

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/10/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275
Email: Judy.Glinisty@pxd.com

5. API Number 05-071-09086-00
6. County: LAS ANIMAS
7. Well Name: MISSISSIPPI GIRL
Well Number: 31-18
8. Location: QtrQtr: NWNE Section: 18 Township: 32S Range: 65W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 06/19/2014
Perforations Top: 702 Bottom: 1909 No. Holes: 336 Hole size: 0.48
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/23/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 38 Bbl H2O: 168
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 38 Bbl H2O: 168 GOR: 0
Test Method: Pumping Casing PSI: 17 Tubing PSI: 0 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2014 Tbg setting date: 06/19/2014 Packer Depth: 0
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>RATON COAL</u>		Status: <u>COMMINGLED</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>06/10/2014</u>		End Date: <u>06/11/2014</u>		Date of First Production this formation: <u>06/19/2014</u>	
Perforations	Top: <u>702</u>	Bottom: <u>1428</u>	No. Holes: <u>264</u>	Hole size: <u>0.48</u>	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Fraced intervals at 702' - 713' , 724' - 727' , 758' - 761' , 800' - 803' , 815' - 818' , 837' - 840' , 880' - 883' , 929' - 933' , 982' - 985' , 991' - 994' , 1024' - 1027' , 1034' - 1037' , 1064' - 1067' , 1215' - 1218' , 1222' - 1225' , 1340' - 1343' , 1350' - 1353' , 1392' - 1395' , 1425' - 1428'.

This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Total fluid used in treatment (bbl): <u>1771</u>	Max pressure during treatment (psi): <u>4365</u>
Total gas used in treatment (mcf): <u>2030</u>	Fluid density at initial fracture (lbs/gal): <u>8.35</u>
Type of gas used in treatment: <u>NITROGEN</u>	Min frac gradient (psi/ft): <u>0.80</u>
Total acid used in treatment (bbl): <u>1</u>	Number of staged intervals: <u>14</u>
Recycled water used in treatment (bbl): <u>1771</u>	Flowback volume recovered (bbl): <u>0</u>
Fresh water used in treatment (bbl): <u>0</u>	Disposition method for flowback: _____
Total proppant used (lbs): <u>287379</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>
Reason why green completion not utilized: _____	

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>2014</u>	Tbg setting date: <u>06/19/2014</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
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** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/13/2008 End Date: 06/13/2008 Date of First Production this formation: 06/14/2008

Perforations Top: 1778 Bottom: 1909 No. Holes: 72 Hole size: 0.48

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/22/2008 Hours: 24 Bbl oil: 0 Mcf Gas: 71 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 71 Bbl H2O: 0 GOR: 0

Test Method: Pumping Casing PSI: 91 Tubing PSI: 0 Choke Size: _____

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1962 Tbg setting date: 06/17/2008 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Lead Engineering Tech Date: 7/10/2014 Email: Judy.Glinisty@pxd.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400642573	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)