

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400666184

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-4317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-39163-00

6. County: WELD

7. Well Name: SEKICH STATE

Well Number: 38C-17HZ

8. Location: QtrQtr: SWSW Section: 18 Township: 3N Range: 67W Meridian: 6

Footage at surface: Distance: 592 feet Direction: FSL Distance: 535 feet Direction: FWL

As Drilled Latitude: 40.220680 As Drilled Longitude: -104.939847

GPS Data:

Date of Measurement: 04/02/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 136 feet. Direction: FSL Dist.: 1109 feet. Direction: FWL

Sec: 18 Twp: 3N Rng: 67W

** If directional footage at Bottom Hole Dist.: 210 feet. Direction: FSL Dist.: 51 feet. Direction: FEL

Sec: 17 Twp: 3N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/31/2014 13. Date TD: 05/30/2014 14. Date Casing Set or D&A: 06/01/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 16807 TVD** 7175 17 Plug Back Total Depth MD 16735 TVD** 7175

18. Elevations GR 4875 KB 4891

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,240	499	0	1,240	VISU
1ST	8+3/4	7	26	0	7,590	740	134	7,590	CBL
1ST LINER	6+1/8	4+1/2	11.6	6507	16,783	680	6,507	16,783	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,190		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	6,926		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,999		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,494		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,529		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. COA for Openhole log has been removed per Sundry-(Sekich State 16N-17HZ Doc # 400590118)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Katie KistnerTitle: Regulatory Analyst

Date: _____

Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400666203	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400666201	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400666188	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400666190	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400666192	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400666193	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400666199	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User GroupCommentComment Date

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Total: 0 comment(s)