

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400671769

Date Received:

08/24/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL AND GAS CORPORATION	Operator No: 96155	Phone Numbers
Address: 1700 BROADWAY STE 2300		Phone: (432) 6616647
City: DENVER State: CO Zip: 80290		Mobile: (432) 6616647
Contact Person: Kyle Waggoner		Email: kyle.waggoner@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400671769

Initial Report Date: 08/24/2014 Date of Discovery: 08/22/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR Lot2 SEC 20 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.827372 Longitude: -103.895316

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: sunny

Surface Owner: FEE Other(Specify): Gene Nelson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The flowline from the Nelson Ranches A7 was being replaced and historical staining was observed inside the tank battery on the flowline. Due to the volume of impacted soil it is estimated that 7 bbls of crude oil were released. The impacted soil has been excavated and taken to the Waste Management for disposal. Sidewall confirmation samples have been collected to determine if the excavation limits meet Table 910-1 limits.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/22/2014	land owner	Gene Nelson	970-8953325	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Waggoner

Title: Env. Compliance Super. Date: 08/24/2014 Email: kyle.waggoner@whiting.com

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)