

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400649040

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax: (303) 291-0420  
Email: chirtler@billbarrettcorp.com

5. API Number 05-001-09782-00  
6. County: ADAMS  
7. Well Name: State of CO  
Well Number: 1S-66-36-0108CH  
8. Location: QtrQtr: NWNW Section: 36 Township: 1S Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/30/2014 End Date: 06/04/2014 Date of First Production this formation: 07/05/2014  
Perforations Top: 7989 Bottom: 12135 No. Holes: 486 Hole size: 44/100  
Provide a brief summary of the formation treatment: Open Hole: ☒  
18 Stage Frac, 3,015,997 bbls of 20/40 sand, 252,861 bbls of 40/70 sand, 50,243 bbls Gelled Fluid  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 50514 Max pressure during treatment (psi): 9497  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95  
Total acid used in treatment (bbl): Number of staged intervals: 18  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 9470  
Fresh water used in treatment (bbl): 50514 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3303350 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2014 Hours: 24 Bbl oil: 225 Mcf Gas: 0 Bbl H2O: 407  
Calculated 24 hour rate: Bbl oil: 225 Mcf Gas: 0 Bbl H2O: 407 GOR:  
Test Method: Flowing Casing PSI: 350 Tubing PSI: 280 Choke Size: 48/64  
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 39  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7174 Tbg setting date: 07/17/2014 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

|  |
|--|
|  |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Chritina Hirtler

Title: Permit Analyst

Date: \_\_\_\_\_

Email chirtler@billbarrettcorp.com

:

### Attachment Check List

Att Doc Num

Name

400649068

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|

Total: 0 comment(s)