

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/14/2014

Document Number:
675100215

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334071</u>	<u>334071</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWSW Sec: 28 Twp: 7S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
67350	LEASE	PR	05/15/1997		-	BOULDER BANK 3-7	PR	<input type="checkbox"/>
260555	WELL	PR	05/17/2012	GW	045-07867	S. PARACHUTE FEDERAL 28-31	PR	<input checked="" type="checkbox"/>
260626	WELL	AL	06/05/2003	LO	045-07882	S. PARACHUTE FEDERAL 29-44	AL	<input type="checkbox"/>
278100	WELL	PR	05/10/2012	GW	045-10838	FEDERAL 29-16 (PL28)	PR	<input checked="" type="checkbox"/>
278101	WELL	AL	04/13/2010	LO	045-10837	FEDERAL 28-13 (PL28)	AL	<input type="checkbox"/>
278374	WELL	PR	05/17/2012	GW	045-10873	FEDERAL 28-6 (PL28)	PR	<input checked="" type="checkbox"/>
278375	WELL	PR	05/24/2012	GW	045-10874	FEDERAL 28-14 (PL28)	PR	<input checked="" type="checkbox"/>
420779	WELL	PR	05/08/2012	GW	045-20214	Federal 28-6BB (PL28)	PR	<input checked="" type="checkbox"/>
420780	WELL	PR	06/07/2012	GW	045-20215	Federal 28-5 (PL28)	PR	<input checked="" type="checkbox"/>
420790	WELL	PR	05/09/2012	GW	045-20225	Federal 28-12BB (PL28)	PR	<input checked="" type="checkbox"/>
420794	WELL	PR	05/04/2012	LO	045-20229	Federal 28-13 (PL28)	PR	<input checked="" type="checkbox"/>
420798	WELL	PR	06/07/2012	GW	045-20233	Federal 28-11 (PL28)	PR	<input checked="" type="checkbox"/>
420807	WELL	PR	05/18/2012	GW	045-20234	Federal 29-9 (PL28)	PR	<input checked="" type="checkbox"/>
420808	WELL	PR	06/07/2012	GW	045-20235	Federal 28-11BB (PL28)	PR	<input checked="" type="checkbox"/>
420962	WELL	PR	05/28/2012	GW	045-20262	Federal 28-13BB (PL28)	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: _____	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY	2 methanol containers, 1 at separators with secondary containment, 1 at tank battery.		
Plunger Lift	12	ACTION REQUIRED	Well PL28 Fed28-12bb leaking	Comply with COGCC rules	08/15/2014
Vertical Heated Separator	12	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Bird Protectors	4	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment: Same berm as other tanks	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

Venting:		
Yes/No	Comment	
YES	Fed28-12bb leaking/venting	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334071

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 260555 Type: WELL API Number: 045-07867 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278100 Type: WELL API Number: 045-10838 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278374 Type: WELL API Number: 045-10873 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278375	Type: WELL	API Number: 045-10874	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420779	Type: WELL	API Number: 045-20214	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420780	Type: WELL	API Number: 045-20215	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420790	Type: WELL	API Number: 045-20225	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420794	Type: WELL	API Number: 045-20229	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420798	Type: WELL	API Number: 045-20233	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420807	Type: WELL	API Number: 045-20234	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420808	Type: WELL	API Number: 045-20235	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 420962	Type: WELL	API Number: 045-20262	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
	GranahaK	07/16/2014