC 89.57 AZ 181.24
VS 5964.94
MD 12084 TVD 5680.47
INC 88.61 AZ 181.51
VS 6055.9
5500
(-749)
000 Chk lt gy-gy, sb plty-blky,
led, tr Mrlst gy-dk gy, sb
, sft, slty, rr inoc, rr bent, g cut
30% mrlst
12000-12100 Chk lt gy-gy, sb plty-blky,
frm, mottled, tr Mrlst gy-dk gy, sb
blky-blky, sft, slty, rr inoc, rr bent, g cut
90% chk 10% mrlst
12100-12200 Chk lt gy-gy,
frm, mottled, tr Mrlst gy-dk
blky-blky, sft, slty, rr inoc,
cut 90% chk 10% mrlst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10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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1000
1000
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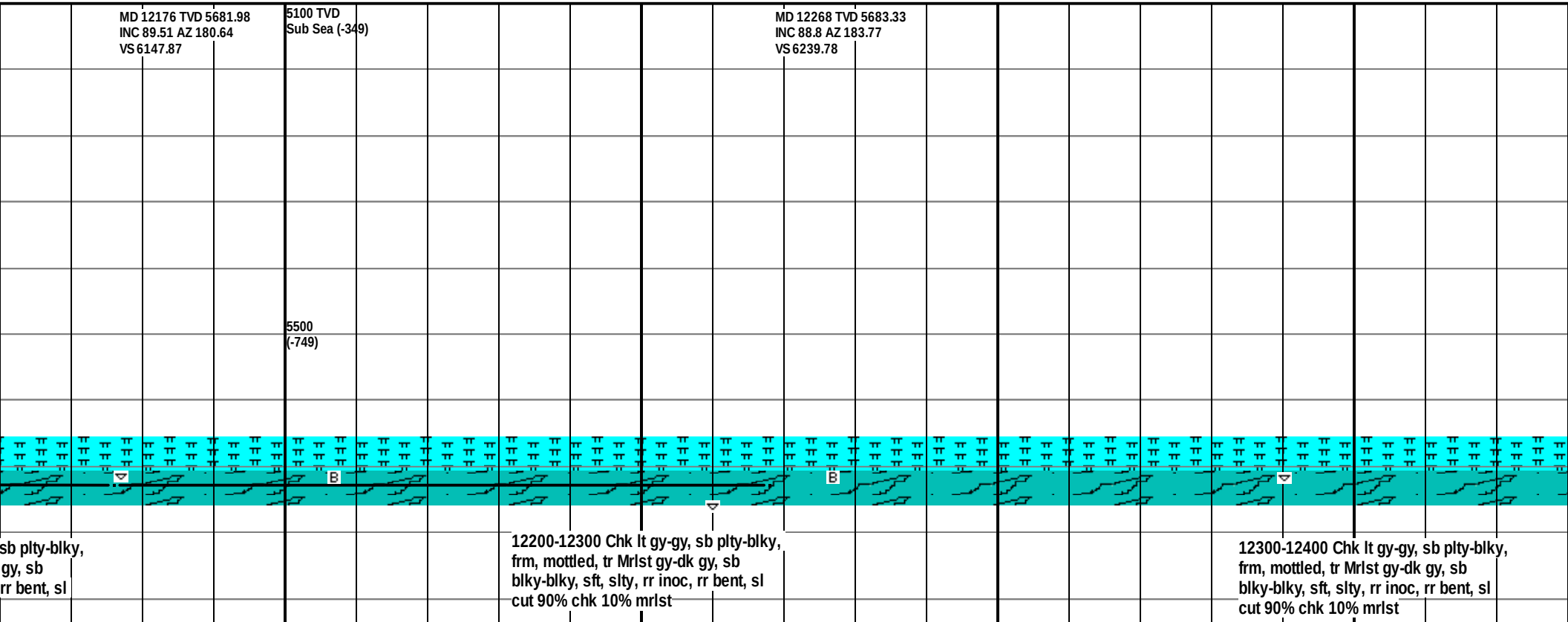
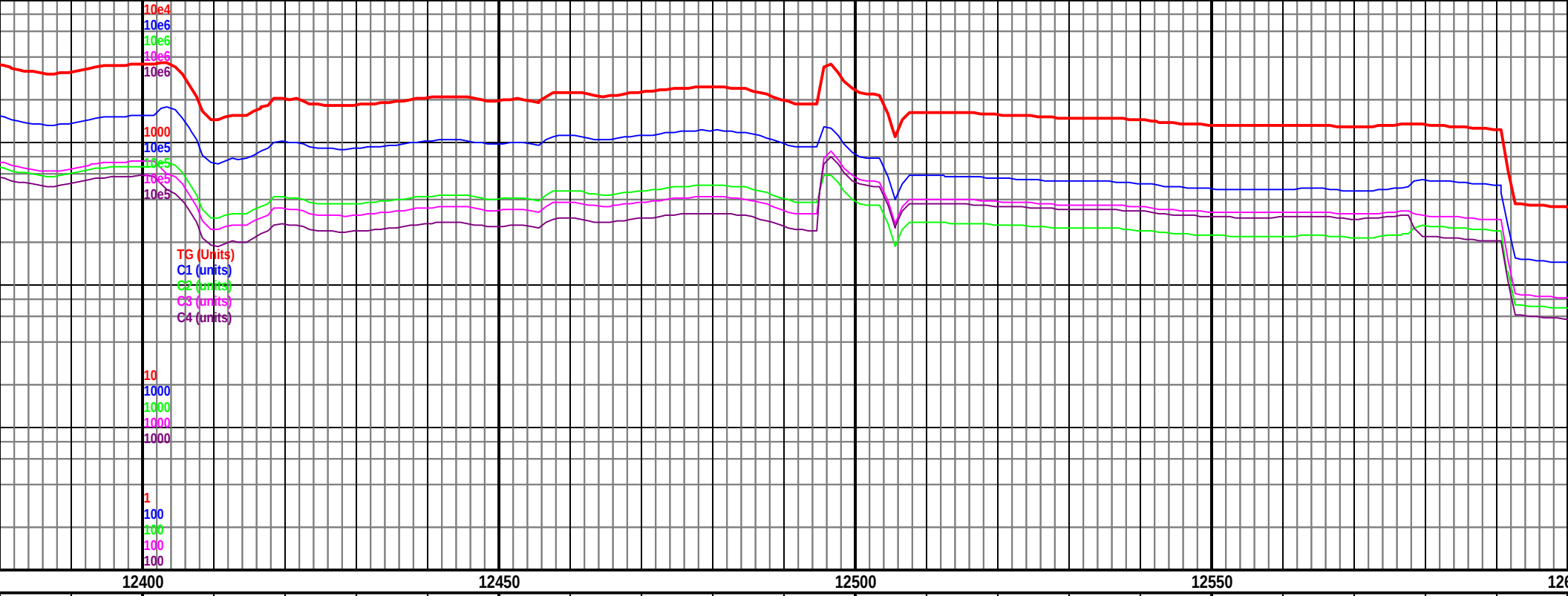
12300
12350


MD 12176 TVD 5681.98
INC 89.51 AZ 180.64
VS 6147.87
5100 TVD
Sub Sea (-349)
MD 12268 TVD 5683.33
INC 88.8 AZ 183.77
VS 6239.78
