

State of Colorado
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10084
2. Name of Operator: Pioneer Resources
3. BLM Lease No: N/A
4. API Number: 05-071-09527
5. Multiple completion? ☐ Yes ☒ No
6. Well Name: Road Runner
7. Location (Otr/Ov, Sec, Twp, Rng, Meridian): NE/NE SEC 35-32S-68W
8. County: Las Animas
9. Field Name: Purgatoire River
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian
11. Date of Test: 11-21-2011
12. Well Status: ☐ Flowing ☐ Shut in
☐ Gas Lift ☒ Pumping ☐ Injection
☐ Clock/Intermittent ☐ Plunger Lift
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?
14. STEP 1: EXISTING PRESSURES
Record all pressures as found
Tubing: 0 PSI Fm: 5 PSI
Tubing: 0 PSI Fm: 5 PSI
Prod. Casing: 5 PSI Fm: 0 PSI
Intermediate Cag: 0 PSI
Surface Casing: 0 PSI
15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST
Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
D = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas
BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe)
Sample cylinder number:
Elapsed Time (Min Sec) Fm: 0 PSI Fm: 5 PSI Production Casing PSIG Intermediate Casing PSIG Bradenhead Flow:
00: 0 PSI 5 PSI 0 PSI
05: 0 PSI 5 PSI 0 PSI
10: 0 PSI 5 PSI 0 PSI
15: 0 PSI 5 PSI 0 PSI
20: 0 PSI 5 PSI 0 PSI
25: 0 PSI 5 PSI 0 PSI
30: 0 PSI 5 PSI 0 PSI
Note instantaneous Bradenhead PSIG at end of test: >

17. STEP 4: INTERMEDIATE CASING TEST
Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
D = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas
INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe)
Sample cylinder number:
Elapsed Time (Min Sec) Fm: 0 PSI Fm: 0 PSI Production Casing PSIG Intermediate Casing PSIG Intermediate Flow:
00: 0 PSI 0 PSI 0 PSI
05: 0 PSI 0 PSI 0 PSI
10: 0 PSI 0 PSI 0 PSI
15: 0 PSI 0 PSI 0 PSI
20: 0 PSI 0 PSI 0 PSI
25: 0 PSI 0 PSI 0 PSI
30: 0 PSI 0 PSI 0 PSI
Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Gerald Duran Title: Lease Operator Phone: 575 447 1109

Signed: [Signature] Title: Date:

WITNESSED BY: Title: Agency: