

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400661421

Date Received:

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-22004-00 6. County: GARFIELD  
 7. Well Name: Savage Well Number: RWF 333-25  
 8. Location: QtrQtr: SWSE Section: 25 Township: 6S Range: 94W Meridian: 6  
 Footage at surface: Distance: 1184 feet Direction: FSL Distance: 1392 feet Direction: FEL  
 As Drilled Latitude: 39.492760 As Drilled Longitude: -107.831769

GPS Data:  
Date of Measurement: 04/15/2014 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 2126 feet. Direction: FSL Dist.: 1752 feet. Direction: FEL  
 Sec: 25 Twp: 6S Rng: 94W  
 \*\* If directional footage at Bottom Hole Dist.: 2115 feet. Direction: FSL Dist.: 1751 feet. Direction: FEL  
 Sec: 25 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/15/2014 13. Date TD: 06/25/2014 14. Date Casing Set or D&A: 06/14/2014

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8906 TVD\*\* 8812 17 Plug Back Total Depth MD 8855 TVD\*\* 8763

18. Elevations GR 6234 KB 6260  
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RPM CBL MUDLOGS

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	60	22	0	60	VISU
SURF	13+1/2	9+5/8	32.3	0	1,168	310	0	1,168	VISU
1ST	8+3/4	4+1/2	11.6	0	8,895	1,360	3,907	8,895	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,369		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,986		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,899		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,751		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date:

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400661493	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400661486	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400661438	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400661459	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400661465	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400661479	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400661483	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400661497	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400671829	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)