

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400651048			
Date Received: 07/25/2014			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>46290</u>	Contact Name: <u>Susana Lara-Mesa</u>
Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>	Phone: <u>(303) 825-4822</u>
Address: <u>1675 BROADWAY, STE 2800</u>	Fax: <u>(303) 825-4825</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>slaramesa@kpk.com</u>
For "Intent" 24 hour notice required, Name: <u>JOHNSON, RANDELL</u> Tel: <u>(303) 815-9641</u>	
COGCC contact: Email: <u>randell.johnson@state.co.us</u>	

API Number <u>05-001-08344-00</u>	Well Number: <u>1</u>
Well Name: <u>LAMBERT</u>	
Location: QtrQtr: <u>NWNE</u> Section: <u>11</u> Township: <u>1S</u> Range: <u>67W</u> Meridian: <u>6</u>	
County: <u>ADAMS</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>SPINDLE</u> Field Number: <u>77900</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.984893 Longitude: -104.853809

GPS Data:
Date of Measurement: 06/22/2009 PDOP Reading: 1.7 GPS Instrument Operator's Name: R. Gorka

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: There are casing leaks from 1208 ft to 1563 ft. Multiple attempts have been made to repair it, but circulation and free point below the leaks have not been successful

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4928	5004	07/25/2014	B PLUG CEMENT TOP	4850

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	237	167	237	0	VISU
1ST	7+7/8	4+1/2	11.6	5,162	150	5,162	4,460	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4850 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 2000 ft. to 1900 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 1000 ft. to 890 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2010 ft. with 100 sacks. Leave at least 100 ft. in casing 2000 CICR Depth
Perforate and squeeze at 1090 ft. with 160 sacks. Leave at least 100 ft. in casing 1000 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 290 ft. to 180 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa

Title: VP of Engineering Date: 7/25/2014 Email: slaramesa@kpk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 7/25/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 1/24/2015

COA Type	Description
	<p>NOTE: Changes in plugging procedure - additional plugs and plug listed as half in-half out surface casing is actually perforated at 350' and 50 sx pumped</p> <p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) For 290' plug: perforate, pump plug and displace. If surface casing plug not circulated to surface then tag plug – must be 180' or shallower and provide 10 sx plug at the surface (inside and outside of casing). Leave at least 100' cement in the casing for each plug.</p> <p>3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.</p>
	No CBL on file at COGCC - please submit TOC verification with Subsequent Report of Abandonment

Attachment Check List

Att Doc Num	Name
400651048	FORM 6 INTENT SUBMITTED
400651242	WELLBORE DIAGRAM
400651244	WELL ABANDONMENT REPORT (INTENT)

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	rig on site - treating as verbal - missing proposed plugged WBD - will submit actual w/ SROA	7/25/2014 6:03:18 PM

Total: 1 comment(s)