

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400590170

Date Received:

07/02/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422  
2. Name of Operator: PRONGHORN OPERATING LLC  
3. Address: 8400 E PRENTICE AVENUE #1000  
City: GREENWOOD State: CO Zip: 80111  
4. Contact Name: Jake Flora  
Phone: (720) 988-5375  
Fax:  
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07782-00  
6. County: CHEYENNE  
7. Well Name: Pepper  
Well Number: 1  
8. Location: QtrQtr: SWNE Section: 5 Township: 14S Range: 44W Meridian: 6  
9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 03/28/2014 End Date: 03/28/2014 Date of First Production this formation:  
Perforations Top: 5373 Bottom: 5378 No. Holes: 20 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 500 gal 15% HCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42

Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 50

Fresh water used in treatment (bbl): 40

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2014 Hours: 24 Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 18  
Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 18 GOR: 0  
Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5380 Tbg setting date: 03/24/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: 7/2/2014 Email jakeflora@kfrcorp.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

400590170	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)