

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400631095			
Date Received: 06/23/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 66561 Contact Name L. Kiki Lockett
 Name of Operator: OXY USA INC Phone: (713) 2157643
 Address: PO BOX 27757 Fax: (713) 9854962
 City: HOUSTON State: TX Zip: 77227 Email: kiki_lockett@oxy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 055 06317 00 OGCC Facility ID Number: 437210
 Well/Facility Name: Sheep Mountain Unit Well/Facility Number: 8-15-D
 Location QtrQtr: NWNW Section: 15 Township: 27S Range: 70W Meridian: 6
 County: HUERFANO Field Name: SHEEP MOUNTAIN
 Federal, Indian or State Lease Number: 010646

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNW Sec 15

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 10

New **Top of Productive Zone** Location **To** Sec 10

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 10 Twp 27S

New **Bottomhole** Location Sec 10 Twp 27s

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>47</u>	<u>FNL</u>	<u>315</u>	<u>FWL</u>
Twp <u>27S</u>	Range <u>70W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>1163</u>	<u>FSL</u>	<u>1025</u>	<u>FWL</u>
<u>2925</u>	<u>FNL</u>	<u>1326</u>	<u>FWL</u> **
Twp <u>27S</u>	Range <u>70W</u>		
Twp <u>27s</u>	Range <u>70w</u>		
<u>2510</u>	<u>FSL</u>	<u>1966</u>	<u>FWL</u>
<u>2278</u>	<u>FNL</u>	<u>2381</u>	<u>FWL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 07/15/2014

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	24				20				65	0	120	4	120	0
Surface String	17	1		2	13	3		8	54.5	0	1100	780	1100	0
First String	12	1		4	9	5		8	40	0	5320	770	5320	0
Second String	8	1		2	7				26	0	8900	340	8900	4900

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for operator comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: L. Kiki Lockett
Title: Regulatory Specialist Email: kiki_lockett@oxy.com Date: 6/23/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/16/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	1) COA's from APD are still applicable. 2) Top of cement must be 200' above Dakota on both casing strings that penetrate the Dakota. Verify coverage with cement bond logs on both strings.
--	--

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator is changing bottom hole location.	7/1/2014 8:01:51 AM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400631095	FORM 4 SUBMITTED
400631119	DEVIATED DRILLING PLAN
400631125	DEVIATED DRILLING PLAN
400631127	WELL LOCATION PLAT
400631545	DIRECTIONAL DATA

Total Attach: 5 Files