

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400649040

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler Phone: (303) 312-8597 Fax: (303) 291-0420 Email: chirtler@billbarrettcorp.com

5. API Number 05-001-09782-00
6. County: ADAMS
7. Well Name: State of CO Well Number: 1S-66-36-0108CH
8. Location: QtrQtr: NWNW Section: 36 Township: 1S Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/30/2014 End Date: 06/04/2014 Date of First Production this formation: 07/05/2014
Perforations Top: 7989 Bottom: 12135 No. Holes: 486 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: [X]
18 Stage Frac, 3,015,997 bbls of 20/40 sand, 252,861 bbls of 40/70 sand, 50,243 bbls Gelled Fluid

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 50514 Max pressure during treatment (psi): 9497
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): Number of staged intervals: 18
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 9470
Fresh water used in treatment (bbl): 50514 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3303350 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2014 Hours: 24 Bbl oil: 225 Mcf Gas: 0 Bbl H2O: 407
Calculated 24 hour rate: Bbl oil: 225 Mcf Gas: 0 Bbl H2O: 407 GOR:
Test Method: Flowing Casing PSI: 350 Tubing PSI: 280 Choke Size: 48/64
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 39
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7174 Tbg setting date: 07/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler
Title: Permit Analyst Date: _____ Email: chirtler@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400649068	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)