

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400613919

Date Received:

07/14/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-19373-00
6. County: GARFIELD
7. Well Name: McLin
Well Number: B19
8. Location: QtrQtr: NENE Section: 13 Township: 6S Range: 92W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/25/2014 End Date: 06/08/2014 Date of First Production this formation: 06/16/2014

Perforations Top: 4671 Bottom: 6966 No. Holes: 512 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 95,408 bbls 2% slickwater, 95 bbls 7.5% HCL Acid and 1,395,070 lbs of 30/50 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 95503 Max pressure during treatment (psi): 7464

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 95 Number of staged intervals: 8

Recycled water used in treatment (bbl): 95408 Flowback volume recovered (bbl): 42081

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1395070 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2014 Hours: 24 Bbl oil: 54 Mcf Gas: 1203 Bbl H2O: 1234

Calculated 24 hour rate: Bbl oil: 54 Mcf Gas: 1203 Bbl H2O: 1234 GOR: 22277

Test Method: Flowing Casing PSI: 250 Tubing PSI: 1340 Choke Size: 34/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1201 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5792 Tbg setting date: 06/11/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: 7/14/2014

Email: JLIND@URSARESOURCES.COM

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Attachment Check List

Att Doc Num

Name

400613919	FORM 5A SUBMITTED
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400644134	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Passes Permitting.	7/30/2014 7:02:13 AM
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Total: 1 comment(s)