

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400610103

Date Received:
05/21/2014

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-12075-00 6. County: RIO BLANCO
 7. Well Name: FEDERAL Well Number: RG 541-15-298
 8. Location: QtrQtr: LOT 5 Section: 14 Township: 2S Range: 98W Meridian: 6
 Footage at surface: Distance: 1638 feet Direction: FNL Distance: 496 feet Direction: FWL
 As Drilled Latitude: 39.880584 As Drilled Longitude: -108.366882

GPS Data:
Date of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1207 feet. Direction: FNL Dist.: 583 feet. Direction: FEL
 Sec: 15 Twp: 2S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 1234 feet. Direction: FNL Dist.: 632 feet. Direction: FEL
 Sec: 15 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC70241

12. Spud Date: (when the 1st bit hit the dirt) 01/17/2014 13. Date TD: 01/25/2014 14. Date Casing Set or D&A: 01/26/2014

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10986 TVD** 10855 17 Plug Back Total Depth MD 10846 TVD** 10715

18. Elevations GR 6560 KB 6581
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
SP/GR/HDIL/ZDL/CN/CBL/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	85	32	0	85	VISU
SURF	14+3/4	9+5/8	36	0	3,120	735	0	3,120	VISU
1ST	8+3/4	4+1/2	11.6	0	10,976	1,660	4,600	10,976	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,256	885		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,487		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,368		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,215		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,834		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,959		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,184		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,542		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

8/6/14 - Re-submitting per Don Sharp's request for a CBL-pdf because the image was insufficient on the first one uploaded originally. Also uploaded pdf and las logs for the Triple Hole Combination.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 5/21/2014 Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400610103	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400657875	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400657879	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400658120	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PENDING"Requested pdf of mud log, podf/las of Triple Combo.	3/5/2014 2:40:36 PM

Total: 1 comment(s)