

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

08/01/2014

Document Number:

667400451

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	244593	408016	ALLISON, RICK	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 79905Name of Operator: SMITH OIL PROPERTIES INCAddress: PO BOX 219City: BYERS State: CO Zip: 80103

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Brad Smith		smithoilprop@aol.com	

Compliance Summary:QtrQtr: NWNE Sec: 17 Twp: 6N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/30/2014	667400436	PA	EI	SATISFACTOR Y			No
01/10/2003	200034406	SR	PA	SATISFACTOR Y	P	Pass	No
09/12/1997	500168517	PR	PR			Fail	No
02/28/1996	500168516	ID	SI			Fail	Yes

Inspector Comment:

This is an environmental followup inspection to remediation project 8394. Operator is directed to remove the oily waste from the location and to begin reclamation of the excavation at the former tank battery area. The open excavation and stockpile has become a nuisance and hazard to the land owner and their operations. The containment berm around the oily waste stockpile has been breached by the recent heavy rains causing runoff of oily waste into adjacent cattle pens. Operator is directed to either 1. immediately remove oily waste from the location, or 2. Immediately repair the containment berm and remove oily waste within three weeks of this inspection (8/22/2014). The excavation shall be backfilled and the area shall be restored to previous use. Operator is directed to notify COGCC when removal of the oily waste is completed. No extensions will be granted to the 8/22/2014 waste removal deadline without a written request from the operator stating due cause for the delay.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244593	WELL	PA	07/24/2000		123-12388	KIRBY 1	EI

Equipment:Location Inventory

Inspector Name: ALLISON, RICK

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 244593

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 244593 Type: WELL API Number: 123-12388 Status: PA Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____		Owner Name: _____		Lat _____	Long _____
GPS : _____					
Field Parameters: _____					
Sample Location: _____					
Waste Management:					
Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate	Recent rainstorm has blown out berm on southside of oily waste stockpile causing a small amount of runoff into cattle pens. Immediately repair stormwater containment. Additional rain will create additional runoff.		
Emission Control Burner (ECB): _____					
Comment: _____					
Pilot: _____ Wildlife Protection Devices (fired vessels): _____					
Reclamation - Storm Water - Pit					
Interim Reclamation:					
Date Interim Reclamation Started: _____			Date Interim Reclamation Completed: _____		
Land Use: _____					
Comment: _____					
1003a.	Debris removed? _____		CM _____		
	CA _____			CA Date _____	
	Waste Material Onsite? _____		CM _____		
	CA _____			CA Date _____	
	Unused or unneeded equipment onsite? _____		CM _____		
	CA _____			CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____		CM _____		
	CA _____			CA Date _____	
	Guy line anchors removed? _____		CM _____		
	CA _____			CA Date _____	
	Guy line anchors marked? _____		CM _____		
	CA _____			CA Date _____	
1003b.	Area no longer in use? _____		Production areas stabilized ? _____		
1003c.	Compacted areas have been cross ripped? _____				
1003d.	Drilling pit closed? _____		Subsidence over on drill pit? _____		
	Cuttings management: _____				
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____				
	Production areas have been stabilized? _____		Segregated soils have been replaced? _____		
RESTORATION AND REVEGETATION					
Cropland					

Inspector Name: ALLISON, RICK

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT