

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

06/24/2014

Document Number:

674900032

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 214498 | 325293 | Hughes, Jim | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|------------------------------|-------------------|
| Maclaren, Joe | | joe.maclaren@state.co.us | |
| FISCHER, ALEX | | alex.fischer@state.co.us | |
| Stevens, Glenn | (970) 749-0192 | glennstevens@centurylink.net | |
| Roy, Catherine | | catherine.roy@state.co.us | |
| LABOWSKIE, STEVE | | steve.labowskie@state.co.us | |
| Callahan, Linda | (918) 712-8828 | lcallahan3@swbell.net | e-mail receipient |

Compliance Summary:QtrQtr: NENW Sec: 7 Twp: 33N Range: 11W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 10/17/2013 | 663401284 | PR | PR | VIOLATION | F | | Yes |
| 05/30/2013 | 669400712 | PR | PR | VIOLATION | F | | Yes |
| 05/07/2013 | 669400644 | PR | PR | VIOLATION | I | | Yes |
| 07/08/1997 | 500147436 | ID | SI | | | Pass | No |
| 08/26/1996 | 500147435 | ID | SI | | | Pass | No |
| 10/18/1995 | 500147434 | ID | TA | | | | Yes |

Inspector Comment:

On June 24, 2014 COGCC staff members Alex Fischer, Jim Hughes, Joe Maclaren, and Catherine Roy conducted a joint field inspection of the Williford Resources L and S #6. Please refer to document #663401284 for the most recent inspection report. An unlined open pit #118933 was observed on the northwest side of the location. This pit contains what appear to be drill cuttings. The pit is overgrown with vegetation. An approximately 2' by 10' area of stained soils was noted in the south corner of the pit. A Form 27 site investigation and remediation work plan shall be submitted to COGCC EPS staff regarding closure of this pit in accordance with the 900 and 1000 series rules. An approximately 20' diameter area of stained soil was observed southwest of the pump jack. As noted on prior inspections, the stuffing box leaks and there is free product on and around the wellhead. The northern edge of the location is eroding due to storm water run off.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|-------------------------------------|
| 118933 | PIT | | 09/23/1999 | | - | LONG & SCHLUTER 6 | | <input checked="" type="checkbox"/> |
| 214498 | WELL | PR | 01/01/2011 | OW | 067-06101 | LONG & SCHLUTER 6 | PR | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| Main | SATISFACTORY | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 08/04/2014

Comment: Emergency contact number listed as 911.

Corrective Action: A local emergency contact number needs to be listed on wellhead sign.

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|-----------|----------|-----------|---|------------|
| Other | | <= 5 bbls | Approximately 20' diameter area of stained soil west of pump jack. Remove stained soil and dispose of properly. | 08/04/2014 |
| Other | | <= 5 bbls | 2' by 10' area of stained soil on southern edge of open pit. Remove stained soil and dispose of properly. | 08/04/2014 |
| Crude Oil | WELLHEAD | <= 5 bbls | Fix stuffing box leak. | 08/04/2014 |

☒ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------|------------------------------|---------|-------------------|---------|
| PUMP JACK | SATISFACTORY | | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------|---|------------------------------|---------------------------------|--|------------|
| Pump Jack | | ACTION REQUIRED | Lube oil leak underneath motor. | Fix leak. Remove oil stained soil and dispose of properly. | 08/04/2014 |

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

| | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 214498

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 118933 Type: PIT API Number: - Status: _____ Insp. Status: _____

Facility ID: 214498 Type: WELL API Number: 067-06101 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Inspector Name: Hughes, Jim

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? **Fail** CM **Open pit #118933**
CA **Submit Form 27 to EPS staff for pit closure.** CA Date **08/04/2014**
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? **Fail** Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Hughes, Jim

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation _____ Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: **ACTION REQUIRED** Corrective Date: **08/22/2014**

Comment: **Nothern edge of location has erosion due to stormwater run off.**

CA: **Stabilize the northern edge of location to prevent further erosion from stormwater.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Hughes, Jim

Pit Type: Drilling Pit Lined: NO Pit ID: 118933 Lat: 37.124077 Long: -108.085624

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Submit a Form 27 to COGCC EPS staff for pit closure.

Corrective Action: Close pit in accordance with 900 and 1000 series rules. Date: 08/04/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 674900033 | Stuffing Box Leak | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390794 |
| 674900034 | Stained Soil | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390795 |
| 674900035 | Pit #118933 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390796 |
| 674900036 | Lube Oil Leak | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390797 |