

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
400618957

Date Received:
06/02/2014

OGCC Operator Number: 47120 Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461

Address: P O BOX 173779 Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217- Email: CHERYL.LIGHT@ANADARKO.COM

For "Intent" 24 hour notice required, Name: Carlile, Craig Tel: (303) 8942100

COGCC contact: Email: craig.carlile@state.co.us

API Number 05-123-14589-00

Well Name: NEALE UPRR 42-15 Well Number: 2

Location: QtrQtr: SENE Section: 15 Township: 3N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.227256 Longitude: -104.756670

GPS Data:
Date of Measurement: 05/07/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: TOMMY BURDEN

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other reenter to replug

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: This well was drilled and abandoned in 1990 without running production casing. Well is to be re-entered to increase cement coverage at the Niobrara and isolate the Sussex and Fox Hills formations.
Cement plug in open hole - pLUG DEPTH 7050'-6946'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL			04/23/1990	CEMENT	7050

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	567	410	567	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 80 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 6950 ft. to 6650 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 350 sks cmt from 4700 ft. to 4100 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 420 sacks half in. half out surface casing from 1290 ft. to 360 ft. Plug Tagged:
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Purpose is to reenter and adequately replug prior to hydraulic stimulation of proposed horizontal well per DJ Basin Offset Policy dated December 16, 2013.

Closed loop system will be used.

As-build well location GPS data will be submitted on the Form 6 Subsequent Report of Abandonment.

Re-plug and re-entry procedure attached.

NEALE UPRR 42-15 #2

Step Description of Work

1 Locate and expose 8 5/8" casing stub. Extend stub to surface and install 8 5/8"x 11" SOW, 3M casing head with 3000 psi ball valves in both outlets. Prepare location for workover rig. Install perimeter fence as needed.

2 Provide notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.).

3 MIRU workover rig. NU 9" 3000 psi BOP stack on casing head. PT BOP and csg head per approved Form 2. Function test BOPE . NU rotating head on BOP. Hook up return line to shale shaker on flat tank

4 PU 7 7/8" mill tooth bit, necessary drill collars and drill pipe/work string (WS). Drill through existing cement plugs at surface (10 sk) and at the base of surface casing (30 sk plug ~508'-589') using fresh water with biocide.

5 Once surface cement plugs are drilled, Displace hole with drilling mud and continue going in hole washing down to cement plug at ~6946'

6 TOOH standing back WS. LD drill collars and bit. RIH WS open-ended to PBTD. Circulate and condition hole for additional cement plug.

7 Run gyro survey from PBTD to surface.

8 RU Cementers. Spot cement plug consisting of 120 sx "G" w/20% silica flour, 0.4 % CD-32, 0.4% ASA-301 and R-3 To achieve 2:30 pump time. Mix at 15.8 ppg and 1.38 cuft/sack. Calculated top of plug 6650'. POOH to ~6000' and circulate clean. WOC per cement company recommendation.

9 Tag top of plug at 6650'. TOH to 4700'

10 Spot cement plug consisting of 350 sx "G" w/0.25pps cello flake, 0.4% CD-32, 0.4% ASA-301 with CaCl2 as necessary. Mixed at 15.8 ppg, 1.15 cuft/sack. Cement to be preceded by sodium metasilicate mixed in 20 bbls water per cementing company recommendation. Calculated top of plug 4100'.

11 POOH to ~ 3000' and circulate clean. WOC per cement company recommendation. Tag plug at 4100'. LD WS to place end of WS at 1290'.

12 Spot cement plug consisting of 410 sx Type III w/cello flake and CaCl2 as deemed necessary, mixed at 1.53 cf per sack, 14.0 ppg. POH and WOC per cementing company recommendation. Plug size is based on 10" hole with 40% excess covering 1290' to shoe of surface casing at 567' plus capacity of surface casing to 360'. TOH and WOC per cement company recommendation

13 Tag top of plug at 360'. POOH and LD WS.

14 RU wireline. Run and set CIBP in the 8 5/8", 24# surface casing at 80'. PT CIBP and surface casing to 1000 psi for 15 minutes.

Assuming successful test, RD wireline.

15 RDMO workover rig.

16 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hrs of completion of the job.

17 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.

18 Excavate hole around surface casing of sufficient size to allow welder to cut off 8 5/8" casing at least 5' Below ground level (depending on land owner requirements).

19 Fill sfc casing with 4500 psi compressive strength redi-mix cement (sand and cement only - no gravel)

20 Spot weld steel marker plate on top of sfc casing stub. Marker shall be labeled with well name, well number, legal location (1/4 1/4 descriptor) and API number.

21 Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.

22 Back fill hole with native material. Reclaim location to landowner specifications

23 Submit Form 6 to COGCC. Provide "As plugged" wellbore diagram identifying the specific plugging completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: SR. REGULATORY ANALYST Date: 6/2/2014 Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SCHLAGENHAUF, MARK Date: 6/12/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/11/2014

COA Type	Description
	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU. 2) For 1290' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug – must be 517' or shallower. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete. 4) Please submit gyro survey data with Form 6 (s) Subsequent Report of Abandonment.
	Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.

Attachment Check List

Att Doc Num	Name
400618957	WELL ABANDONMENT REPORT (INTENT)
400618963	OTHER
400618964	PROPOSED PLUGGING PROCEDURE
400618965	SURFACE AGRMT/SURETY
400618968	WELLBORE DIAGRAM
400625595	FORM 6 INTENT SUBMITTED

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	Well Completion Report dated 5/18/1990.	6/12/2014 9:43:04 AM
Permit	Corrected reason to other and added 'reenter to replug' comment.	3/4/2014 2:31:01 PM

Total: 2 comment(s)