

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400671956

Date Received:

08/25/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BLACK DIAMOND MINERALS LLC</u>	Operator No: <u>10244</u>	Phone Numbers
Address: <u>1301 MCKINNEY ST STE 2100</u>		Phone: <u>(307) 382-6738</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77010</u>		Mobile: <u>(307) 389-8755</u>
Contact Person: <u>Dene Martin</u>		Email: <u>dmartin@memorialrd.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400671956

Initial Report Date: 08/25/2014 Date of Discovery: 08/24/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 25 TWP 7S RNG 94W MERIDIAN 6

Latitude: 39.404769 Longitude: -107.832810

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 297747
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 100 bbls of produced water and 68 bbls of produced condensate

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny, 50 degrees

Surface Owner: FEE Other(Specify): Operator owns surface and minerals

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Oil tank overflowed due to equipment malfunction on the separator. All fluids were contained within the lined metal berm tank containment. Fluids are being recovered. There has been no release outside of the metal berm and no additional cleanup will be needed.

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mary C. Griggs
Title: Reg/Environ. Compliance Date: 08/25/2014 Email: mgriggs@badminerals.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400672063	TOPOGRAPHIC MAP
400672065	SITE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)