

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/26/2014

Document Number:

674700274

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	<u>335168</u>	<u>335168</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:QtrQtr: LOt 6 Sec: 27 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/18/2013	663902405			S	F		N
07/29/2013	663801360			S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210826	WELL	PR	07/28/2004		045-06584	Federal DOE 1-W-27	X
271983	WELL	PR	12/03/2004	GW	045-09993	FEDERAL PA 312-27	X
271984	WELL	PR	06/01/2004	GW	045-09994	FEDERAL PA 322-27	X
271985	WELL	PR	11/28/2004	GW	045-09995	FEDERAL PA 12-27	X
271986	WELL	PR	11/29/2004	GW	045-09996	FEDERAL PA 22-27	X
283732	WELL	PR	01/08/2007	GW	045-11977	FEDERAL PA 422-27	X
283733	WELL	PR	01/08/2007	GW	045-11976	FEDERAL PA 522-27	X
431679	WELL	PR	12/09/2013	OW	045-21860	Federal PA 421-27	X
431680	WELL	PR	12/09/2013	OW	045-21861	Federal PA 321-27	X
431682	WELL	PR	12/09/2013	OW	045-21862	Federal PA 21-27	X
431683	WELL	PR	12/09/2013	OW	045-21863	Federal PA 311-27	X
431684	WELL	PR	12/09/2013	OW	045-21864	Federal PA 411-27	X
431685	WELL	PR	11/16/2013	OW	045-21865	Federal PA 11-27	X

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY				
CONTAINERS				
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	12	Satisfactory			
Bird Protectors	6	Satisfactory			
Ancillary equipment	2	Satisfactory	Chemical containers		
Plunger Lift	12	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 80 bbl _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action _____				Corrective Date _____	
Comment _____					
Venting:					
Yes/No		Comment _____			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335168

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	<p>SITE SPECIFIC COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	02/07/2013

Comment: No drilling or stimulation operations

CA:

Date:

Wildlife BMPs:

BMP Type	Comment
Final Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

Planning**PLANNING BMP's**

- * Share/consolidate corridors for pipeline ROWs to the maximum extent possible.
- * Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.
- * Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development.
- * Maximize use of remote telemetry for well monitoring to minimize traffic

Comment:**CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**Facility ID: 210826 Type: WELL API Number: 045-06584 Status: PR Insp. Status: ACFacility ID: 271983 Type: WELL API Number: 045-09993 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 271984 Type: WELL API Number: 045-09994 Status: PR Insp. Status: PR**Producing Well**Comment: Producing wellFacility ID: 271985 Type: WELL API Number: 045-09995 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Inspector Name: LONGWORTH, MIKE

Facility ID:	271986	Type:	WELL	API Number:	045-09996	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	283732	Type:	WELL	API Number:	045-11977	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	283733	Type:	WELL	API Number:	045-11976	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431679	Type:	WELL	API Number:	045-21860	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431680	Type:	WELL	API Number:	045-21861	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431682	Type:	WELL	API Number:	045-21862	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431683	Type:	WELL	API Number:	045-21863	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431684	Type:	WELL	API Number:	045-21864	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
Facility ID:	431685	Type:	WELL	API Number:	045-21865	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<input type="text" value="Producing well"/>								
<u>Environmental</u>									
<u>Spills/Releases:</u>									
Type of Spill:	Description:			Estimated Spill Volume:					
Comment:	<input type="text"/>								
Corrective Action:								Date:	
Reportable:	GPS: Lat			Long					
Proximity to Surface Water:	Depth to Ground Water:								
<u>Water Well:</u>									
DWR Receipt Num:			Owner Name:			GPS :		Lat Long	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory

Corrective Date: _____

Comment: Earth work in process

CA: _____