

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: SARCHET JOHN E UNIT 1			
Project:COLORADO-WELD-NAD83-UTM13		Site:SARCHET JOHN E UNIT 1	Rig Name No:ECWS 21/21
Event: WELL WORK EXPENSE		Start Date: 7/30/2014	End Date: Spud Date: 1/11/1972
Active Datum: RKB @4,931.00usft (above Mean Sea Level)		UWI: SW/SW/0/3/N/66/W/22/0/0/6/0/S/990.00/W/0/0/0/0	
Report No	Report Date	MD (usft)	24 Hr Summary
1	07/30/2014		MIRU, 0lbs on well, ND WH, NU BOP, tally & TOO H to Derrick w 215jts @ 6770', SIW
2	07/31/2014		0/0/150lbs on well, BD, RU PSI, RIH, shoot holes @ 5000', RD PSI, pump 660bbls down casing up surface trying to circulate to fail, SIW
3	08/01/2014		80lbs on surface, BD, RU PSI Wireline, RIH w Junk Basket tag cement @ 6713', RIH w CICR set @ 4980', RD PSI, PU stinger, jt, XNN, TIH w 160jts, 2 6' subs & 1 4' sub, sting into retainer, RU Sanjel, safety meeting, pump 390sx cement, TOO H, SIW
4	08/04/2014		0lbs on well, RU PSI Wireline RIH tag @ 4845' rub CBL to 3940', w coverage from 5000' to 3990', RD PSI, PU bit, 6 drill collars & TIH tag at 4845' w 158jts, PU 1 jt, SIW
5	08/05/2014		0lbs on well, 150lbs on surface, PU single w power swivel, tag cement, break circulation, drill up cement, CICR, w 163 jts, roll clean, test perfs to 1k, TOO H, lay down drill collar, BD surface, ND BOP & WH,try to unland casing working up to 155k w no
6	08/06/2014		0lbs on well, work casing to 130k & unland, NU Dual entry flange, NU BOP, PU shoe, TIH w 1 1/4' tubing, @ 972' w 25 jts RU to circulate, wash down remaining 18jts for 43 total jts @ 1390', circulate hole, SIW
7	08/07/2014		0 lbs on well, pump & establish circulation, RU Sanjel, safety meeting, pump 360sx, RD Sanjel, TOO H laying down on float 43 jts of 1 1/4, ND Dual Flanges, reland casing, NU WH & BOPS, SIW
8	08/08/2014		0lbs on well, RU PSI wireline, RIH w CBL from 1520' to surface, coverage from 1390' to surface, RD PSI, PU bit & bit sub, TIH tag cement w 218jts @ 6797', RU power swivel, break circulation, drill up 80' w 221jts, roll hole, LD 4 jts & swivel, SIW
9	08/11/2014		0lbs on well, PU 4 jts, RU swivel on jt 221, tag & drill up what looked like CICR @ 6829', drill down cement to 7000' w 223jts n tag hard on CIBP, mill on CIBP, roll hole, LD 4 jts, SIW
10	08/12/2014		0lbs on well, PU 4 jts & swivel, break circulation, continue drilling up CIBP @ 7000', drill up & chase to bottom, C/O to 7448' w 237 jts, roll hole, RD power swivel, TOO H, SIW
11	08/13/2014		100lbs on well, BD & kill w 30 bbls, PU NC, joint, XNN, 11jts, packer, RU Anytime testing, hydro test in hole from derrick w 233 total jts, set packer @ 6964.95', EOT landed @ 7344.38, test packer to 1k, RU lubricator, broach, RD BOP RU WH,test to 5k RDMO

COMMENTS:

08/05/14 - luck, re pack surface head, SIW