

Inspector Name: Gomez, Jason

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/13/2014

Document Number:

673801287

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	426359	425853	Gomez, Jason	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10311 Name of Operator: SYNERGY RESOURCES CORPORATION

Address: 20203 HIGHWAY 60

City: PLATTEVILLE State: CO Zip: 80651

Contact Information:

Contact Name	Phone	Email	Comment
Pennington, Dave		dpennington@syrinfo.com	Synergy Inspection
HELGELAND, GARY		gary.helgeland@state.co.us	

Compliance Summary:

QtrQtr: NESE Sec: 10 Twp: 5N Range: 66W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
425863	WELL	PR	09/05/2012	LO	123-34531	SRC Aims 43-10D	<input checked="" type="checkbox"/>
425865	WELL	PR	07/25/2012	OW	123-34533	SRC GCC 41-10D	<input checked="" type="checkbox"/>
425868	WELL	AL	10/31/2013	LO	123-34535	SRC Aims 24-10D	<input type="checkbox"/>
425871	WELL	PR	06/25/2013	OW	123-34538	SRC GCC 42-10D	<input checked="" type="checkbox"/>
425872	WELL	PR	07/27/2012	OW	123-34539	SRC GCC 11-11D	<input checked="" type="checkbox"/>
425874	WELL	PR	07/26/2012	OW	123-34541	SRC GCC 10VD	<input checked="" type="checkbox"/>
425880	WELL	PR	07/28/2012	OW	123-34543	SRC GCC 12-11D	<input checked="" type="checkbox"/>
425901	WELL	PR	07/24/2012	OW	123-34545	SRC Aims 34-10D	<input checked="" type="checkbox"/>
426355	WELL	XX	11/06/2011	LO	123-34659	SRC Aims 23-10D	<input type="checkbox"/>
426356	WELL	PR	07/23/2012	GW	123-34660	SRC Aims 10PD	<input checked="" type="checkbox"/>
426359	WELL	PR	07/23/2012	OW	123-34662	SRC Aims 33-10D	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>15</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: <u>5</u>	Separators: <u>15</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>6</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>4</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	Need NFPA and Labels on produced water tanks in tank battery	Install sign to comply with rule 210.	09/30/2014
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	6' chain link		
TANK BATTERY	Satisfactory	6' chain link		
WELLHEAD	Satisfactory	6' chain link		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	5	Satisfactory			
Gas Meter Run	5	Satisfactory			
Bird Protectors	9	Satisfactory			
VRU	2	Satisfactory			
Plunger Lift	9	Satisfactory			
Ancillary equipment	4	Satisfactory	Methonal pump w/containment		
Pig Station	1	Satisfactory			
Emission Control Device	4	Satisfactory			

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	100 BBLS	PBV FIBERGLASS	40.413200,-104.759110	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	9	300 BBLS	STEEL AST	40.413200,-104.759110	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 426359

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 425863 Type: WELL API Number: 123-34531 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 425865 Type: WELL API Number: 123-34533 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 425871 Type: WELL API Number: 123-34538 Status: PR Insp. Status: PR

Producing Well

Comment: PR

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Facility ID:	425872	Type:	WELL	API Number:	123-34539	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Facility ID:	425874	Type:	WELL	API Number:	123-34541	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Facility ID:	425880	Type:	WELL	API Number:	123-34543	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Facility ID:	425901	Type:	WELL	API Number:	123-34545	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Facility ID:	426356	Type:	WELL	API Number:	123-34660	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Facility ID:	426359	Type:	WELL	API Number:	123-34662	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use:	DRY LAND		
Comment:	<div style="border: 1px solid black; height: 20px;"></div>		
1003a.	Debris removed?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Waste Material Onsite?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Unused or unneeded equipment onsite?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Pit, cellars, rat holes and other bores closed?		CM _____
	CA _____		CA Date _____
	Guy line anchors removed?	<u>Pass</u>	CM _____
	CA _____		CA Date _____
	Guy line anchors marked?		CM _____
	CA _____		CA Date _____
1003b.	Area no longer in use?	<u>Pass</u>	Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed?	_____	Subsidence over on drill pit? _____
	Cuttings management:	_____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?		<u>In</u>
	Production areas have been stabilized?	<u>Pass</u>	Segregated soils have been replaced? <u>Pass</u>
RESTORATION AND REVEGETATION			
<u>Cropland</u>			
	Top soil replaced	_____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>			
	Top soil replaced	<u>Pass</u>	Recontoured <u>Pass</u> 80% Revegetation <u>In</u>
1003 f.	Weeds Noxious weeds? _____		
Comment:	<div style="border: 1px solid black; height: 20px;"></div>		
Overall Interim Reclamation	<u>In Process</u>		

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: DRY LAND _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
	Contoured _____
	Culverts removed _____
	Gravel removed _____
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____

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Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			VT	Pass	

S/U/V: Satisfactory _____

Corrective Date: _____

Comment:

CA: