

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

08/06/2014

Document Number:

674900110

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>280138</u>	<u>306933</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS LLCAddress: 418 COTTONWOOD LANECity: MOAB State: UT Zip: 84532

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beeman, Bob		robertbeeman@msn.com	Owner
Maclaren, Joe		joe.maclaren@state.co.us	
LABOWSKIE, STEVE		steve.labowskie@state.co.us	
Roy, Catherine		catherine.roy@state.co.us	
Hamilton, Don		starpoint@etv.net	
FISCHER, ALEX		alex.fischer@state.co.us	

Compliance Summary:QtrQtr: NWNW Sec: 12 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/11/2014	667700265	PR	PR	SATISFACTORY Y			No
01/03/2014	667700154	PR	PR	VIOLATION	I		Yes
12/22/2012	669400335	PR	PR	VIOLATION	F		Yes
10/23/2012	669400187	PR	PR	SATISFACTORY Y	I		No
04/30/2012	661700284	PR	PR	ACTION REQUIRED	I		No
07/29/2010	200264723	PR	PR	SATISFACTORY Y			No
03/23/2009	200206549	PR	PR	SATISFACTORY Y			No
07/30/2008	200193176	PR	PR	ACTION REQUIRED			Yes
01/03/2008	200124375	ID	SI	SATISFACTORY Y			No
10/31/2007	200121267	PR	PR	ACTION REQUIRED			Yes
04/05/2007	200108766	PR	PR	SATISFACTORY Y		Pass	No

Inspector Name: Hughes, Jim

03/15/2007	200108764	PR	PR	ACTION REQUIRED		Fail	Yes
03/06/2007	200108761	PR	PR	ACTION REQUIRED		Pass	Yes

Inspector Comment:

On August 6, 2014 COGCC staff members Alex Fischer, Catherine Roy, and Jim Hughes conducted a field inspection of the Beeman Hubbs #1. For the most recent field inspection report for this facility, please refer to document #667700265. It was noted that the pumping unit appears to have settled towards the southeast, bringing the polished rod out of alignment with the well head. Venting of gas was observed out of a 2" orifice on the well head. Staining was observed on the ground below the flow line.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
280138	WELL	PR	12/12/2007	OW	067-09070	HUBBS 1	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V):	SATISFACTORY	Corrective Date:	
Comment:			
Corrective Action:			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Electricity supply		
Pump Jack	1	SATISFACTORY	Listing to the southeast. No belt guards present.		

Inspector Name: Hughes, Jim

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	OTHER	STEEL AST		
S/AV:	ACTION REQUIRED		Comment: Leaks from flow line at well head and 210 bbl. tank. Leak from load out valve on tank.		
Corrective Action:		Install spill prevention at load out valve. Tighten fitting to stop leaks from flow line.			Corrective Date: 09/08/2014
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 210 bbl. _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate	
Corrective Action		Maintain secondary containment berm to ensure integrity.			Corrective Date 09/08/2014
Comment		Animal burrows in secondary containment berm will affect permeability.			
Venting:					
Yes/No		Comment			
YES		Gas venting from 2" orifice on well head.			
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Inspector Name: Hughes, Jim

Predrill

Location ID: 280138

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280138 Type: WELL API Number: 067-09070 Status: PR Insp. Status: EI

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Hughes, Jim

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Hughes, Jim

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	Leak from load out valve.

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/08/2014**

Comment:

CA: **Install spill prevention at load out valve.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900111	Leaky fittings on flow line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3404650
674900112	Animal burrows in secondary containment berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3404651