

## PLUG AND ABANDONMENT PROCEDURE

HSR-SHARKEY 10-2A

Step	Description of Work
1	Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call IOC (970-506-5980) at least 24 hr prior to rig move. Request they catch and remove plunger, isolate production equipment and remove any automation prior to rig MIRU.
2	MIRU slickline services. Pull bumper spring and tag bottom. RDMO slickline services.
3	Prepare location for base beam equipped rig. Install perimeter fence as needed.
4	MIRU, kill as necessary using clean fresh water with biocide. ND WH. NU BOP. Unseat landing jt, LD.
5	TOOH and stand back 2 3/8" production tubing (243 jts landed @ 7599').
6	MIRU WL. RIH gauge ring for 4 1/2" 11.6# csg to 7600'. RIH 4 1/2" CIBP and set at 7560' to abandon J sand perfs. PU dump bailer and spot 2 sx cement on CIBP.
7	RIH 4 1/2" CIBP and set at 6830' to abandon Cd/Nb perfs. Pressure test casing to 1000 psi for 15 minutes. RDWL.
8	TIH w 2 3/8" tbg open ended to CIBP at 6830'. Hydro -test tbg to 3000 psi.
9	RU cementers and equalize a balanced plug above CIBP from 6830' to 6350' as follows: 30 sx "G" w/20% silica flour, 0.4% CD-32, 0.4% ASA-301 and R-3 to achieve 2:30 pump time, mixed at 15.8 ppg and 1.38 cuft/sk. (41 cuft of slurry).
10	POH 20 stands and circulate tbg clean using fresh water treated with biocide. POH standing back 3930' of tbg.
11	PU 2 - 1' 3-1/8" perf guns with 3 spf, 0.5" dia 120° phasing. Shoot 1' of squeeze holes at 4350' and 3900'. RDWL.
12	PU CICR on 2 3/8" tbg. RIH and set CICR at 3930'.
13	RU Cementers. Pump 5 bbl water w/ biocide, 20 bbl Sodium Metasilicate, and another 5 bbl spacer immediately preceding cement.
14	Pump Sussex Suicide: 210 sx class "G", w/0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sk (242 cuft of slurry) to place cement between perfs. Underdisplace and sting out of CICR to leave 3 bbls cement on top of retainer. Cement volume based on 9" hole with 20% excess. Caliper log on file.
15	POH 10 stands. Circulate water containing biocide to clear tubing. POH standing back ~1080' of tbg.

- 16 ND BOP and wellhead. Install BOP on surface casing head with 4 1/2" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 17 RU WL. Crack coupling or cut casing at 980'. RDMO WL. Circulate bottoms up and continue circulating to remove any gas from wellbore.
- 18 TOOH and LD 980' of 4 1/2" casing.
- 19 RIH with 2 3/8" tubing open-ended to 1080' (100' inside 4 1/2" stub).
- 20 RU cementers. Pump 10 bbl SAPP (Sodium Acid Pyrophosphate) followed by 20 bbl (min.) fresh water spacer immediately preceding cement.
- 21 Pump balanced Stub Plug: 180 sx Type III w/o .25#/sk cello flake and CaCl<sub>2</sub> as deemed necessary mixed at 14.8 ppg and 1.33 cf/sx (399 cuft of slurry). Cement volume based on 100' in 4 1/2" csg, 208' in 8 5/8" csg, and 292' in 9 1/2" OH + 40% excess.
- 22 TOOH. WOC per cementing company recommendation. Tag Cement. TOC should be at or above 588'. If not, consult Evans Engineering.
- 23 MIRU WL. RIH 8 5/8" CIBP to 80'. Set and PT to 1000 psi for 15 min. If tests, RDMO WL and WO rig.
- 24 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com) within 24 hrs of completion of the job.
- 25 Supervisor submits paper copies of all invoices, logs, and reports to Joleen Kramer.
- 26 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 27 Excavate hole around surface casing enough to allow welder to cut 8 5/8" casing minimum 5' below ground level.
- 28 Welder cut 8 5/8" casing minimum 5' below ground level.
- 29 Fill casing to surface using 4500 psi compressive strength cement, (NO gravel).
- 30 Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
- 31 Obtain GPS location data as per COGCC Rule 215 and send to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com).
- 32 Properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment complete.
- 33 Back fill hole with fill. Clean location, level.
- 34 Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.

Engineer: David Dalton  
Cell: 970-590-6245