

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400666694

Date Received:

08/21/2014

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10489 4. Contact Name: Loni Davis  
 2. Name of Operator: AUGUSTUS ENERGY RESOURCES LLC Phone: (970) 332-3585  
 3. Address: 36695 HWY 385 Fax: (970) 332-3587  
 City: WRAY State: CO Zip: 80758 Email: ldavis@augustusenergy.com

5. API Number 05-125-12099-00 6. County: YUMA  
 7. Well Name: Cantrall Well Number: 34-34 1S44W  
 8. Location: QtrQtr: SWSE Section: 34 Township: 1S Range: 44W Meridian: 6  
 9. Field Name: VERNON Field Code: 86500

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2014 End Date: 08/19/2014 Date of First Production this formation: 08/19/2014

Perforations Top: 2120 Bottom: 2140 No. Holes: 40 Hole size: 47/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Total usage of 51,112 16/30 Texas Gold sand, 49,940# 12/20 Texas Gold sand, & 475,000 scf N2 w/ 2 cooldowns.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 355

Max pressure during treatment (psi): 2075

Total gas used in treatment (mcf): 475

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 12

Number of staged intervals: 6

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): 101052

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

## Test Information:

Date: 08/19/2014 Hours: 2 Bbl oil: 0 Mcf Gas: 66 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 930 Tubing PSI: \_\_\_\_\_ Choke Size: 8/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 998 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 8/21/2014 Email ldavis@augustusenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400666694	FORM 5A SUBMITTED
400669849	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)