



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved Injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Complete the  
Attachment Checklist

Oper OGCC

Current Wellbore Diagram		
Proposed Wellbore Diagram	✓	

Well Name and Number: SWD Grover C-9 API No: \_\_\_\_\_  
UIC Facility No: \_\_\_\_\_ (as assigned on an approved Form 31)  
Project Name: NGL - SWD Grover C-9 Operator Name: NGL Water Solutions DJ, LLC  
Field Name and Number: Wildcat 99999 County: Weld  
QtrQtr: SWNW Sec: 13 Twp: 10N Range: 61W Meridian: 6th

CURRENT WELLBORE INFORMATION

Cement Top Determined By:

	SIZE	DEPTH	NO. SACKS	CEMENT TOP	CBL	CIRCULATED	CALCULATED
Surface Casing	9-5/8"	750'	225	0	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Intermediate Casing (if any)	7"	8453'	936	0	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Production Casing	4-1/2"	10,200'			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Plug Back Total Depth: NA Tubing Depth: 8253' Packer Depth: 8253'  
DJINJ \_\_\_\_\_ Formation Gross Perforation Interval: 7454' to 10199' DJINJ: LYONS ADNAIRE  
\_\_\_\_\_ Formation Gross Perforation Interval: \_\_\_\_\_ to \_\_\_\_\_ L. SATANKA VIRGIL  
\_\_\_\_\_ Formation Open Hole Interval (if any): \_\_\_\_\_ to \_\_\_\_\_ WOLF CAMP MISSOURI  
AMAZON FOUNTAIN  
COUNCIL GROVE MORROW

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore: (if more space needed, continue on reverse side of this form.)

1. A DV Tool will be set @ 7050', and External Casing Packers at 8728', 8773', 9058', 9368' & 9765'.

- 2.
- 3.
- 4.

Describe below any changes to the wellbore which will be made upon conversion. (This includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations.)

- 1.
- 2.
- 3.
- 4.

Comments:

The SWD Grover C-9 Injection well has not been drilled yet.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Paul Gottlob

Signed: Paul Gottlob Title: Regulatory & Engineering Technician Date: 8/11/2014

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

MAX. SURFACE INJECTION PRESSURE: \_\_\_\_\_ If Disposal Well, MAX. INJECTION VOL. LIMIT: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: