Hydro Resources
13027 County Rd 18
FT Lupton, CO 80621
Phone: 303-857-4171

Hydro resources

Version 1.25.1

DRILLING MUD REPORT		2
Date	Measured Depth	T.V. Depth
07/17/14	2,024 ft.	
Spud Date	Present Activity	Rig No.
07/19/14	Drilling	2

OPERATOR:	Augustus Energy	CONTRACTOR:	Excell
Operator's Representative:		Contractor's Representative:	Mark
Well Name & No. / Field:	Vernon 86500	County, Parish:	Yuma
Hays 31-03 2s44w / Legal:	SWSW,Sec2,Twp2s,Rng44w	State:	CO

BIT DATA		CASING & DRILLING ASSEMBLY				
Bit Size	6.25	Size	7.25	set @	453	Ft
Bit Type	MI516	Size		set @		Ft
Bit No.		Size		set @		Ft
Jets (32nd)		Size		set @		Ft
13	13	Drill Collar		5.78	2.5	337
13	12	Drill Collar				
12		Drill Pipe		3.5	2.74	1687
		H.W. Drill Pipe				

VOLUMES	PUMP INFORMATION		HYDRAULICS
Pit Vol.	PUMP #1	PUMP #2	ANNULAR VELOCITY
Pipe Capacity	200FXN		Drill Pipe 262 ft/min
14 bbls	5.25 x14		Drill Collar 1244 ft/min
Ann Volume	63 SPM		CIRCULATING PRESSURE
50 bbls	4.56 G/ST		1405 psi
Hole Volume	287 GPM		BOT. UP 7 min
64 bbls	6.83 BPM		SURF. TO BIT 2.0 min
Total Cir Vol	Total GPM	Total BPM	TOT. CIR TIME 31 min
214 bbls	287	6.83	

Sample Fro ☐ Flowline ☐ Pit	Mud Properties
Flowline Temperature (°F)	112.5
Time Sample Taken	8:10pm
Depth (ft)	2024
Mud Weight (ppg)	8.7
Mud Gradient (psi/ft)	0.4524
Funnel Viscosity @ °F	28
Plastic Visc.cp @ 75 °F	2
Yield Point (lb/100ft2)	0
Gel Strength (lb/100ft2) 10-sec	0
Gel Strength (lb/100ft^2) 10-min	0
Gel Strength (lb/100ft^2) 30-min	x
Filtrate API (cm3/30 min)	9.6
Filtrate API HTHP (cm3/30 min)	x
Cake Thickness (/32nds)	1
Solids Content (% by vol)	2.8
Water Content (% by Vol.)	97.2
Sand Content (% by vol)	.1
Bentonite Content (lb/bbl)	x
pH ☑ Strip ☐ Meter	7
Alkalinity Mud (Pm) cm3 N/50 Acid	x
Alkalinity, Pf / Mf	.0/1.45
Chloride (mg/l)	14700
Total Hardness as Calcium (mg/l)	1080
Oil Content (% by vol)	0
LCM (lb/bbl)	x
Excess Lime (lb/bbl)	x

Calculate Alkalinity ☐ Check			HYDRAULICS		
			Jet Velocity	151 Ft/Sec	Nozzle Area
			Horsepower	1 HP/SQ.In	0.61 Sq In
			Impact Force	6.3 lbf/Sq. In	ECD
			Press Loss at Bit	177psi	9.32 ppg
			Press Loss at Bit	13%	

Recommended Equipment

Cntrfuge ☑ Shaker ☑ Desander ☐
Degasser ☐ Desilter ☐ Other ☐

Recommended Mud Properties

By Authority of: ☐ Company Representative ☑ Drilling Contractor

Mud Wt:	8.5-9.2	Filtrate:	6-8cc	Viscosity:	28-32	
LCM:				Excess Lime:		lb/bbl

RECOMMENDED TOURLY TREATMENT

Mud looks good for TD.

If you have any questions please give me a call @ (970)302-3793, Thank you.

DAILY REMARKS

Solids Analysis

L.G. Solids		%	H.G. Solids		%
L.G. Solids		ppb	H.G. Solids		ppb
Corrected Solids		%	Average Sp. Gr.		

CHEMICALS															
Starting Inventory															
Chemicals Received															
Closing Inventory															
Chemicals Used															
Daily Cost															

CHEMICALS															
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Chemicals Used															
Daily Cost															

Est. Drayage:	
Est. Taxes:	$ -
Est. Daily Cost:	$ 100.00
Est. Cumulative Cost:	$ 100.00

TECHNICAL REP:	Jeramy Cigich	WAREHOUSE	13027 CR 18	NAME:	
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ANS. SERVICE:		PHONE:	(303) 857-4171	PHONE:	

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