

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1535320

Date Received:

09/10/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 97810
2. Name of Operator: YATES PETROLEUM CORPORATION
3. Address: 105 SOUTH 4TH ST
City: ARTESIA State: NM Zip: 88210
4. Contact Name: TINA HUERTA
Phone: (575) 748-4168
Fax: (575) 748-4585
Email: TINAH@YATESPETROLEUM.COM

5. API Number 05-081-07445-00
6. County: MOFFAT
7. Well Name: THORNBURG UNIT
Well Number: 2
8. Location: QtrQtr: NWNW Section: 11 Township: 11N Range: 92W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: LEWIS Status: ABANDONED WELLBORE/COMPLETION Treatment Type:
Treatment Date: 07/14/2009 End Date: 07/14/2009 Date of First Production this formation:
Perforations Top: 5099 Bottom: 5319 No. Holes: 40 Hole size: 2/10

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC W/95000g DELTA 200 X-LINKED BORATE GEL AND 300,000# 20/40 OTTAWA SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs): 300000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: NOT ECONOMICAL

Date formation Abandoned: 07/20/2009 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5050 ** Sacks cement on top: 4 ** Wireline and Cement Job Summary must be attached.

Comment:

CHECK FORMATION TREATMENT HOLE SIZE. OPERATOR NOT ENTER FRACTION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TINA HUERTA

Title: REGULATORY

Date: 9/10/2013

Email: TINAH@YATESPETROLEUM.COM

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Attachment Check List

Att Doc Num

Name

1535320 FORM 5A SUBMITTED

1535330 OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Passes Permitting.	7/23/2014 7:24:06 AM
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Data Entry	CHECK FORMATION TREATMENT HOLE SIZE. OPERATOR ENTER 2 SPF. NEED FRACTION FOR ENTRY.	9/24/2013 12:58:30 PM
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Total: 2 comment(s)