

FORM  
42

Rev  
03/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/26/2014

Document Number:

400651292

NOTICE OF NOTIFICATION

Entity Information

OGCC Operator Number: 10396 Contact Person: Cheryl Rowell  
Company Name: SOUTHWESTERN ENERGY PRODUCTION COMPANY Phone: (281) 618-7439  
Address: 2350 N SAM HOUSTON PKWY EAST #125 Fax: ( )  
City: HOUSTON State: TX Zip: 77032 Email: cheryl\_rowell@swn.com  
API #: 05 - 107 - 06260 - 00 Facility ID: \_\_\_\_\_ Location ID: \_\_\_\_\_  
Facility Name: Dill Gulch 1-22 ☒ Submit By Other Operator  
Sec: 22 Twp: 6N Range: 88W QtrQtr: NWSW Lat: 40.462247 Long: -107.256208

SIGNIFICANT LOST CIRCULATION – Notify within 24 hours. report mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume

Date of Lost Circulation: 07/26/2014 Time: 04:30 (HH:MM)  
Measure Depth: 611 (feet) Mud Volume Lost: 120 (bbl)  
Significant Kick Ensued? No

A Form 23 (Well Control Report) is required for Significant Kicks within 15 days. A significant kick shall be defined as one that is managed by shutting in the well to circulate out the kick or that is managed by going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Cheryl Rowell Email: cheryl\_rowell@swn.com  
Signature: Cheryl Rowell Title: Sr. Staff Reg. Analyst Date: 07/26/2014