

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118



Date  
**July 8, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>ALDER CARL H GU "B" #2</b>	Field Ticket Number <b>4310-0267</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #3</b>	Equipment Operator <b>Adam Steerman</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Shane Ravert, Jeremiah Beman</b>	Equipment Operator <b>Josh Kerr</b>

R U N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive Location:												
	12:00	5:45	11:45							1.0	1000-100		Service Charge Cased Hole Unit		
	11:00		12:00							1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	11:50		12:00												
	12:00	12:20	12:20							6,000.0	1200-010		Select Fire Depth Charge		
	From SURFACE	To 4440								20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service in Squeeze Holes(holes @ 4440' & 3840')									20.0	1200-031		Premium Charges, per shot		
										1.0	1200-030		Select Fire Switches, per switch		
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down:	12:20	Finish Rig Down:	12:30											
	Leave Location:	12:35	Arrive Shop:	13:20						1.0	1000-275				
	Operating Hrs:	0:40	Standby Hours:	0:00	0	0				1.0	1000-182				
	Total Field Hrs:	2:10	Travel Time Hrs:	1:30											
	Total Trip Miles:	50	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
<b>WELL DATA</b>															
	Casing Size:	4.5	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp.:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														

**Rigo Cintora**  
USER ID: ZPCM5  
  
WBS/WO/CC 2077539  
G/L Acct. 80012230  
Consultant: Rigo Cintora

All Invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_

*RB*



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. ALDER CARL H GU "B" #2 Engineer \_\_\_\_\_  
 County Weld Date 7/8/2014 Ticket No. 4310-0267 Unit No. 4310  
 District Greeley, E-Line Line Size \_\_\_\_\_ 0 Line Length \_\_\_\_\_ 0  
 Job Time: 12:00 PM Shop Time: 5:45 AM Leave Shop: 11:00 AM Arrive Location: 11:45 AM  
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:30:00  
 Trip Miles 50 Leave Location: 12:35 PM Arrive Shop: 1:20 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes \_\_\_\_\_ No \_\_\_\_\_ If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 12:00 PM Out 12:20 PM RIH with Squeeze Gun, shot holes @4440' & 3840', POOH  
 From SURFACE To 4440  
 Service Squeeze Holes(holes@444

2 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

3 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_



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Date  
**July 9, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas</b>		Well Name and Number <b>ALDER CARL H GU "B" #2</b>	Field Ticket Number <b>3812-0256</b>
Address <b>4000 Burlington Avenue.</b>		District <b>Greeley - Wireline</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, Co 80626</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #3</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Adam Steerman</b>	Equipment Operator <b>Jeremiah Beman</b>

RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	11:00	Shop Time:	6:00						1.0	1000-001		Service Charge Cased Hole Unit		
Leave Shop:	10:05	Arrive Location:	10:50				X		1.0	1120-010		Packoff Operation Charge0#-1000#		
Begin Rig Up:	10:55	Finish Rig Up:	11:55				X							
1 Time in	11:10	Time Out	11:35				X		6,000.0	1050-001		Jet Cutter Depth Charge		
From	SURFACE	To	810				X		1.0	1050-004		Jet Cutter Operation Charge for Casing		
Service in	Jet Cutter(cut Casing @810')			1										
2 Time in		Time Out					X							
From		To												
Service				1										
3 Time in		Time Out												
From		To												
Service														
4 Time in		Time Out												
From		To												
Service														
5 Time in		Time Out												
From		To												
Service														
6 Time in		Time Out												
From		To												
Service														
7 Time in		Time Out												
From		To												
Service														
8 Time in		Time Out												
From		To												
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9 Time in		Time Out												
From		To												
Service														
10 Time in		Time Out												
From		To												
Service														
11 Time in		Time Out												
From		To												
Service														
12 Time in		Time Out												
From		To												
Service														
13 Time in		Time Out												
From		To												
Service														
14 Time in		Time Out												
From		To												
Service														
Begin Rig Down:	11:40	Finish Rig Down:	11:50				X							
Leave Location:	11:55	Arrive Shop:	12:40				X		1.0	1000-275				
Operating Hrs:	1:10	Standby Hours:	1:00	2	0				1.0	1000-182				
Total Field Hrs:	1:45	Travel Time Hrs:	2:00											
Total Trip Miles:	60	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:	0	Rig Volts:	0											
<b>WELL DATA</b>														
Casing Size:		Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														

