

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10339 Contact Name: David Segobia
 Name of Operator: GULFPORT ENERGY CORPORATION Phone: (405) 242-4977
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 City: OKLAHOMA CITY State: OK Zip: 73134 Email: dsegobia@gulfportenergy.com

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
 Email: kris.neidel@state.co.us

COGCC contact:

API Number 05-081-07412-01 Well Name: WEST DANFORTH Well Number: 5A-4-3-95
 Location: QtrQtr: SWNW Section: 4 Township: 3N Range: 95W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: COC 58725
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.259768 Longitude: -108.063681
 GPS Data:
 Date of Measurement: 12/11/2008 PDOP Reading: 2.6 GPS Instrument Operator's Name: MARK BESSIE
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: lost bit: TOF @ 820'. cemented in place w/180 sx, plug from 826' up to 547'. drilled thru' cmt & around fish 711' - 867'.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	7393	9600			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR				60				
SURF	13+1/2	9+5/8	36	620	450	620	0	VISU
1ST	8+3/4	7	23	7,072	310	7,072	5,326	CBL
S.C. 1.1				5,030	415	5,030	0	CBL
1ST LINER	6+1/8	4+1/2	11.6	9,600	0			VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 600 sks cmt from 9600 ft. to 6600 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 670 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 30 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: BJ Services
 Type of Cement and Additives Used: Class G 1.18 yield at 2% CC
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I've attached the cement plan per discussion with Jay Krabacher on 5/24/12. The plugging tab would not accommodate all of the plugs. There were six.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Segobia
 Title: Sr. Engineering Tech Date: 5/25/2012 Email: dsegobia@gulfportenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVID Date: 8/26/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/25/2015

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400288101	WELL ABANDONMENT REPORT (INTENT)
400288692	WELLBORE DIAGRAM
400288988	CEMENT JOB SUMMARY
400289007	WELLBORE DIAGRAM
400298395	FORM 6 INTENT SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well file cleanup for undocumented sidetrack. Created -01 wellbore in database and had this NOI "unapproved" so that it could be reapproved for the -01. Req'd SRA.	8/21/2014 1:17:10 PM

Total: 1 comment(s)