

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400671627

Date Received:

08/23/2014

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

438670

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	<b>Phone Numbers</b>
Address: 1625 BROADWAY STE 2200		Phone: (720) 5872026
City: DENVER State: CO Zip: 80202		Mobile: ( )
Contact Person: Jacob Evans		Email: jevans@nobleenergyinc.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400671627

Initial Report Date: 08/23/2014 Date of Discovery: 08/22/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 35 TWP 6N RNG 66W MERIDIAN 6

Latitude: 40.450191 Longitude: -104.746922

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 319271  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: sunny 80

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During operational maintenance it was discovered that the water vault and produced water flow line was leaking. A third party environmental consultant was notified by Noble Energy to conduct site assessment activities. Mobile Premix 2-35 location.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/25/2014	COGCC	Rick Allison	-	Emailed 24 hour spill notification
8/22/2014	Noble Land	Landowner	-	
8/23/2014	Weld County	Gracie Marquez	-	Emailed 24 hour spill notification

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans  
Title: Env Specialist Date: 08/23/2014 Email: jevans@nobleenergyinc.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

2614915	24 HOUR NOTIFICATION
400671627	FORM 19 SUBMITTED
400671628	SITE MAP

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)