

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400650316

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-22262-00 6. County: GARFIELD  
 7. Well Name: C&C Energy Well Number: GM 423-13  
 8. Location: QtrQtr: SWSW Section: 12 Township: 7S Range: 96W Meridian: 6  
 Footage at surface: Distance: 277 feet Direction: FSL Distance: 1001 feet Direction: FWL  
 As Drilled Latitude: 39.445625 As Drilled Longitude: -108.064594

GPS Data:

Data of Measurement: 04/03/2014 PDOP Reading: 2.2 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 2226 feet. Direction: FNL Dist.: 1239 feet. Direction: FWL

Sec: 13 Twp: 7S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 2254 feet. Direction: FNL Dist.: 1245 feet. Direction: FWL

Sec: 13 Twp: 7S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/30/2014 13. Date TD: 06/04/2014 14. Date Casing Set or D&A: 06/06/2014

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6810 TVD\*\* 5912 17 Plug Back Total Depth MD 6764 TVD\*\* 5866

18. Elevations GR 5141 KB 5165

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM CBL MUDLOGS

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	44	16	0	44	
SURF	13+1/2	9+5/8	32.3	0	1,449	345	0	1,449	
1ST	8+3/4	4+1/2	11.6	0	6,796	985	3,343	6,796	

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,172		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,715		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,232		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,710		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

PLEASE NOTE: On April 29, 2014, WPX Energy filed Doc. No. 400597979. WPX encountered a tight hole and were only able to set surface casing at 1449' not the permitted "set depth" of 1515'. The request to set surface casing higher was approved on April 29, 2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: \_\_\_\_\_

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400656861	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400650351	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400650335	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650336	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650337	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650345	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650347	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650366	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400650367	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)