

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400667358

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Michele Weybright

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 6298449

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-22140-00

6. County: GARFIELD

7. Well Name: WPX ENERGY

Well Number: PA 344-3

8. Location: QtrQtr: NESW Section: 2 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 2043 feet Direction: FSL Distance: 1540 feet Direction: FWL

As Drilled Latitude: 39.465089 As Drilled Longitude: -107.969349

## GPS Data:

Date of Measurement: 01/15/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 893 feet. Direction: FSL Dist.: 614 feet. Direction: FEL

Sec: 3 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 890 feet. Direction: FSL Dist.: 646 feet. Direction: FEL

Sec: 3 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/11/2014 13. Date TD: 06/17/2014 14. Date Casing Set or D&amp;A: 06/18/2014

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8070 TVD\*\* 7391 17 Plug Back Total Depth MD 8009 TVD\*\* 7330

18. Elevations GR 5821 KB 5846

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,442	370	0	1,442	VISU
1ST	8+3/4	4+1/2	11.6	0	8,050	1,475	3,851	8,050	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,977		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,582		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,955		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,878		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

LOGS UPLOADED ON 8/19/2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michele L Weybright

Title: Permit Technician I

Date: \_\_\_\_\_

Email: michele.weybright@wpxenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
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#### Attachment Checklist

400667372	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400667373	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

#### Other Attachments

400667375	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400667376	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400667386	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400667393	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400667395	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400667397	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)