

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400665432

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10440  
2. Name of Operator: AURORA POWER RESOURCES INC  
3. Address: 4645 SWEETWATER BLVD STE 200  
City: SUGAR LAND State: TX Zip: 77479  
4. Contact Name: Kimberly Rodell  
Phone: (303) 942-0506  
Fax:  
Email: krodell@upstreampm.com

5. API Number 05-087-08178-00  
6. County: MORGAN  
7. Well Name: David Bender  
Well Number: 1A  
8. Location: QtrQtr: NWSW Section: 12 Township: 4N Range: 60W Meridian: 6  
9. Field Name: BIJOU WEST Field Code: 6730

Completed Interval

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB  
Treatment Date: 04/04/2014 End Date: 04/04/2014 Date of First Production this formation: 04/03/2014  
Perforations Top: 6438 Bottom: 6463 No. Holes: 92 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 36 bbl acid blend (1000 gal 15% HCl+500 gal 10% Acetic acid w/ NE agent, clay stabilizer, surfactant, iron control, inhibitor, & biocide) to "break down" formation. Displaced with 38.6 bbl 3% KCl water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 74

Max pressure during treatment (psi): 1832

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.74

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 36

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 74

Fresh water used in treatment (bbl): 38

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/07/2014 Hours: 10 Bbl oil: 1 Mcf Gas: Bbl H2O: 102  
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: Bbl H2O: 232 GOR: 0  
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size:  
Gas Disposition: VENTED Gas Type: DRY Btu Gas: API Gravity Oil: 36  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: High water cut--too little oil or gas to be economical.

Date formation Abandoned: 04/04/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6420 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kimberly Rodell

Title: Permit Agent Date: \_\_\_\_\_ Email: krodell@hotmail.com  
:

### Attachment Check List

Att Doc Num      Name

400665470	WELLBORE DIAGRAM
400665473	WIRELINE JOB SUMMARY
400665475	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)