

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400648996</b>			
Date Received: <b>07/22/2014</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96340 Contact Name Jack Fincham  
 Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 073 06617 00 OGCC Facility ID Number: 437787  
 Well/Facility Name: War Eagle Well/Facility Number: # 16  
 Location QtrQtr: SESE Section: 35 Township: 9S Range: 56W Meridian: 6  
 County: LINCOLN Field Name: WILDCAT  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**GROUND WATER SAMPLING**

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d.(3).

**NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.**

- Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a 1/2-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
  - 1 Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
  - 2 Number of Water Source Exceptions requested per Rule 609.c.
  - 0 Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
  - 0 Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling. **The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**
- Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

Pre\_Drill Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose
534481	752848	08/15/2013	609Pre

**COMMENTS**

There are two water sources located within 1/2 mile of the proposed location for the War Eagle #16 well (API 05-073-06617). One well was sampled on June 13, 2014, in order to comply with Rule 609 for the War Eagle #16 well. The other well was sampled previously, on August 15, 2013, to comply with Rule 609 for the Albatross-State #1 well (API 05-073-06550). There are no other available water sources within 1/2 mile. Please see attached diagram.

**Operator Comments:**

There are two water sources located within 1/2 mile of the proposed location for the War Eagle #16 well (API 05-073-06617). One well was sampled on June 13, 2014, in order to comply with Rule 609 for the War Eagle #16 well. The other well was sampled previously, on August 15, 2013, to comply with Rule 609 for the Albatross-State #1 well (API 05-073-06550). There are no other available water sources within 1/2 mile. Please see attached diagram.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel A. Peterson  
 Title: Project Manager Email: petersonr@agwassenaar.com Date: 7/22/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEPSSELL, ARTHUR Date: 7/23/2014

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	The CO_ENV database has been updated to reflect the operator's substitution request(s). Under Rule 609 the operator is required to collect the 1 year post drilling sample(s).	7/23/2014 9:57:18 AM
Environmental	A review of DWR data on the COGCC website indicates that there are no additional water features, other than those addressed by the operator, that meet the 100 series definition of a water source within 1/2 mile of the oil and gas well(s).	7/23/2014 9:56:58 AM

Total: 2 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400648996	FORM 4 SUBMITTED
400649011	REFERENCE AREA MAP

Total Attach: 2 Files