

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

08/06/2014

Document Number:

674900095

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 280139 | 306934 | Hughes, Jim | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS LLCAddress: 418 COTTONWOOD LANECity: MOAB State: UT Zip: 84532

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|-----------------------------|---------|
| Beeman, Bob | | robertbeeman@msn.com | Owner |
| Maclaren, Joe | | joe.maclaren@state.co.us | |
| Hamilton, Don | | starpoint@etv.net | |
| Roy, Catherine | | catherine.roy@state.co.us | |
| LABOWSKIE, STEVE | | steve.labowskie@state.co.us | |
| FISCHER, ALEX | | alex.fischer@state.co.us | |

Compliance Summary:QtrQtr: SWSW Sec: 12 Twp: 33N Range: 12W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 03/04/2014 | 667700284 | PR | PR | ACTION REQUIRED | | | No |
| 01/03/2014 | 667700153 | SI | SI | VIOLATION | P | | Yes |
| 12/22/2012 | 669400334 | PR | PR | ACTION REQUIRED | | | No |
| 10/23/2012 | 669400189 | PR | PR | SATISFACTOR Y | I | | No |
| 04/30/2012 | 661700286 | PR | PR | ACTION REQUIRED | I | | No |
| 03/04/2011 | 200299409 | ES | PR | ACTION REQUIRED | | | Yes |
| 02/23/2011 | 200299404 | CO | SI | ACTION REQUIRED | | | Yes |
| 07/30/2008 | 200193173 | PR | PR | ACTION REQUIRED | | | Yes |
| 01/03/2008 | 200124376 | ID | SI | SATISFACTOR Y | | | No |
| 04/05/2007 | 200108767 | PR | PR | SATISFACTOR Y | | Pass | No |
| 03/15/2007 | 200108765 | DG | WO | SATISFACTOR Y | | Pass | No |

Inspector Name: Hughes, Jim

| | | | | | | | | |
|------------|-----------|----|----|----------------------------|--|-------------|-----|--|
| 03/06/2007 | 200108762 | DG | WO | ACTION REQUIRED | | Fail | Yes | |
|------------|-----------|----|----|----------------------------|--|-------------|-----|--|

Inspector Comment:

On August 6, 2014 COGCC staff members Alex Fischer, Catherine Roy, and Jim Hughes conducted a field inspection of the Beeman Barbara #2. For the most recent field inspection of this facility please refer to document #667700284. An apparent produced water spill was noted inside the secondary containment. Todd Beeman was notified of the spill on 8/7/14. The 12 bbl. produced water tank shows evidence of overflowing. The sides of the stock tank are bowing out and have visible staining down the sides. Free product was noted on the water surface. White residue surrounds the damp area around the tank. The wildlife netting is sagging into the contents of the tank.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 280139 | WELL | PR | 01/25/2014 | OW | 067-09071 | BARBARA 2 | EI | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|---------------------------------|---------|-------------------|------|
| Access | SATISFACTORY | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------------------------|---------------------------------|---------|-------------------|---------|
| TANK LABELS/PLACARDS | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|----------------|------|-----------|---|------------|
| Produced Water | Tank | <= 5 bbls | Remove impacted soil and dispose of properly. Maintain adequate freeboard in stock tank to accommodate precipitation. | 09/08/2014 |

☐ Multiple Spills and Releases?**Equipment:**

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------|---|---------------------------------|------------------------------------|-------------------|---------|
| Pump Jack | 1 | SATISFACTORY | No belt guards on pumping unit. | | |

Inspector Name: Hughes, Jim

| | | | | |
|--------------------|--------------|-----------------------------------|----------------|------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| CRUDE OIL | 1 | OTHER | STEEL AST | , |
| S/A/V: | SATISFACTORY | | Comment: | |
| Corrective Action: | | | | Corrective Date: |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) 210 bbl. _____

Other (Type) _____

Berms

| | | | | |
|-------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Insufficient | Base Sufficient | Inadequate |

| | | | |
|-------------------|--|-----------------|------------|
| Corrective Action | Maintain secondary containment berm to comply with Rule 605.a.4. | Corrective Date | 09/08/2014 |
| Comment | Animal burrows within secondary containment berms. | | |

| | | | | |
|---|-----------------|-----------------------------------|---|------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 1 | <50 BBLS | Open Top | , |
| S/A/V: | ACTION REQUIRED | | Comment: Visible staining on side of tank. Sides are bowing out. Wildlife netting is sagging into contents of tank. | |
| Corrective Action: | | | | Corrective Date: |
| Reduce freeboard to accomodate precipitation. Repair netting to keep it out of tank contents. | | | | 09/08/2014 |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) 12 bbl. _____

Other (Type) Stock tank _____

Berms

| | | | | |
|-------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Insufficient | Base Sufficient | Inadequate |

| | | | |
|-------------------|--|-----------------|------------|
| Corrective Action | Maintain secondary containment berm to comply with Rule 605.a.4. | Corrective Date | 09/08/2014 |
| Comment | Animal burrows within secondary containment berm. | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Inspector Name: Hughes, Jim

Predrill

Location ID: 280139

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280139 Type: WELL API Number: 067-09071 Status: PR Insp. Status: EI

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: WATER Description: Produced Water Estimated Spill Volume: _____

Comment: 12 bbl. stock tank used for produced water shows signs of overflowing. The sides of the tank are bowed out. Maintain adequate freeboard to accomodate precipitation. Repair sagging netting.

Corrective Action: Remove impacted soil and dispose of properly. **Date:** 09/08/2014

Inspector Name: Hughes, Jim

Reportable: NO

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: Hughes, Jim

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--|
| | | Culverts | Fail | | | Smashed culvert at entrance to lease road. |

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/08/2014**

Comment: _____

CA: **Repair or replace stormwater BMP.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------------------------|---|
| 674900096 | 12 bbl. stock tank | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3403900 |
| 674900097 | 12. bbl. produced water stock tank | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3403901 |