

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400492327

Date Received:  
06/11/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>19035</u>	4. Contact Name: <u>Greg Pandolfo</u>
2. Name of Operator: <u>OVERLAND RESOURCES LLC</u>	Phone: <u>(303) 800-6175</u>
3. Address: <u>5600 S QUEBEC ST #110-A</u>	Fax: <u>(720) 204-4078</u>
City: <u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>greg@overlandresourcesllc.com</u>

5. API Number <u>05-001-09745-00</u>	6. County: <u>ADAMS</u>
7. Well Name: <u>Handke</u>	Well Number: <u>4</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>10</u> Township: <u>3S</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>SONAR</u>	Field Code: <u>77635</u>

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/08/2012 End Date: 08/08/2012 Date of First Production this formation: 09/12/2012  
Perforations Top: 8089 Bottom: 8095 No. Holes: 13 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

19997gal of FR-66 Water Claweb vicon.  
4944gal of pHaserFrac 20 visc.  
40953gal of pHaserFrac 20 visc carrying 983.06 100\*lb of SAND - PREMIUM - 20/40, BULK, SK (100003678).  
5333 gal of Fresh Water GP CW.  
The average BH treating rate was 40 bpm and average WH pressure was 4455psi.  
The total liquid load to recover is 71227gal

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 1696 Max pressure during treatment (psi): 4812  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 13.48  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.70  
Total acid used in treatment (bbl): 0 Number of staged intervals: 8  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 476 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 103760 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PRESSURE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/12/2012 End Date: 07/12/2012 Date of First Production this formation: 09/11/2012  
Perforations Top: 8164 Bottom: 8179 No. Holes: 16 Hole size: 042/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

20011 gal of FR-66 Water Claweb vicon.  
5009 gal of pHaserFrac 20 visc.  
39344 gal of pHaserFrac 20 visc carrying 983.06 100\*lb of SAND - PREMIUM - 20/40, BULK, SK (100003678).  
5313 gal of Fresh Water GP CW.  
The average BH treating rate was 29.8 bpm and average WH pressure was 2686 psi.  
The total liquid load to recover is 69677 gal

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 1659 Max pressure during treatment (psi): 3505  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 12.31  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.64  
Total acid used in treatment (bbl): 0 Number of staged intervals: 7  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1659  
Fresh water used in treatment (bbl): 1674 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 99376 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: PRESSURE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Gregory Pandolfo  
Title: Manager Date: 6/11/2014 Email: greg@overlandresourcesllc.com

**Attachment Check List**

Att Doc Num	Name
400492327	FORM 5A SUBMITTED
400671061	OTHER

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected fm. status to PR. Req'd treatment summary, date of first prod., prod. test data, flowback volumes & disposition, fluid density incorrect. Returned to draft for operator to complete form.	8/18/2014 11:40:08 AM

Total: 1 comment(s)