

STATE OF  
COLORADO

Andrews - DNR, Doug &lt;doug.andrews@state.co.us&gt;

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**COGCC Form 2A OGLA review of Bill Barrett Corp's Will 6-62-15\_22 NWNW location - Doc #400631714**7 messages

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Fri, Jul 11, 2014 at 10:02 AM

To: Mary Pobuda &lt;mpobuda@billbarrettcorp.com&gt;

Mary,

I have reviewed the referenced Form 2A Oil and Gas Location Assessment and have the following comments:

1) In the Cultural Distance section you have indicated the nearest Building is 2089 feet from the proposed oil and gas location. This appears to be a small building located on the nearby DJ Resources Inc wellpad to the east. Although the instructions for the Cultural Distance section indicate the nearest Building of any type, we don't wish operators to include any existing buildings on nearby oil and gas locations (e.g. a meter shed) when making this determination.

Given that, I'm guessing the nearest Building Unit at 4,881 feet is probably the nearest Building as well. If so, please let me know and I will change this on the 2A. I apologize if this interpretation of a Cultural Distance was not made known to the Bill Barrett regulatory permitting staff.

2) On this Form 2A you have indicated that there will be two Modular Large Volume Storage Tanks (MLVTs) on this proposed oil and gas location. As you may be aware, the COGCC published on June 13, 2014 a final policy on the use of MLVTs on oil and gas locations in Colorado. The MLVT policy can be found on our website at [http://dnrdensterling/announcements/Hot\\_Topics/ModularLargeVolumeTanks/ModularLargeVolumeTanks.html](http://dnrdensterling/announcements/Hot_Topics/ModularLargeVolumeTanks/ModularLargeVolumeTanks.html) This policy includes a list of information that operators are required to include on the Form 2A: manufacturer or vendor of the MLVT, number and size(s) of the MLVTs, anticipated timeframe MLVTs will be onsite, a Location Drawing indicating where the MLVTs will be located with respect to other facility equipment and property boundaries, and the Operator's certification that the MLVTs will be designed and implemented consistent with this policy. You have provided everything except the Operator's certification. Please send this certification to me and I will attach it to the Form 2A.

3) In the Related Remote Location section you have indicated that this well site will be served by Production Facilities at a new location for which you are preparing a Form 2A (Doc #400633511). Be advised that until that Form 2A is submitted to the COGCC for our review and approval, this Form 2A will not be granted final approval.

Please respond to this correspondence by August 11, 2014. If you have any questions, please contact me. Thank you.

—

*Doug Andrews*

Oil &amp; Gas Location Assessment Specialist - Northeast Area



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

1120 Lincoln St., Suite 801  
Denver, CO 80203  
[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)  
303-894-2100 Ext. 5180

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**Tracey Fallang** <[tfallang@billbarrettcorp.com](mailto:tfallang@billbarrettcorp.com)>  
To: "doug.andrews@state.co.us" <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>  
Cc: Mary Pobuda <[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)>

Fri, Jul 11, 2014 at 11:12 AM

Doug, just wanted to follow up on no. 3 below. I don't see any reason why this 2A should be held up and the pad construction be delayed because we are setting our production facilities offsite. If you could provide more insight, would appreciate it.

**From:** Andrews - DNR, Doug [<mailto:doug.andrews@state.co.us>]  
**Sent:** Friday, July 11, 2014 10:03 AM  
**To:** Mary Pobuda  
**Subject:** COGCC Form 2A OGLA review of Bill Barrett Corp's Will 6-62-15\_22 NWNW location - Doc #400631714

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**Andrews - DNR, Doug** <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>  
To: Tracey Fallang <[tfallang@billbarrettcorp.com](mailto:tfallang@billbarrettcorp.com)>

Fri, Jul 11, 2014 at 12:58 PM

Tracey,

I get the impression that BBC will not be submitting the 2A for the production facility location soon. Why is this?

Because you have indicated that the wells on this location will be produced offsite at a separate new location, you need to demonstrate to us that the you have the right to construct that production facility location. That is accomplished through the submittal of a Form 2A. We do not wish to approve wellpads that do not have a ready location to produce their fluids because the operator is still be working out the details of an SUA for the production facility location. These need to be worked out by the operator in conjunction with each other so that both related remote locations can be reviewed together.

[Quoted text hidden]

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**Tracey Fallang** <[tfallang@billbarrettcorp.com](mailto:tfallang@billbarrettcorp.com)>  
To: "Andrews - DNR, Doug" <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>  
Cc: Mary Pobuda <[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)>

Mon, Jul 14, 2014 at 7:45 AM

I don't believe I indicated that the 2A for the production facility was not going to be submitted soon, we are working on obtaining the necessary permissions. However, if we wanted to construct the pad while waiting, we'd obviously need the 2A approved.

