

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/06/2014

Document Number:
674900095

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>280139</u>	<u>306934</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>7125</u>
Name of Operator:	<u>BEEMAN OIL & GAS LLC</u>
Address:	<u>418 COTTONWOOD LANE</u>
City:	<u>MOAB</u> State: <u>UT</u> Zip: <u>84532</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beeman, Bob		robertbeeman@msn.com	Owner
Maclaren, Joe		joe.maclaren@state.co.us	
Hamilton, Don		starpoint@etv.net	
Roy, Catherine		catherine.roy@state.co.us	
LABOWSKIE, STEVE		steve.labowskie@state.co.us	
FISCHER, ALEX		alex.fischer@state.co.us	

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>12</u>	Twp:	<u>33N</u>	Range:	<u>12W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/04/2014	667700284	PR	PR	ACTION REQUIRED			No
01/03/2014	667700153	SI	SI	VIOLATION	P		Yes
12/22/2012	669400334	PR	PR	ACTION REQUIRED			No
10/23/2012	669400189	PR	PR	SATISFACTOR Y	I		No
04/30/2012	661700286	PR	PR	ACTION REQUIRED	I		No
03/04/2011	200299409	ES	PR	ACTION REQUIRED			Yes
02/23/2011	200299404	CO	SI	ACTION REQUIRED			Yes
07/30/2008	200193173	PR	PR	ACTION REQUIRED			Yes
01/03/2008	200124376	ID	SI	SATISFACTOR Y			No
04/05/2007	200108767	PR	PR	SATISFACTOR Y		Pass	No
03/15/2007	200108765	DG	WO	SATISFACTOR Y		Pass	No

Inspector Name: Hughes, Jim

03/06/2007	200108762	DG	WO	ACTION REQUIRED		Fail	Yes
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Inspector Comment:

On August 6, 2014 COGCC staff members Alex Fischer, Catherine Roy, and Jim Hughes conducted a field inspection of the Beeman Barbara #2. For the most recent field inspection of this facility please refer to document #667700284. An apparent produced water spill was noted inside the secondary containment. Todd Beeman was notified of the spill on 8/7/14. The 12 bbl. produced water tank shows evidence of overflowing. The sides of the stock tank are bowing out and have visible staining down the sides. Free product was noted on the water surface. White residue surrounds the damp area around the tank. The wildlife netting is sagging into the contents of the tank.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
280139	WELL	PR	01/25/2014	OW	067-09071	BARBARA 2	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	<= 5 bbls	Remove impacted soil and dispose of properly. Maintain adequate freeboard in stock tank to accomodate precipitation.	09/08/2014

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY	No belt guards on puming unit.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) 210 bbl. _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Corrective Action	Maintain secondary containment berm to comply with Rule 605.a.4.			Corrective Date 09/08/2014
Comment	Animal burrows within secondary containment berms.			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top	,
S/A/V:	ACTION REQUIRED		Comment: Visible staining on side of tank. Sides are bowing out. Wildlife netting is sagging into contents of tank.	
Corrective Action:				Corrective Date: 09/08/2014
Reduce freeboard to accomodate precipitation. Repair netting to keep it out of tank contents.				
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) 12 bbl. _____				
Other (Type) Stock tank _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Corrective Action	Maintain secondary containment berm to comply with Rule 605.a.4.			Corrective Date 09/08/2014
Comment	Animal burrows within secondary containment berm.			

Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 280139

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280139 Type: WELL API Number: 067-09071 Status: PR Insp. Status: EI

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: WATER Description: Produced Water Estimated Spill Volume: _____

Comment: 12 bbl. stock tank used for produced water shows signs of overflowing. The sides of the tank are bowed out. Maintain adequate freeboard to accomodate precipitation. Repair sagging netting.

Corrective Action: Remove impacted soil and dispose of properly. Date: 09/08/2014

Inspector Name: Hughes, Jim

Reportable: <input type="checkbox"/> NO	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS: _____	Lat _____	Long _____
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Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? CM _____ CA _____ CA Date _____

Waste Material Onsite? CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? CM _____ CA _____ CA Date _____

Guy line anchors removed? CM _____ CA _____ CA Date _____

Guy line anchors marked? CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Production areas stabilized?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: Hughes, Jim

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Fail			Smashed culvert at entrance to lease road.

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/08/2014**

Comment: _____

CA: **Repair or replace stormwater BMP.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900096	12 bbl. stock tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3403900
674900097	12. bbl. produced water stock tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3403901