

Sater 25C-5HZ
05-123-38326

Started fracing Stage 1 on 07/01/14 with a bradenhead pressure of 58 psi and built to 122 psi by 07/03. We shut down operations for the 4th of July holiday and resumed 07/07.

On 7/07 we resumed fracing operations and the bradenhead was 450 psi. CBL shows a good bond with TOC reported at 107' MD/TVD. We believe this pressure build is attributed to thermal expansion of gas trapped in place in the wellhead.

During initial flowback, crews recorded bradenhead pressures every 2 hours and the pressure was consistently 150 psi for every reading between the start and end points. We are currently preparing to drill out the plugs and run tubing and will continue to monitor pressure.

Recent pressures:

8/15 – 180 psi, bled to zero and showed no fluid

8/14 – 350 psi, bled to zero and showed no fluid

8/19 – 150 psi

8/25 – 150 psi

Once all wells on the pad are completed and the frac crew has cleared the location we propose to conduct a 30 day blow down of this well to release trapped gas and follow up with a bradenhead test. This will also allow us to time gather post completion pressure data including bradenhead readings to further evaluate any need for possible mitigation.