5500
(-749)
B
B
sb plty-blky,
gy, sb
rr bent, sl
12200-12300 Chk lt gy-gy, sb plty-blky,
frm, mottled, tr Mrlst gy-dk gy, sb
blky-blky, sft, slty, rr inoc, rr bent, sl
cut 90% chk 10% mrlst
12300-12400 Chk lt gy-gy, sb plty-blky,
frm, mottled, tr Mrlst gy-dk gy, sb
blky-blky, sft, slty, rr inoc, rr bent, sl
cut 90% chk 10% mrlst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10e5
10e5
10e5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
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1000
1000
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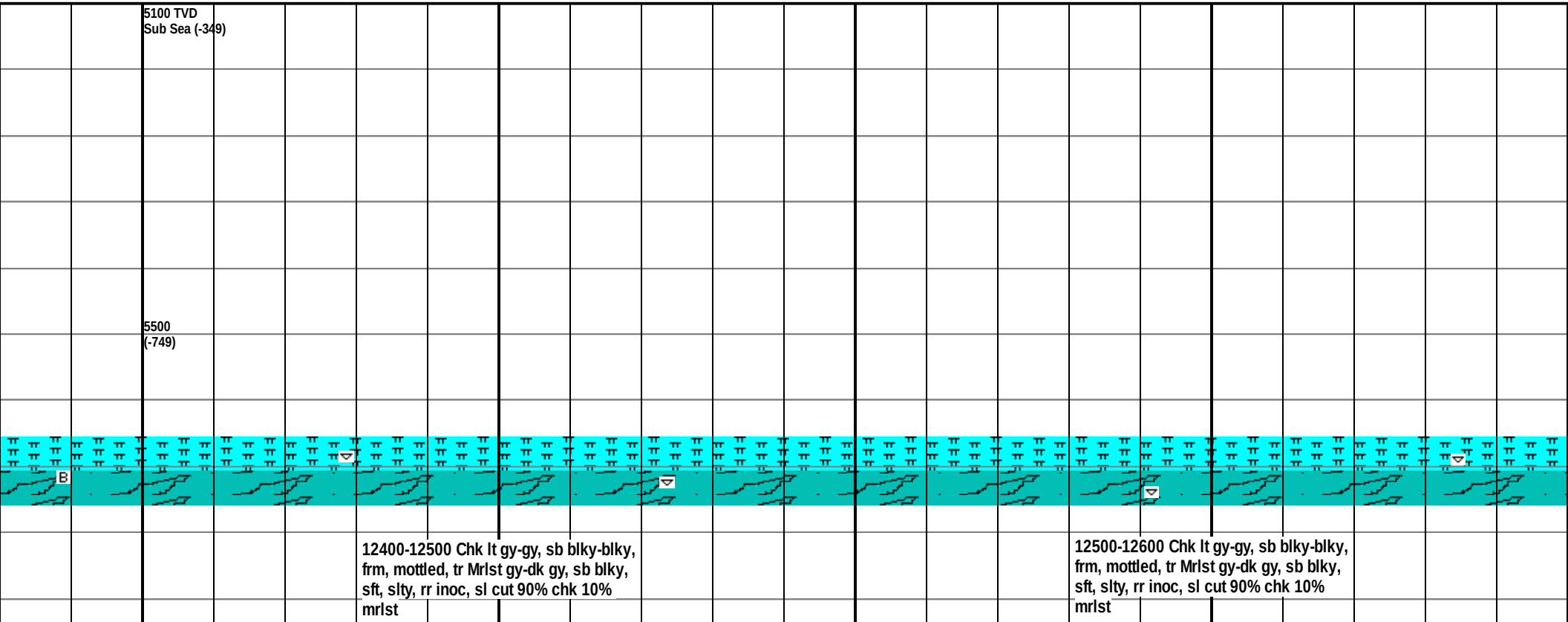
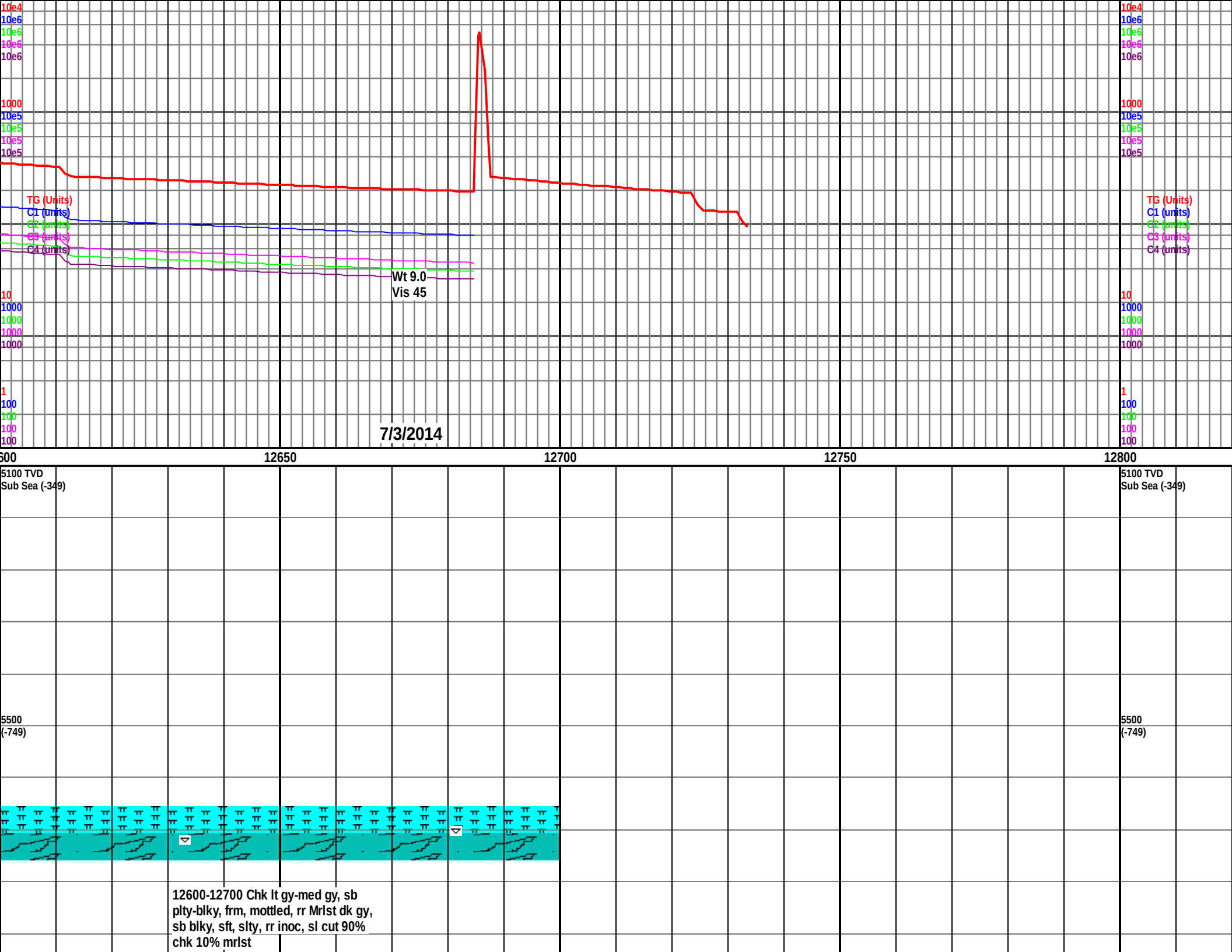
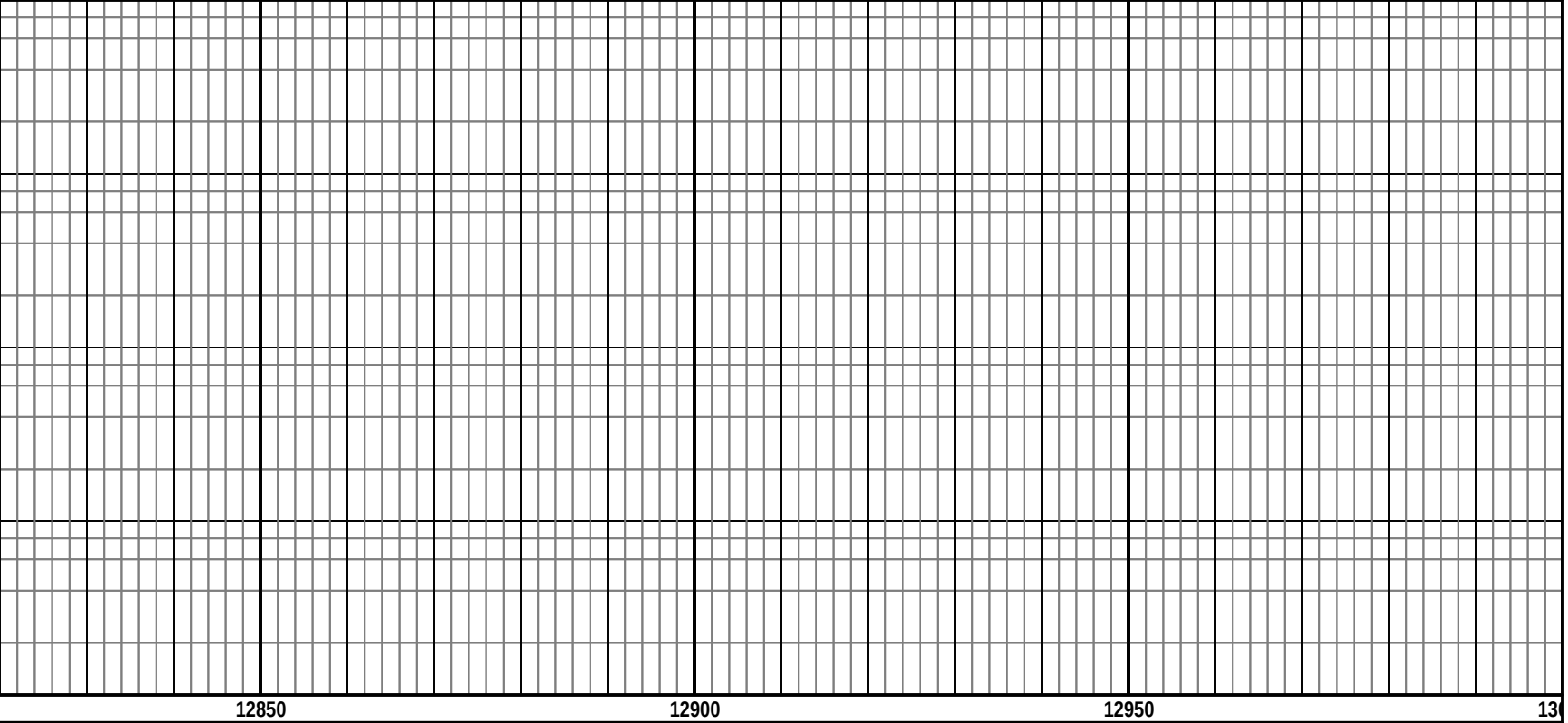
12500
12550


5100 TVD
Sub Sea (-349)
5500
(-749)
B
12400-12500 Chk lt gy-gy, sb blky-blky, frm, mottled, tr Mrlst gy-dk gy, sb blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst
12500-12600 Chk lt gy-gy, sb blky-blky, frm, mottled, tr Mrlst gy-dk gy, sb blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst


TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
Wt 9.0
Vis 45
7/3/2014
12650
12700
12750
12800
5100 TVD
Sub Sea (-349)
5500
(-749)
12600-12700 Chk lt gy-med gy, sb plty-blky, frm, mottled, rr Mrlst dk gy, sb blky, sft, slty, rr inoc, sl cut 90% chk 10% mrlst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