

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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DE	ET	OE	ES
Document Number: <div>400627123</div>			
Date Received: <div>06/16/2014</div>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	100322	Contact Name	Julie Webb
Name of Operator:	NOBLE ENERGY INC	Phone:	(720) 587-2316
Address:	1625 BROADWAY STE 2200	Fax:	()
City:	DENVER	State:	CO
Zip:	80202	Email:	jwebb@nobleenergyinc.com

API Number :	05-	123	39068	00	OGCC Facility ID Number:	436355
Well/Facility Name:	NCLP			Well/Facility Number:	AA06-67-1HNC	
Location	QtrQtr:	SWNW	Section:	4	Township:	6N
					Range:	63W
					Meridian:	6
County:	WELD		Field Name:	WATTENBERG		
Federal, Indian or State Lease Number:						

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srhc Eqpmt Diagram		
Technical Info Page		
Other		

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d. (3).
NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- ☒ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4):There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- ☐ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
- Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

Number of Water Source Exceptions requested per Rule 609.c.

Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**

Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling. **The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**
- ☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

COMMENTS

Noble requests an exception to Rule 318.e(4) for the NCLP AA06-67-1HNC well pad. Post cards requesting access to sample the 3 water wells within quarter sections within a 1/2 mile of this location were mailed to the landowner(s) on 5/15/2013. Noble received access to sample water wells however has been unable to reach the water well owner. A voluntary sample will be submitted after the water well had been sampled.

This exception request applies to the following wells on the pad:

NCLP AA06-67-1HNC (123-39068)

NCLP AA06-66-1HNC (123-39069)

NCLP AA06-66-1BHNA (123-39070)

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Regulatory Analyst Email: jwebb@nobleenergyinc.com Date: 6/16/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOESELL, ARTHUR Date: 8/6/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Additional information has been received from the operator regarding the possible water sources in the area. The information is included in the attachments.	3/6/2014 8:48:28 AM
Environmental Data	The operator indicates they sent three access letters however review of the DWR well data on the COGCC website indicates that there are 5 well that should be addressed prior to passing the Sundry.	6/17/2014 11:32:07 AM
Environmental	This Sundry Notice was submitted after the reported spud date (6/9/2014). Rule 318.a.E.(4) requires that sundry Notices requesting relief from the Rule be filed prior to Spud. In the future Sundry Notices filed after the Spud Date may be denied and/or lead to enforcement action for failing to comply with Rule 318.a.E.(4).	6/17/2014 11:28:29 AM

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2533830	CORRESPONDENCE
400627123	FORM 4 SUBMITTED

Total Attach: 2 Files