

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400671203

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19035

2. Name of Operator: OVERLAND RESOURCES LLC

3. Address: 5600 S QUEBEC ST #110-A

City: GREENWOOD State: CO Zip: 80111

4. Contact Name: Gregory Pandolfo

Phone: (303) 800-6175

Fax: (720) 204-4078

Email: greg@overlandresourcesllc.com

5. API Number 05-001-09744-00

7. Well Name: Handke

8. Location: QtrQtr: SESE Section: 10 Township: 3S Range: 64W Meridian: 6

9. Field Name: SONAR Field Code: 77635

6. County: ADAMS

Well Number: 3

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/22/2014 End Date: 01/25/2013 Date of First Production this formation: 04/04/2013

Perforations Top: 7942 Bottom: 7950 No. Holes: 28 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

26036 gal of WATER FRAC G 30# - SBM (15347).
19832 gal of WATER FRAC G 30# - SBM (15347) carrying 323.76 100*lb of SAND - STANDARD - 20/40, 100 LB, SK (100003628).
The average BH treating rate was 20.0 bpm and average WH pressure was 2567 psi.
The total liquid load to recover is 45868 gal.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 1130

Max pressure during treatment (psi): 4131

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 9.62

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 23

Number of staged intervals: 10

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 1092

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 32376

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/14/2013 Hours: 24 Bbl oil: 2 Mcf Gas: 40 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: 23529

Test Method: Plunger Casing PSI: 240 Tubing PSI: 190 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1514 API Gravity Oil: 50

Tubing Size: 2 + 3/4 Tubing Setting Depth: 7930 Tbg setting date: 01/25/2013 Packer Depth: 7771

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Gregory Pandolfo

Title: Manager Date: _____ Email greg@overlandresourcesllc.com

:

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 400671208 | OTHER |
| 400671593 | CEMENT JOB SUMMARY |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)