

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400649020

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-38198-00

6. County: WELD

7. Well Name: OSCAR Y

Well Number: 10-77HN

8. Location: QtrQtr: NESW Section: 10 Township: 2N Range: 64W Meridian: 6

Footage at surface: Distance: 2380 feet Direction: FSL Distance: 1980 feet Direction: FWL

As Drilled Latitude: 40.152252 As Drilled Longitude: -104.539960

GPS Data:

Data of Measurement: 12/11/2014 PDOP Reading: 4.9 GPS Instrument Operator's Name: BRANDI BINGHAM

\*\* If directional footage at Top of Prod. Zone Dist.: 1908 feet. Direction: FNL Dist.: 1296 feet. Direction: FWL

Sec: 10 Twp: 2N Rng: 63W

\*\* If directional footage at Bottom Hole Dist.: 76 feet. Direction: FNL Dist.: 1359 feet. Direction: FWL

Sec: 3 Twp: 2N Rng: 63W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/19/2014 13. Date TD: 04/28/2014 14. Date Casing Set or D&A: 05/02/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14600 TVD\*\* 6948 17 Plug Back Total Depth MD 14584 TVD\*\* 6948

18. Elevations GR 4930 KB 4946

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

USIT, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	97	64	0	97	VISU
SURF	13+3/4	9+5/8	36	0	1,168	534	0	1,168	VISU
1ST	8+3/4	7	26	0	7,343	628	775	7,343	CALC
1ST LINER	6+1/8	4+1/2	11.6	4206	14,585	0			

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,305		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,952		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,230		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,058		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,111		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,933		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<b><u>Attachment Checklist</u></b>		
400649063	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400649062	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>		
400649031	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649034	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649050	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649052	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649057	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649058	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649059	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649060	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400649064	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)