

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2319341

Date Received:

04/25/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10335
2. Name of Operator: AXIA ENERGY LLC
3. Address: 1430 LARIMER STREET #400
City: DENVER State: CO Zip: 80202
4. Contact Name: CINDY TURNER
Phone: (720) 746-5209
Fax: (720) 746-5201
Email: CTURNER@AXIAENERGY.COM

5. API Number 05-081-07729-01
6. County: MOFFAT
7. Well Name: Bulldog
Well Number: 20-12H-892
8. Location: QtrQtr: SWNW Section: 20 Township: 8N Range: 92W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/02/2012 End Date: 10/14/2012 Date of First Production this formation: 10/18/2012

Perforations Top: 11617 Bottom: 16703 No. Holes: 166 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

HALLIBURTON 20 STAGE HYBRID STAGE

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 290218

Max pressure during treatment (psi): 11646

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.45

Type of gas used in treatment:

Min frac gradient (psi/ft): 65.00

Total acid used in treatment (bbl): 1429

Number of staged intervals: 20

Recycled water used in treatment (bbl): 228789

Flowback volume recovered (bbl): 68636

Fresh water used in treatment (bbl): 60000

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2877220

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2013 Hours: 24 Bbl oil: 146 Mcf Gas: 3085 Bbl H2O: 170

Calculated 24 hour rate: Bbl oil: 146 Mcf Gas: 3085 Bbl H2O: 170 GOR: 12131

Test Method: Casing PSI: 2800 Tubing PSI: 1800 Choke Size: 22

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1223 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11131 Tbg setting date: 12/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY TURNER

Title: PROJECT MGR Date: 3/13/2013 Email CTURNER@AXIAENERGY.COM
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Attachment Check List

Att Doc Num **Name**

2319340	WELLBORE DIAGRAM
2319341	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Changed API suffix from (00) to (01.) Passes Permitting.	10/8/2013 1:15:18 PM
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Total: 1 comment(s)