Worse case, if we could not set facilities on the adjacent pad, we would simply sundry to add the facilities back onto this 2A. And conditions of approval can be written to cover your concerns.

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Friday, July 11, 2014 12:59 PM

**To:** Tracey Fallang

**Subject:** Re: COGCC Form 2A OGLA review of Bill Barrett Corp's Will 6-62-15\_22 NWNW location - Doc #400631714

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**Mary Pobuda** <[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)>

Tue, Jul 15, 2014 at 10:01 AM

To: "doug.andrews@state.co.us" <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>

Hi Doug,

I just have one question before I can finish this up - #2 for the operator certification do you want a letter or could I add a BMP?

Mary Pobuda

Permit Analyst

**Bill Barrett Corporation**

303-312-8511 direct | 720-402-7539 cell

[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Friday, July 11, 2014 10:03 AM

**To:** Mary Pobuda

**Subject:** COGCC Form 2A OGLA review of Bill Barrett Corp's Will 6-62-15\_22 NWNW location - Doc #400631714

Mary,

[Quoted text hidden]

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**Andrews - DNR, Doug** <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>

Wed, Jul 16, 2014 at 10:54 AM

To: Mary Pobuda <[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)>

Mary,

For future 2As you can provide the operator MLVT Policy certification either way. For this 2A it would actually be easier for me to just copy and paste the text of a BMP from you onto the 2A rather than attaching a document.

[Quoted text hidden]

**Mary Pobuda** <mpobuda@billbarrettcorp.com>

Wed, Jul 16, 2014 at 11:12 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Cc: Tracey Fallang <tfallang@billbarrettcorp.com>

Hi Doug,

That's great news, thanks. I also have comments below in red for you so you can proceed with processing this 2A.

Thanks again for your help!

Mary

303.312.8511

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Wednesday, July 16, 2014 10:55 AM

**To:** Mary Pobuda

**Subject:** Re: FW: COGCC Form 2A OGLA review of Bill Barrett Corp's Will 6-62-15\_22 NWNW location - Doc #400631714

Mary,

For future 2As you can provide the operator MLVT Policy certification either way. For this 2A it would actually be easier for me to just copy and paste the text of a BMP from you onto the 2A rather than attaching a document.

On Tue, Jul 15, 2014 at 10:01 AM, Mary Pobuda <[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)> wrote:

Hi Doug,

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Mary Pobuda

Permit Analyst

**Bill Barrett Corporation**

303-312-8511 direct | 720-402-7539 cell

[mpobuda@billbarrettcorp.com](mailto:mpobuda@billbarrettcorp.com)

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Given that, I'm guessing the nearest Building Unit at 4,881 feet is probably the nearest Building as well. If so, please let me know and I will change this on the 2A. I apologize if this interpretation of a Cultural Distance was not made known to the Bill Barrett regulatory permitting staff. **Thanks for the info I'll let surveying know for next time. 4881 feet is the correct distance to the nearest building.**

2) On this Form 2A you have indicated that there will be two Modular Large Volume Storage Tanks (MLVTs) on this proposed oil and gas location. As you may be aware, the COGCC published on June 13, 2014 a final policy on the use of MLVTs on oil and gas locations in Colorado. The MLVT policy can be found on our website at [http://dnrdensterling/announcements/Hot\\_Topics/ModularLargeVolumeTanks/ModularLargeVolumeTanks.html](http://dnrdensterling/announcements/Hot_Topics/ModularLargeVolumeTanks/ModularLargeVolumeTanks.html)

This policy includes a list of information that operators are required to include on the Form 2A: manufacturer or vendor of the MLVT, number and size(s) of the MLVTs, anticipated timeframe MLVTs will be onsite, a Location Drawing indicating where the MLVTs will be located with respect to other facility equipment and property boundaries, and the Operator's certification that the MLVTs will be designed and implemented consistent with this policy. You have provided everything except the Operator's certification. Please send this certification to me and I will attach it to the Form 2A. **Please add the following BMP: BBC certifies that the MLVTs will be designed and implemented consistent with the MLVT Policy dated 6/13/14.**

3) In the Related Remote Location section you have indicated that this well site will be served by Production Facilities at a new location for which you are preparing a Form 2A (Doc #400633511). Be advised that until that Form 2A is submitted to the COGCC for our review and approval, this Form 2A will not be granted final approval. **Doc #400633511 was submitted this morning.**

Please respond to this correspondence by August 11, 2014. If you have any questions, please contact me. Thank you.

—

*Doug Andrews*

Oil & Gas Location Assessment Specialist - Northeast Area



1120 Lincoln St., Suite 801

Denver, CO 80203

[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)

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