**Rigo Cintora**  
 USER ID: ZRCM5

WBS/WO/CC 2077539

G/L Acct. 80012230

Consultant: Rigo Cintora

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. ALDER CARL H GU "B" #2 Engineer Nate Brehmer
County Weld Date 7/9/2014 Ticket No. 3812-0255 Unit No. 3812
District Greeley - Wireline Line Size 0 Line Length 0
Job Time: 11:00 AM Shop Time: 6:00 AM Leave Shop: 10:05 AM Arrive Location: 10:50 AM
Field Hrs. 1:10:00 Standby Hours: 1:00:00 Total Hours 1:45:00 Travel Time Hrs. 2:00:00
Trip Miles 60 Leave Location: 11:55 AM Arrive Shop: 12:40 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No x If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No x If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No x If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No x If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No x If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

Table with 3 columns: Run Number, Time in/Out, From/To, Service, and Remarks. Row 1: 1 Time in 11:10 AM Out 11:35 AM, From SURFACE To 810, Service Jet Cutter(cut Casing @810), Remarks RIH with Jet Cutter, Cut Casing@ , POOH



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Date  
**July 10, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>ADLER CARL H GU B #2</b>	Field Ticket Number <b>5432-0425</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Chris Baum</b>
City/State/Zip Code <b>Evans, Co 80620</b>		Wireline Unit Number <b>5432</b>	Supervisor/Engineer <b>Mike Jandreau</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Nick Pollock</b>	Equipment Operator <b>Clay Rossier</b>

RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	11:30	Shop Time:	8:00						1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	10:30	Arrive Location:	11:20				X							
Begin Rig Up:	11:25	Finish Rig Up:	11:30				X							
1 Time in	11:40	Time Out	12:05				X							
From	surf	To	80'											
Service in	Set 8 5/8 C.I.B.P @ 80'			2										
2 Time in		Time Out							6,000.0	1230-001		Bridge Plug Depth Charge		
From		To							1.0	1240-001		Bridge Plug Operation Charge		
Service									1.0	1230-023		Standard Set Power Charge		
3 Time in		Time Out							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
From		To												
Service														
4 Time in		Time Out												
From		To										Set 8 5/8 Casing Plug at 100'		
Service														
5 Time in		Time Out												
From		To												
Service														
6 Time in		Time Out												
From		To												
Service														
7 Time in		Time Out												
From		To												
Service														
8 Time in		Time Out												
From		To												
Service														
9 Time in		Time Out												
From		To												
Service														
10 Time in		Time Out												
From		To												
Service														
11 Time in		Time Out												
From		To												
Service														
12 Time in		Time Out												
From		To												
Service														
13 Time in		Time Out												
From		To												
Service														
14 Time in		Time Out												
From		To												
Service														
Begin Rig Down:	12:07	Finish Rig Down:	12:15											
Leave Location:	12:20	Arrive Shop:	13:00						1.0	1000-275				
Operating Hrs:	:45	Standby Hours:	0:05						1.0	1000-186				
Total Field Hrs:	2:45	Travel Time Hrs:	1:30											
Total Trip Miles:	50	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:	0	Rig Volts:	0											
<b>WELL DATA</b>														
Casing Size:	8 5/8	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														

**Rigo Cintora**  
**USER ID: ZRCM5**  
**WBS/MO/CC 2077539**  
**G/L Acct. 80012236**  
**Consultant: Rigo Cintora**

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Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ADLER CARL H GU B #2 Engineer Chris Baum  
 County Weld Date 7/10/2014 Ticket No. 5432-0425 Unit No. 5432  
 District Greeley, Co. / 0928-200 Line Size \_\_\_\_\_ Line Length 0  
 Job Time: 11:30 AM Shop Time: 8:00 AM Leave Shop: 10:30 AM Arrive Location: 11:20 AM  
 Field Hrs. :45 Standby Hours: 0:05:00 Total Hours 2:45:00 Travel Time Hrs. 1:30:00  
 Trip Miles 50 Leave Location: 12:20 PM Arrive Shop: 1:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ Deviation \_\_\_\_\_  
 Max. Temp. 0 Max. Pressure \_\_\_\_\_

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1	Time in	<u>11:40 AM</u>	Out	<u>12:05 PM</u>	
	From	<u>surf</u>	To	<u>80'</u>	
	Service	<u>Set 8 5/8 C.I.B.P @ 80'</u>			
2	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
3	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
4	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
5	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
6	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
7	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
8	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			