

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400649500

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286

5. API Number 05-123-38192-00  
6. County: WELD  
7. Well Name: OSCAR Y Well Number: 10-79-1HC  
8. Location: QtrQtr: NWSW Section: 10 Township: 2N Range: 64W Meridian: 6  
Footage at surface: Distance: 2380 feet Direction: FSL Distance: 588 feet Direction: FWL  
As Drilled Latitude: 40.152261 As Drilled Longitude: -104.544988

GPS Data:  
Date of Measurement: 11/21/2013 PDOP Reading: 4.2 GPS Instrument Operator's Name: BRANDI BINGHAM

\*\* If directional footage at Top of Prod. Zone Dist.: 1994 feet. Direction: FNL Dist.: 308 feet. Direction: FWL  
Sec: 10 Twp: 2N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 75 feet. Direction: FNL Dist.: 324 feet. Direction: FWL  
Sec: 10 Twp: 2N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2014 13. Date TD: 03/25/2014 14. Date Casing Set or D&A: 03/28/2014

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 14740 TVD\*\* 7123 17 Plug Back Total Depth MD 14724 TVD\*\* 7123

18. Elevations GR 4943 KB 4973  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
USIT, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	16	42.05	0	130	88	0	130	VISU
1ST	8+3/4	7	26	0	7,505	640	900	7,505	CALC
2ND	13+3/4	9+5/8	36	0	1,165	513	0	1,165	VISU
1ST LINER	6+1/8	4+1/2	11.6	7378	14,725	0			

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,361		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,974		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,307		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,105		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,116		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,867		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,396		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400649763	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400649764	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400649748	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649749	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649750	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649756	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649758	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649760	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649761	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649762	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400649768	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)