

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
07/29/2014

Document Number:
674700130

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335184</u>	<u>335184</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:

QtrQtr: NESE Sec: 29 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210864	WELL	PR	04/19/1990	OW	045-06622	ARCO GV 22-29	PR	<input checked="" type="checkbox"/>
288039	WELL	PR	07/25/2007	GW	045-13155	PUCKETT GM 434-29	PR	<input checked="" type="checkbox"/>
288040	WELL	PR	07/25/2007	GW	045-13154	PUCKETT GM 323-29	PR	<input checked="" type="checkbox"/>
288041	WELL	PR	07/25/2007	GW	045-13153	PUCKETT GM 343-29	PR	<input checked="" type="checkbox"/>
288042	WELL	PR	07/25/2007	GW	045-13152	PUCKETT GM 444-29	PR	<input checked="" type="checkbox"/>
288043	WELL	PR	07/25/2007	GW	045-13151	PUCKETT GM 443-29	PR	<input checked="" type="checkbox"/>
288044	WELL	PR	07/25/2007	GW	045-13150	PUCKETT GM 543-29	PR	<input checked="" type="checkbox"/>
288045	WELL	PR	07/25/2007	GW	045-13149	PUCKETT GM 333-29	PR	<input checked="" type="checkbox"/>
288046	WELL	PR	06/29/2008	GW	045-13148	PUCKETT GM 534-29	WK	<input checked="" type="checkbox"/>
288047	WELL	PR	07/25/2007	GW	045-13147	PUCKETT GM 33-29	PR	<input checked="" type="checkbox"/>
288048	WELL	PR	07/31/2008	GW	045-13146	PUCKETT GM 634-29	PR	<input checked="" type="checkbox"/>
288049	WELL	PR	07/25/2007	GW	045-13145	PUCKETT GM 423-29	PR	<input checked="" type="checkbox"/>
288050	WELL	PR	07/25/2007	GW	045-13144	PUCKETT GM 334-29	PR	<input checked="" type="checkbox"/>
288051	WELL	PR	07/12/2008	GW	045-13143	PUCKETT GM 34-29	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	14	SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Plunger Lift	14	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:				
Yes/No		Comment		
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335184

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210864 Type: WELL API Number: 045-06622 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 288039 Type: WELL API Number: 045-13155 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 288040 Type: WELL API Number: 045-13154 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 288041	Type: WELL	API Number: 045-13153	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288042	Type: WELL	API Number: 045-13152	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288043	Type: WELL	API Number: 045-13151	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288044	Type: WELL	API Number: 045-13150	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288045	Type: WELL	API Number: 045-13149	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288046	Type: WELL	API Number: 045-13148	Status: PR	Insp. Status: WK
Producing Well				
Comment: Producing well				
Workover				
Comment: Ensign Well Service rig doing a clean out on the well				
Facility ID: 288047	Type: WELL	API Number: 045-13147	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288048	Type: WELL	API Number: 045-13146	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288049	Type: WELL	API Number: 045-13145	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288050	Type: WELL	API Number: 045-13144	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 288051	Type: WELL	API Number: 045-13143	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Seeding	Pass					
Berms	Pass	Compaction	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT