

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC 3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: Email: Judy.Glinisty@pxd.com

5. API Number 05-071-09489-00 6. County: LAS ANIMAS 7. Well Name: VANDER Well Number: 21-30 8. Location: QtrQtr: NENW Section: 30 Township: 31S Range: 65W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: Treatment Date: End Date: Date of First Production this formation: 07/03/2014 Perforations Top: 798 Bottom: 1488 No. Holes: 250 Hole size: 0.48 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): 1467 Max pressure during treatment (psi): 4687 Total gas used in treatment (mcf): 2386 Fluid density at initial fracture (lbs/gal): 8.35 Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.74 Total acid used in treatment (bbl): 6 Number of staged intervals: 9 Recycled water used in treatment (bbl): 1467 Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 0 Disposition method for flowback: Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/04/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 6 Bbl H2O: 46 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 6 Bbl H2O: 46 GOR: 0 Test Method: Pumping Casing PSI: 36 Tubing PSI: 0 Choke Size: 64/64 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 1555 Tbg setting date: 07/01/2014 Packer Depth: 0

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: RATON COAL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/23/2014 End Date: 06/25/2014 Date of First Production this formation: 07/03/2014
Perforations Top: 798 Bottom: 1156 No. Holes: 130 Hole size: 0.48

Provide a brief summary of the formation treatment: _____ Open Hole:

Fraced additional Raton intervals 798' - 801' , 816' - 818' , 821' - 823' , 1141' - 1150' , 1154' - 1156'.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/23/2014 End Date: 06/25/2014 Date of First Production this formation: 07/03/2014
Perforations Top: 1356 Bottom: 1488 No. Holes: 120 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

Fraced intervals at 1356' - 1359' , 1377' - 1380' , 1394' - 1396' , 1398' - 1400' , 1404' - 1407' , 1417' - 1420' , 1437' - 1446' , 1483' - 1488'.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Judy Glinisty
Title: Lead Engineering Tech Date: _____ Email: Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)