

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400653724

Date Received:

08/28/2014

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

438146

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Operator No: <u>10071</u>	Phone Numbers
Address: <u>1099 18TH ST STE 2300</u>		Phone: <u>(970) 876-1959</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 744-8128</u>
Zip: <u>80202</u>		Email: <u>sghan@billbarrettcorp.com</u>
Contact Person: <u>Scott Ghan</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400646732

Initial Report Date: 07/18/2014 Date of Discovery: 07/17/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 23 TWP 6S RNG 92W MERIDIAN 6

Latitude: 39.506541 Longitude: -107.640772

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335451
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: partly cloudy 85

Surface Owner: FEE Other(Specify): Circle B Land Company

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Remote telemetry monitoring indicated a pressure drop on one of the flowlines. All wells on the pad were immediately shut-in and excavation activities were initiated to expose the flowlines for visual inspection. A small hole was identified on the suspected flowline near the separator and is expected to be the cause of the pressure drop. As the assessment of the soils progressed, historical soil impacts were encountered in the dumpline trench at the separators. Excavation and assessment activities are ongoing to remediate the soil impacts and ensure integrity of all flowlines and dumplines associated with this location. All potentially impacted soil is being stockpiled in a lined secondary containment on location. BBC will continue to update the COGCC via supplemental reporting as the investigation continues and laboratory results become available.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/18/2014	Garfield County O&G Liason	Kirby Wynn	970-625-5905	

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	07/31/2014
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Remote telemetry monitoring indicated a pressure drop on one of the flowlines. All wells on the pad were immediately shut-in and excavation activities were initiated to expose the flowlines for visual inspection. A small hole was identified on the suspected flowline near the separator and is expected to be the cause of the pressure drop.

Describe measures taken to prevent the problem(s) from reoccurring:

All soil beneath the lines was removed until a confining layer was encountered or laboratory analytical data indicated sufficient removal. All lines will be replaced and additional measures are being considered to protect the subsurface lines at this location.

Volume of Soil Excavated (cubic yards): 100

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☒ Other (specify) Reuse as onsite berms

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)
☐ Work proceeding under an approved Form 27
Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jake Janicek
Title: Project Env. Scientist Date: 08/28/2014 Email: jjanicek@ltenv.com

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400653724	FORM 19 SUBMITTED
400674621	ANALYTICAL RESULTS

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)