

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400673212

Date Received:

08/26/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Lora Brown
Phone: (307) 352-5120
Fax: (307) 352-5180
Email: lorabrown@chevron.com

5. API Number 05-081-06889-00
6. County: MOFFAT
7. Well Name: HIAWATHA
Well Number: B-2
8. Location: QtrQtr: SWSE Section: 13 Township: 12N Range: 101W Meridian: 6
9. Field Name: HIAWATHA WEST Field Code: 34351

Completed Interval

FORMATION: LEWIS Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 08/04/2014 End Date: 08/04/2014 Date of First Production this formation:
Perforations Top: 4866 Bottom: 4948 No. Holes: 65 Hole size: 45/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

O PSI on well at start. Pump 55 gal paraffin solvent WLC821. Followed by 5 bbls 3% KCL water. Pump 1500 gal inhibited 15% HCL followed by 20 bbls 3% KCL. Max pressure 1300 PSI. All water pumped at 2 BPM and 850 PSI. Shut in well. and flush with 100 lbs soda ash. ISIP 350 PSI. Well on vacuum in 5 Min. Well is injecting.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1525

Max pressure during treatment (psi): 1300

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 1500

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 25

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lora Borwn

Title: Regulatory Specialist Date: 8/26/2014 Email : lorabrown@chevron.com

Attachment Check List

Att Doc Num **Name**

400673212	FORM 5A SUBMITTED
400673235	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)